

Control Number: 35077



Item Number: 966

Addendum StartPage: 0

Project No. 35077

Amendment No. 4

Interconnection Agreement

Between

LCRA Transmission Services Corporation,

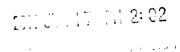
Cap Ridge Wind IV, LLC,

Bluebell Solar, LLC

and

Capricorn Bell Interconnection, LLC

Dated May 23, 2019





FOURTH AMENDMENT TO INTERCONNECTION AGREEMENT

This Fourth Amendment ("Amendment") is made and entered into this 23^{d} day of <u>Moy</u> 2019 ("Effective Date"), between LCRA Transmission Services Corporation ("Transmission Service Provider" or "TSP"), Cap Ridge Wind IV, LLC ("Cap Ridge Wind IV"), Bluebell Solar, LLC ("Bluebell Solar") and Capricorn Bell Interconnection, LLC ("Capricorn Bell Interconnection"), acting individually and as the authorized agent for Cap Ridge Wind IV and Bluebell Solar (individually and collectively, "Generator"), hereinafter individually referred to as "Party," and collectively referred to as the Parties.

WHEREAS, the Transmission Service Provider and Capricorn Ridge Wind II, LLC entered into that certain Generation Interconnection Agreement executed January 15, 2008, as amended by that certain Amendment No. 1 to Interconnection Agreement, dated as of August 19, 2015, as amended by that certain Amendment No. 2 to Interconnection Agreement, dated as of May 1, 2018, and as further amended by that certain Amendment No. 3 to Interconnection Agreement dated as of October 15, 2018 (collectively, as amended, the "Agreement");

WHEREAS, Cap Ridge Wind IV is a successor-in-interest to Capricorn Ridge Wind II, LLC and Capricorn Bell Interconnection is an agent for Cap Ridge Wind IV and Bluebell Solar;

WHEREAS, this Amendment is required because Generator is installing a software upgrade that will increase the nominal capacity of each of its 75 Units from 1.5-MW to 1.62-MW each for an additional 9-MW of total generation capacity;

WHEREAS, such upgrade requires the submission of a new Generation Interconnection or Change Request application to ERCOT;

WHEREAS, Generator has requested, through ERCOT generation interconnection request 17INR0061, the interconnection of an additional 9-MW of generation output capacity from its upgraded existing generation interconnection facilities;

WHEREAS, such upgrade does not require any additional interconnection studies due to the aggregate increase in summer or winter Net Dependable Capability being less than ten (10) MW within a single year as confirmed by ERCOT;

WHEREAS, this Amendment is also required because Bluebell Solar has notified ERCOT and the TSP of a change in the nominal capacity of its Plant from 100-MW to 30-MW during the first phase followed by a second phase consisting of an additional 70-MW; and

WHEREAS, the TSP shall modify and submit to ERCOT, the EPS metering proposal and other associated documentation as necessary to accommodate this additional generation capacity.

NOW, THEREFORE, in consideration of the mutual promises and undertakings herein set forth, the Parties agree to amend the Agreement as follows:

1. Paragraph 4 of Exhibit "C" (Interconnection Details) to the Agreement is hereby deleted in its entirety and replaced with the following:

"<u>Number and size of Generating Units:</u> 121.5-MW (nominal) wind generation plant known as Capricorn Ridge Wind IV will consist of 75 GE wind turbines rated 1.62-MW each. The 100-MW (nominal) solar generation plant known as Bluebell Solar will consist of ABB solar inverters rated at 2.0-MW each and will be constructed in two phases.

Phase I

16 ABB solar inverters rated at 2.0-MW each for a nominal rating of 30-MW net AC power

at the Point of Interconnection.

<u>Phase П</u>

38 ABB solar inverters rated at 2.0-MW each for a nominal rating of 70-MW net AC power at the Point of Interconnection."

2. Exhibits "B", "C2", "D" and "E" are deleted in their entirety and the Exhibits "B", "C2", "D" and "E" attached to this Amendment are hereby added to the Agreement in lieu thereof.

