



Control Number: 35077



Item Number: 982

Addendum StartPage: 0

Project No. 35077

Amendment No. 1

INTERCONNECTION AGREEMENT

Between

LCRA Transmission Services Corporation

and

CED Crane Solar, LLC

July 3, 2019

9/82

FIRST AMENDMENT TO INTERCONNECTION AGREEMENT

This First Amendment ("Amendment") is made and entered into this 2nd day of July, 2019 between LCRA Transmission Services Corporation ("Transmission Service Provider" or "TSP") and CED Crane Solar, LLC ("Generator"), hereinafter individually referred to as "Party," and collectively referred to as "Parties."

WHEREAS, the Transmission Service Provider and SP-Horsehead Crossing Solar LLC entered into that certain ERCOT Standard Generation Interconnection Agreement executed October 23, 2018 (the "Agreement");

WHEREAS, the Generator has provided TSP with notice of a change in the name of Generator and TSP hereby acknowledges that Generator is a successor in interest to SP-Horsehead Crossing Solar LLC;

WHEREAS, the Generator has also provided TSP with notice of a change in the Notice Information as indicated in Exhibit "D" of the Agreement; and

WHEREAS, the Generator requested changes to the In-Service Date and the Scheduled Trial Operation Date as originally contemplated in the Agreement.

NOW, THEREFORE, in consideration of the mutual promises and undertakings herein set forth, the Parties agree to amend the Agreement as follows:

1. Exhibits "B", "C", "C3" and "D" are deleted in their entirety and the Exhibits "B", "C", "C3" and "D" attached to this Amendment are hereby added to the Agreement in lieu thereof.
2. This Amendment will become effective upon execution by the Parties.

Except as otherwise expressly provided for herein, the Agreement will continue in full force and effect in accordance with its terms.

[signature page to follow]

IN WITNESS WHEREOF, the Parties have caused this Amendment to be executed in several counterparts, each of which shall be deemed an original but all shall constitute one and the same instrument.

CED Crane Solar, LLC

By: Mark Noyes

DocuSigned by:
Signature: Mark Noyes
87D78E48CC784BA...

Title: President and Chief Executive Officer

Date: July 1, 2019

LCRA Transmission Services Corporation

By: Sergio Garza, P.E.

Signature: [Signature]

Title: Vice President, LCRA Transmission Design and Protection

Date: 07/03/2019



Exhibit "B"
Time Schedule

Interconnection Option chosen by Generator (check one): X Section 4.1.A. or Section 4.1.B

If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one):
(1) N/A good faith negotiations, or (2) N/A Designated by Generator upon failure to agree.

Date by which Generator must provide written notice to proceed with design and procurement and provide security, as specified in Section 4.2, so that TSP may maintain schedule to meet the In-Service Date: **October 24, 2018**

Date by which Generator must provide written notice to commence construction and provide security, as specified in Section 4.3, so that TSP may maintain schedule to meet the In-Service Date: **April 1, 2019**

In - Service Date(s): **April 1, 2020**

Scheduled Trial Operation Date: **April 2, 2020**

Scheduled Commercial Operation Date: **June 3, 2020**

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit B.

Exhibit "C"

Interconnection Details

1. Name: Fowler Ranch Solar (owned by CED Crane Solar, LLC)
2. Point of Interconnection location: The Point of Interconnection will be at the end of the TSP's new 138-kV line. Initially, this Point of Interconnection will be energized from a new switched cut-in of the TSP's 138-kV transmission line T451 located in Crane County, TX, at the approximate location shown in Exhibit "C3". This switched cut-in will be built in the new LCRA TSC Castle Mountain Substation ("TSP Substation"). The Point of Interconnection, shown on Exhibit "C1" and Exhibits "C2a" and "C2b" shall be the physical point where the TSP's 138-kV transmission facilities are connected to the GIF. This point is more specifically defined as being located at the 4-hole pad terminals on the dead-end assembly where the Generator's 138-kV line connects to TSP's interconnecting dead-end structure on the TSP's new line.
3. Delivery Voltage: 138-kV
4. Number and size of Generating Units ("The Plant"): The Plant is a solar generation facility with one Point of Interconnection to the grid. The nominal Plant rating will be approximately 152.5-MW of AC power (with a maximum rating of 150-MW) at the Point of Interconnection.
5. Type of Generating Unit: 50 TMEIC 3360 solar inverters rated at 3.05-MW each.
6. Metering and Telemetry Equipment:
 - A). TSP's ERCOT-polled settlement ("EPS") metering will be located at the TSP Substation as part of the TIF. Three 138-kV extended range, metering current transformers will be used to accurately read the generation energy and power delivered to the grid and the auxiliary energy and power consumed through the Point of Interconnection. Three 138-kV metering accuracy voltage transformers will also be installed by the TSP for the ERCOT settlement metering. The ERCOT-polled metering panel furnished by the TSP will be located in the TSP Substation.
 - B). A remote terminal unit ("RTU") will be furnished by the TSP at the TSP Substation as part of the TIF and will have a dedicated communication port available to provide applicable breaker status and other telemetry data to ERCOT as required by the ERCOT Nodal Operating Guides.
 - C). An RTU(s) will be furnished by the Generator at the Generator's interconnection substation(s) as part of the GIF and will have dedicated communication port(s) available

to provide breaker status and other telemetered data to ERCOT as required by the ERCOT Nodal Operating Guides. The Generator is responsible for determining and providing all their RTU communications needs.

7. Generator Interconnection Facilities: The Generator will provide as a minimum, the following major equipment for the Generator Interconnection Facilities:

A). One 138-kV radial circuit approximately 300-feet in length, depending on the final location of the Generator's interconnection substation, consisting of 795-kcmil ACSR phase conductors with necessary material to dead-end and connect to TSP's interconnecting dead-end structure outside the TSP Substation;

B). A full tension, dead-end, 138-kV line structure located near the TSP's interconnecting dead-end structure outside the TSP Substation (Generator shall coordinate the height of this structure, the arrangement of the phases, and the exact location of the structure with LCRA TSC);

C). Fiber optic cable (Corning SMF-28e or equivalent 72 fiber, single-mode, fiber optic OPGW) from Generator's interconnection substation control building to the TSP's OPGW cable splice box on the TSP's interconnecting dead-end structure at the Point of Interconnection;

D). Generator's interconnection substation(s) including control building(s), 138-kV step-up transformer(s), transformer protection package(s), 138-kV circuit breaker(s), 138-kV line disconnect switch(es), and protective relaying panels for the Generator's portion of the 138-kV line that will coordinate with the TSP's line panels at the TSP's Crane substation, AEP's Rio Pecos substation and ultimately the TSP Substation for the Generator line protection;

E). Multi-ported RTU(s) and panels to provide breaker status, telemetry and energy data from the Generator's interconnection substation(s) to the Plant, Generator and ERCOT; and

F). Associated structures, bus-work, conductor, connectors, grounding, conduit, control cable, foundation work, perimeter fencing, grading/dirt work and any appurtenances necessary for construction and operation of Generator Interconnection Facilities.

8. Transmission Interconnection Facilities:

For the switched cut-in the TIF shall consist of the following:

A). Modifications to the TSP's existing 138-kV transmission line T451;

B). Two (2) dead-end transmission structures for the line cut-in of T451;

C). One (1) new 138-kV Castle Mountain Substation which will include the following:

1. Three (3) substation A-frame structures (including 1 substation A-frame for TSP's interconnect structure for Generator's 138kV line termination) within TSP Substation;
2. 138-kV bus including bus supports and foundations;
3. Four (4) 84-kV MCOV surge arresters;
4. One (1) 138-kV power voltage transformer;
5. Ten (10) 138-kV, 3000A three-pole switches with HV tubular stands and foundations;
6. RTU(s) and panels to provide telemetry and energy data to the TSP and ERCOT;
7. ERCOT-polled metering panel;
8. Two (2) EPS meters (one primary meter and one backup meter);
9. Three (3) 138-kV extended range metering CT's;
10. Three (3) 138-kV metering class voltage transformers;
11. Temporary pipe and wire bus conductor (jumpers); and

D). 138-kV span of conductors and OPGW from the TSP's interconnecting dead-end structure to the TSP Substation A-frame structure along with the jumpers between the TSP conductors and the Generator's line conductors at the TSP's interconnecting dead-end structure

For the LCRA TSC Castle Mountain Substation circuit breaker addition the TIF shall also include:

- A). Six (6) 84-kV MCOV surge arresters;
- B). Six (6) 138-kV Coupling Capacitor Voltage Transformers; and
- C). Three (3) 145-kV, 3000A, 40kAIC circuit breakers with foundations and protective relay panels;

The above lists are not intended to be complete lists of all facilities that are part of the TIF.