Except as otherwise expressly provided for herein, the Agreement will continue in full force and effect in accordance with its terms.

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IN WITNESS WHEREOF, the Parties have caused this Amendment to be executed in several counterparts, each of which shall be deemed an original but all shall constitute one and the same instrument. This Amendment will become effective upon execution by the Parties.

Capricorn Bell Interconnection, LLC	LCRA Transmission Services Corporation
Signature: $P - 6 - d$	Signature:
Name: Daniel Gerard	Name: Sergio Garza, P.E.
Title: Vice President	Title: <u>Vice President, LCRA Transmission</u> Design and Protection
Date: 5/21/19	Date: May 23, 2019
	C.F.
Cap Ridge Wind IV, LLC	Bluebell Salar, LAP
By: D-6-11	By: D
Name: Daniel Gerad	Name: John Di Donato
Title: VIce Possidunt	Vice President
	Title:

Date: _____

Date: 5 21 19

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Capricorn Bell Interconnection, LLC (f/k/a: Capricorn Ridge Wind II, LLC) SGIA Amendment #4 Page 3 of 9

Exhibit "B" Time Schedule

Interconnection Option chosen by Generator (check one): <u>N/A</u> Section 4.1.A. or <u>N/A</u> Section 4.1.B

If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one): (1) N/A good faith negotiations, or (2) N/A designated by Generator upon failure to agree.

Date by which Generator must provide to TSP written notice to proceed and full security, as specified in Section 4.2, so that TSP may maintain schedule to meet the In-Service Date: $\underline{N/A}$

The below obligations pertain solely to Cap Ridge Wind IV:

In - Service Date(s): No earlier than 60 days following the execution of this amendment

Scheduled Trial Operation Date: June 26, 2019

Scheduled Commercial Operation Date: June 26, 2019

The below obligations pertain solely to Bluebell Solar:

Bluebell Solar Phase I (30 MW) In - Service Date(s): September 15, 2018

Scheduled Trial Operation Date: October 1, 2018

Scheduled Commercial Operation Date: May 30, 2019

Bluebell Solar Phase II (70 MW) In - Service Date(s): <u>August 1, 2019</u>

Scheduled Trial Operation Date: September 1, 2019

Scheduled Commercial Operation Date: December 1, 2019

For purposes of Section 2.1 B and Section 8.3 of Exhibit "A", Terms and Conditions, the Scheduled Commercial Operation Date shall be <u>April 15, 2019</u>.

If Generator: i) notifies TSP that it does not intend to complete the full build-out of its Plant to achieve Commercial Operation as set forth in this Exhibit B; or ii) fails to complete the Commercial Operation for both phases of its Plant by December 1, 2019, then the Agreement shall be amended to define the Plants in Exhibit "C", Paragraph 4 to mean the Plants as then constructed

and connected to the TIF (in no case more than 221.5-MW in aggregate) and shall exclude any uncompleted portion of the Plant that remains to be built-out.

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit B.

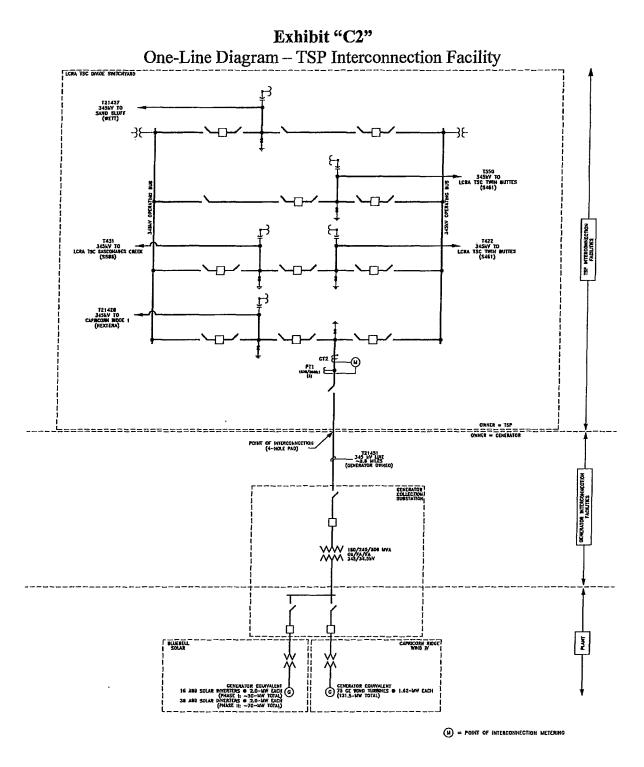


Exhibit "D"