9. Communications Facilities: Generator shall, in accordance with ERCOT Requirements and Good Utility Practice, provide communications facilities that are, or may in the future be, necessary for effective interconnected operation of the Plant and Generator Interconnection Facilities with the transmission system. The Generator shall own, and be responsible for installation, operation, and maintenance of fiber optic communication facilities between the Generator's transmission voltage substations and the TSP's interconnecting structure at the Point of Interconnection. Generator will complete its OPGW termination and dress out in a manner acceptable to TSP inside the TSP provided fiber splice box on TSP's interconnecting structure. TSP will provide the splicing of fibers within the splice box at the Point of Interconnection. The Generator shall provide the dedicated channels or fiber pairs for necessary items including Generator's 138-kV line protective relaying and Remedial Action Scheme communications. Voice communications provided by the Generator shall at a minimum include one POTS (plain old telephone service) or equivalent voice circuit in the Generator's substation control buildings.
10. System Protection Equipment:
- A). For the initial switched cut-in, TSP shall modify the existing protective relay settings at the TSP's Crane Substation. The Generator shall not be required to install pilot relaying during the switched tap connection.
- B). Generator will provide a line protection panel for Generator's 138-kV line at the Generator's interconnection substation, which will coordinate with the TSP's line protection panel(s) at the TSP's Crane Substation and AEP's Rio Pecos Substation during the switched cut-in connection and ultimately the TSP's Castle Mountain Substation.
- C). Generator will be responsible for the proper synchronization of its facilities with the TSP's transmission system, in accordance with ERCOT guidelines.
- D). The Plant and the Generator Interconnection Facilities shall be designed to isolate any fault, or to disconnect from or isolate any abnormality that would negatively affect the ERCOT system. The Generator shall be responsible for protection of its facilities. In particular, Generator shall provide relays, circuit breakers, and all other devices necessary to promptly remove any fault contribution of the generation equipment to any short circuit occurring on the TSP system. Such protective equipment shall include, without limitation, a disconnect device or switch with the appropriate interrupting capability to be located within the Generator Interconnection Facilities. In addition to faults within the Plant and the Generator Interconnection Facilities, Generator shall be responsible for protection of such facilities from such conditions as negative sequence currents, over or under frequency, sudden load rejection, over or under voltage, generator loss of field, inadvertent energization (reverse power) and uncleared transmission system faults.
- E). The Plant and the Generator Interconnection Facilities shall have protective relaying that is consistent with the protective relaying criteria described in the ERCOT Requirements and NERC standards. If reasonably requested by the TSP, Generator shall, at its expense, provide corrections or additions to existing control and protective equipment

required to protect the ERCOT system or to comply with government, industry regulations, or standard changes.

F). The Generator's protective relay design shall incorporate the necessary test switches to enable complete functional testing. The required test switches will be placed such that they allow operation of lockout relays while preventing breaker failure schemes from operating and causing unnecessary breaker operations and tripping generator units.

G). Generator shall install sufficient disturbance and fault monitoring equipment to thoroughly analyze all system disturbances of the generation system. This equipment shall monitor the voltages at major nodes of the system, current at major branches, breaker and switch positions, and enough of the dc logic in the relay control scheme to analyze a system disturbance. The TSP shall provide for disturbance and fault monitoring equipment in the ultimate configuration of its TSP Substation. The disturbance and fault monitoring for both Generator and TSP shall be consistent with the disturbance monitoring requirements described in the ERCOT Requirements and NERC standard.

H). Prior to modifying any relay protection system design or relay setting involving the connecting facilities between the two Parties, Generator shall submit the proposed changes to the TSP for review and approval. TSP's review and approval shall be for the limited purpose of determining whether such proposed changes are compatible with the ERCOT transmission system.

I). In accordance with Good Utility Practice and ERCOT and NERC standards, the TSP shall determine requirements for protection of the Point of Interconnection and the zone of protection around the Point of Interconnection and shall specify and implement protection and control schemes as necessary to meet such requirements. Generator shall have the right to review and comment on the necessary protection requirements, and such comments shall not be unreasonably refused by the TSP when determining such requirements. The TSP shall coordinate the relay system protection between Generator and the ERCOT system.

J). The Generator shall provide in PSSE or Aspen One-Liner format the short circuit model for the Generator Interconnection Facilities, the generators and collector facilities prior to the protective relays settings being calculated and in no case later than 60 days prior to the initial actual in-service date. Generator data submitted in accordance with Section 7.3 of Exhibit "A" shall include, but not be limited to, (1) a detailed one-line diagram of the proposed Plant and Generator Interconnection Facilities showing the collector buses and their voltages, (2) conductor types and lengths of all lines connecting the collector buses to the TSP Substation, (3) the total number of solar inverters to be served by each collector bus, (4) size, make and model of solar inverters, (5) capacitor bank sizes, locations (electrical) and control settings, and (6) the impedance and rating data of each transmission voltage line, GSU and/or autotransformer that will be installed to get power from the Plant and onto the transmission grid.

11. Inputs to Telemetry Equipment: GIF disconnect devices status, 138-kV line protection/relay status, and 138-kV line MegaWatts, MegaVars, KiloVolts and Amperes.

12. Supplemental Terms and Conditions:

A). Device Numbers, Switching and Clearance:

(a) Generator shall obtain prior approval of the TSP before operating any transmission voltage circuit switching apparatus (e.g. switches, circuit breakers, etc.) at the Generator Interconnection Facilities, whether for testing or for operation of the Plant, which approval shall not be unreasonably withheld, conditioned or delayed.

(b) The TSP shall coordinate switching at the Point of Interconnection. Each Party shall be responsible for operation of their facilities.

(c) In the event the Generator desires to have the ability to operate any directly connected TSP facilities for emergency operations switching, the TSP will provide transmission switching training to Generator personnel along with a copy of the TSP's transmission operations procedure manual ("Red Book") and any subsequent amendments thereto. Generator personnel or their designated agents that are to perform switching of the directly connected TSP facilities must be on the TSP authorized switching list. Generator and the TSP agree to conduct all switching operations of any directly connected TSP facilities in accordance with the Red Book, as it may be changed by the TSP from time to time.

(d) Generator and TSP will collaborate and reach mutual agreement on the establishment of: i) unique name(s) for the Generator's substations, unit main transformers and switching station(s) connected at transmission voltage; ii) device numbers for all transmission voltage switches and breakers which will be owned by Generator; and iii) unique names for Generator's generating units, in accordance with ERCOT Requirements. Generator will submit to TSP, within thirty (30) days after execution of this Agreement, its proposed name(s), as referenced in this paragraph. Generator will register the name(s) of the facilities specified in this paragraph and Generator-owned device numbers at ERCOT, in accordance with ERCOT Requirements, and such names and device numbers will be consistent with the names and numbers mutually agreed upon pursuant to this paragraph. Generator will not change any of the names or device numbers, established pursuant to this paragraph, without written approval of TSP. Generator will label the devices, referenced in item (ii) above, with the numbers assigned to such devices.

(e) Each Party will keep records of maintenance and switching operations of control and protective equipment associated with this interconnection and will allow the other Party reasonable access to inspect such records.

B). No Retail Sale of Electricity to Generator by TSP: TSP considers the energy and power that the Plant and Generator Interconnection Facilities may from time to time consume from the 138-kV ERCOT grid through the Point of Interconnection to be a retail transaction and as such, the TSP does not intend to be the provider of this retail service. Generator shall make necessary arrangements with the appropriate retail supplier for the energy and power that the Plant and Generator Interconnection Facilities may consume from the 138-kV ERCOT grid through the Point of Interconnection.

C). Notification:

(a) Generator shall supply notification to the TSP identifying its Qualified Scheduling Entity (QSE) 120 days prior to the In-Service Date and Generator shall supply notification to the TSP 60 days prior to any changes in QSE, thereafter.

(b) Upon written request from TSP, Generator shall supply notification to the TSP identifying their retail service provider 120 days prior to the In-Service Date and Generator shall supply notification to the TSP 60 days prior to any changes in retail service provider, thereafter.

(c) In the event of any interruption of service, TSP shall provide prompt notice to Generator of cause of such interruption and an estimation of when the Plant may be re-connected to the TSP.

D). Substation Land, Easements and Access Road Provisions

(a) Generator has provided the anticipated project area for the Generator's solar generation facilities noting the proposed location of Generator's step-up substation and the proximity of said facilities to TSP's 138-kV transmission line T451 between TSP's Crane and AEP's Rio Pecos substations. The approximate location of the Generator's proposed step-up substation also represents the approximate location of the proposed LCRA TSC Castle Mountain Substation ("Substation Site"). If TSP finds the Substation Site acceptable, TSP shall request that the Generator acquire the Substation Site property as shown in Exhibit "C3" (TSP must approve deed language before completion of landowner negotiation). TSP shall then acquire from the Generator (using TSP's standard form of deed) the Substation Site property as generally depicted in Exhibit "C3". The proposed Substation Site is generally described as an area of approximately 5.4 acres located just east of Highway 385 and along TSP's 138-kV double circuit capable transmission line T451 in Crane County, approximately 10.2-miles south of the city of Crane, Texas. Said acquisition shall be subject to TSP's review and acceptance of a field survey, legal documentation, title commitment and policy acquired on behalf of TSP, archeological research, and an environmental assessment of the Substation Site. In no event shall the Substation Site be subject to any lien or any other encumbrance unacceptable to TSP. If TSP finds the Substation Site acceptable, TSP shall offer to pay the Generator an amount for the Substation Site and easements in (c) and (d) below, equal to the market value as determined by TSP.