Notice and EFT Information of the ERCOT Standard Generation Interconnection Agreement

(a) All notices of an operational nature shall be in writing and/or may be sent between the Parties via electronic means including facsimile as follows:

To: Capricorn Bell Interconnection, LLC & Bluebell Solar, LLC To: LCRA Transmission Services Corporation

Company Name: Capricorn Bell Interconnection, LLC Attn: Charles Lande Sr. Director Business Management Address: 700 Universe Blvd Juno Beach, FL 33408 24 Hour Telephone: (561) 691-7736 E-mail: <u>Charles.Lande@nee.com</u>

(b) Notices of an administrative nature:

To: Capricorn Bell Interconnection, LLC

Company Name: Cap Ridge Wind IV, LLC Attn: Charles Lande Sr. Director Business Management Address: 700 Universe Blvd. Juno Beach, FL 33408 Fax: (561) 304-5161 Phone: (561) 691-7736 E-mail: <u>Charles.Lande@nee.com</u>

To: Bluebell Solar, LLC

Company Name: Bluebell Solar, LLC. Attn: Charles Lande Sr. Director Business Management Address: 700 Universe Blvd. Juno Beach, FL 33408 Fax: N/A Phone: (561) 691-7736 E-mail: <u>Charles.Lande@nee.com</u>

(c) Notice for statement and billing purposes:

To: Capricorn Bell Interconnection, LLC

Company Name: (Same as (b) above) Attn: Address City, State, Zip Phone: E-mail Company Name: LCRA Attn: Vice President, LCRA Transmission Operations P.O. Box 220 Austin, TX 78767 Operational/Confirmation Fax: (512) 730-6311 24 Hour Telephone: 1 (800) 223-7622 E-mail: john.warren@lcra.org

To: LCRA Transmission Services Corporation

Company Name: LCRA Attn: Vice President, LCRA Transmission Design and Protection Address: P.O. Box 220 Austin, TX 78767 Fax: (512) 578-4413 Phone: (512) 578-4149 E-mail: <u>sergio.garza@lcra.org</u>

To: LCRA Transmission Services Corporation

Company Name: (Same as (b) above) Attn: Address City, State, Zip Phone: E-mail To: Bluebell Solar

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Company Name: (Same as (b) above) Attn: Address. City, State, Zip Fax: N/A Phone: E-mail:

(d) Information concerning Electronic Funds Transfers:

To: Capricorn Bell Interconnection, LLC

Bank Name: (to be supplied as needed) City, State ABA No. ______ for credit to Account No. ______ To: LCRA Transmission Services Corporation

Bank Name: (to be supplied as needed)

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Exhibit "E" Security Arrangement Details

Due to the Cap Ridge Wind IV project utilizing an existing Point of Interconnection at the TSP substation, a security instrument will not be required.

TSP will seek a Contribution in Aid of Construction in the amount of **\$6,000** for expenses relating to engineering, administrative and project management fees to accommodate the Generation Interconnection. TSP shall invoice Generator for said incurred expenses and Generator shall provide payment(s) within 30 days of receipt of such invoice(s). Payments by Generator to TSP under this Agreement shall be made in immediately available funds payable to TSP pursuant to wire transfer instructions to be provided by TSP to Generator, or other form of payment acceptable to TSP.

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Failure to deliver payment in the amounts invoiced as set forth above shall be deemed a Default under Section 10.6 of the Agreement, notwithstanding any cure period otherwise provided for in Section 10.6.