(b) In addition, Generator shall cause landowner to enter into an amendment of TSP's current access easement to TSP's adjacent Castillo Substation (TSP must approve easement amendment language before completion of landowner negotiation) which includes the area generally depicted as the "Amended LCRA TSC Access Easement Area" in Exhibit "C3". Such access easement shall provide good and adequate rights of vehicular ingress and egress to and from a public road and the Substation Site and the TSP's Castillo Substation.

(c) Generator shall also acquire, and convey to TSP, easements that provide good and adequate rights of vehicular ingress and egress to and from the Amended LCRA TSC Access Easement Area to the Substation Site (TSP must approve easement language before completion of landowner negotiation). TSP shall then acquire from the Generator (using TSP's standard form of easement) the access easements generally depicted as the "LCRA TSC Access Easement Area" in Exhibit "C3".

(d) Generator shall also acquire, and convey to TSP, a separate stand-alone transmission easement, in a form approved by TSP, including access rights for the portion of the TIF previously described in item 8. D) above and as generally depicted as the "LCRA TSC Transmission Easement" in Exhibit "C3".

(e) These necessary real property rights described in (a), (b) (c) and (d) above are required before TSP can commence construction, as contemplated in Exhibit A, Section 4.3. Therefore, if TSP does not accept the Substation Site or is unable to acquire the Substation Site and easements by **July 19, 2019**, TSP and Generator will work toward finding a site that meets TSP's approval and will amend this Agreement, including TSP's In-Service Date(s), as necessary.

(f) Generator shall, at no cost to TSP, release any encumbrance that Generator may have on the acquired Substation Site, access road and utility services easement(s) between the Substation Site and the public roadway and the existing TSP transmission line.

(g) Generator, at no cost to TSP, agrees to prepare the boundary, topography and subsurface utility engineering surveys, per TSP surveying specifications, and legal descriptions of the tracts necessary in (a), (b), (c) and (d) above.

13. Special Operating Conditions:

A). Quality of Power. Generator shall provide a quality of power into the TSP system consistent with the applicable ERCOT Requirements and NERC guidelines.

B). Harmonics. The Generator's alternating current generating system must have a frequency of 60 Hz, be designed for balanced three-phase operation, not cause unreasonable imbalance on the ERCOT system or the TSP Switchyard equipment, and adhere to the recommendations in Institute of Electrical and Electronic Engineers Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems (IEEE 519), or its successor.

C). Voltage, Frequency and Reactive Support.

(a) Generator shall have and maintain the reactive capability as required in the ERCOT Requirements.

(b) Generator shall be able to remain online during voltage disturbances up to the time periods and associated voltage levels set forth in the ERCOT requirements for Voltage Ride Through (VRT) capability.

(c) The Generator shall be equipped with both frequency and voltage controls and shall be operated in synchronism with the TSP's system with such controls in service. Generator shall notify the TSP at any such time that such controls are out of service.

D). ERCOT Operating Arrangements. A special ERCOT-approved operating arrangement such as a Remedial Action Plan or Remedial Action Scheme may be required either prior to, or after, Commercial Operation. The terms "Remedial Action Plan" and "Remedial Action Scheme" shall have the meanings as set forth in the ERCOT Requirements. TSP and ERCOT will examine the need and feasibility of these arrangements in cooperation with the Generator. In the event that ERCOT determines that

such an arrangement is required, then TSP, ERCOT, and Generator will cooperate to design and install the necessary facilities, to be operational for the duration of the period where such Remedial Action Plan or Remedial Action Scheme may be necessary.

E). Back-up Power during Point of Interconnection Outage. The Generator acknowledges that this Point of Interconnection may not always be available due to maintenance or other outage activities and at these times of unavailability the loss of both generator output and power delivery to the Generator will not be the responsibility of the TSP. The Generator is responsible for providing any back-up power sources that it may require due to the unavailability of this Point of Interconnection for any period of time.

Due to the initial switched cut-in configuration, TSP will require outages to fully construct and energize the TSP's Castle Mountain substation. The TSP shall attempt to minimize the frequency and duration of outage interruptions to Generator during these times.

F). Sub-synchronous Resonance (SSR) Study. Generator has requested that this Agreement be signed prior to completion of the SSR study associated with this interconnection request. Pursuant to ERCOT Requirements, the SSR study shall be completed prior to initial synchronization of the Plant. The findings of the SSR study may dictate that the Generator and/or TSP install additional facilities to mitigate this vulnerability in conjunction with this interconnection request. ERCOT and TSP shall approve all mitigation plans. Such mitigation may require additional time for the TSP to meet its In-Service Date and/or it may increase the dollar amount of the Security Instrument required of Generator. If mitigation is required, this Agreement shall be amended to include any additional facilities, additional time, and additional amount of Security. However, Generator may provide ERCOT and TSP documentation that conclusively establishes that the Plant will not be subject to sub-synchronous resonance problems with series compensation on the ERCOT system. ERCOT and TSP shall reasonably determine if such documentation is sufficient to preclude the need for TSP to perform the SSR study. Such documentation shall be supplied by Generator to ERCOT and TSP no later than ninety (90) days prior to initial synchronization of the plant. In the event that the generator vendor advises Generator that it cannot supply generators for the Plant that are compatible with the transmission system series compensation, the Generator shall notify TSP of such event, which shall be deemed a Default under Section 10.6 of the Agreement.

Exhibit "C3"
Substation Location – TSP Interconnection Facilities



Exhibit "D"
**Notice and EFT Information of the ERCOT Standard Generation
Interconnection Agreement**

(a) All notices of an operational nature shall be in writing and/or may be sent between the Parties via electronic means including facsimile as follows:

If to Transmission Service Provider:

LCRA Transmission Services Corporation
Attn: VP, LCRA Transmission System Operations
Address: P.O. Box 220
City, State, Zip: Austin, TX 78767
Operational/Confirmation Fax (512) 730-6311
24 Hour Telephone (800) 223-7622
E-mail: john.warren@lcra.org

If to Generator:

CED Crane Solar, LLC
Attn: Dennis Brennan
Address: 100 Summit Lake Drive, Suite 210
City, State, Zip: Valhalla, NY 10595
Operational/Confirmation Fax:
24 Hour Telephone: (914) 365-0977
E-mail: BrennanD@conedceb.com

With a copy to:
CED Crane Solar, LLC
Attn: John Bahrs
Address: 100 Summit Lake Drive, Suite 210
City, State, Zip: Valhalla, NY 10595
Mobile: (914) 380-0731
Email: BahrsJ@conedceb.com

(b) Notices of an administrative nature:

If to Transmission Service Provider:

LCRA Transmission Services Corporation
Attn: VP, LCRA Transmission Design & Protection
Address: P.O. Box 220
City, State, Zip: Austin, TX 78767
Fax: (512) 578-4193
Phone: (512) 578-4149
E-mail: sergio.garza@lcra.org

If to Generator:

CED Crane Solar, LLC
Attn: Mark Noyes, President & Chief Executive Officer
Address: 100 Summit Lake Drive, Suite 210
City, State, Zip: Valhalla, NY 10595
Fax:
Phone: (914) 993-2135
E-mail: NoyesM@conedceb.com

With a copy to:
CED Crane Solar, LLC
Attn: Paul Mapelli, Vice President & General Counsel
Address: 100 Summit Lake Drive, Suite 210
City, State, Zip: Valhalla, NY 10595
Mobile: (914) 286-7041
Email: dl-ceblegal@conedceb.com

(c) Notice for statement and billing purposes:

If to Transmission Service Provider:

Company Name (Same as (b) above)
Attn:
Address
City, State, Zip
Phone: _____

If to Generator:

CED Crane Solar, LLC
Attn: David Curtis
Address: 100 Summit Lake Drive, Suite 210
City, State, Zip: Valhalla, NY 10595
Phone: (914) 328-7454

E-mail _____

E-mail: CurtisD@conedceb.com

(d) Information concerning Electronic Funds Transfers:

If to Transmission Service Provider:

If to Generator:

Bank Information: - To be supplied later

Bank Information: - To be supplied later

City, State

City, State:

ABA No

ABA No.

for credit to

for credit to

Account Name:

Account Name:

Account No.

Account No.