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INTERCONNECTION AGREEMENT

Between

LCRA Transmission Services Corporation

and

Taylor Electric Cooperative, Inc.

July 17, 2017

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INTERCONNECTION AGREEMENT
BETWEEN
TAYLOR ELECTRIC COOPERATIVE, INC.
AND
LCRA TRANSMISSION SERVICES CORPORATION

DATED: 7/17/2017

**INTERCONNECTION AGREEMENT
BETWEEN
TAYLOR ELECTRIC COOPERATIVE, INC.
AND
LCRA TRANSMISSION SERVICES CORPORATION**

This Agreement is made and entered into this 17 day of JULY, 2017, by and between Taylor Electric Cooperative, Inc. ("TEC") and LCRA Transmission Services Corporation ("LCRA TSC") each sometimes hereinafter referred to individually as "Party" or both referred to collectively as "Parties".

WITNESSETH

WHEREAS, each Party is the owner and operator of transmission and/or distribution facilities and is engaged in the business of transmitting electric energy to the general public,

WHEREAS, the Parties are each members of the Electric Reliability Council of Texas,

WHEREAS, TEC added a power transformer (T2), with distribution circuits at McElmurray Substation splitting the substation into two fenced sections owned by different Parties and requiring separate Interconnection Agreements with each; and

WHEREAS, the Parties desire to interconnect their respective transmission and/or distribution systems in the respects, and under the terms and conditions set forth below.

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and conditions herein set forth, the Parties agree as follows:

ARTICLE I — EFFECTIVE DATE AND TERM

1.1 This Agreement and any subsequent addendum to this Agreement shall become effective on the date accepted by any regulatory agency or agencies having jurisdiction over the Parties. The Parties shall request an effective date of that first written above in a filing before any regulatory agency or agencies having jurisdiction. Unless otherwise mutually agreed, this Agreement shall remain in effect initially for a period of thirty (30) years from the effective date, and shall continue in effect thereafter for periods of five (5) years each unless canceled after such initial period or any subsequent period either by mutual agreement or by either Party upon at least 36 months written notice to the other Party.

ARTICLE II — OBJECTIVE AND SCOPE

2.1 It is the intent of the Parties, by this Agreement, to state the terms and conditions under which the Parties' transmission and/or distribution systems will be interconnected and to

identify the facilities and equipment provided by each Party at the Points of Interconnection between their systems.

2.2 This Agreement shall apply to the ownership, construction, operation and maintenance of those facilities which are specifically identified and described in the Facility Schedules which are attached hereto and incorporated herein.

2.3 This Agreement, including all attached Facility Schedules, constitutes the entire agreement and understanding between the Parties with regard to the interconnection of the facilities of the Parties at the Points of Interconnection expressly provided for in this Agreement. The Parties are not bound by or liable for any statement, representation, promise, inducement, understanding, or undertaking of any kind or nature (whether written or oral) with regard to the subject matter hereof if not set forth or provided for herein. This Agreement replaces all other agreements and undertakings, oral and written, between the Parties with regard to the subject matter hereof. It is expressly acknowledged that the Parties may have other agreements covering other services not expressly provided for herein, such agreements are unaffected by this Agreement.

2.4 If TEC also takes Transformation Service from LCRA TSC, TEC shall execute a separate agreement for Transformation Service, which shall be attached hereto.

ARTICLE III — DEFINITIONS

For purposes of this Agreement, the following definitions shall apply:

3.1 Agreement shall mean this Agreement with all schedules and attachments applying hereto, including any schedules and attachments hereafter made and any amendments hereafter made.

3.2 ERCOT shall mean the Electric Reliability Council of Texas, Inc.

3.3 ERCOT Protocols shall mean the documents adopted by ERCOT, and approved by the PUCT, including any attachments or exhibits referenced in the ERCOT Protocols, as amended from time to time, that contain the scheduling, operating, planning, reliability, and settlement (including customer registration) policies, rules, guidelines, procedures, standards, and criteria of ERCOT.

3.4 Facility Schedule(s) shall mean the addendum(s) to this Agreement that describe the agreement on ownership, control, operation, and maintenance responsibilities of the Parties at the Point(s) of Interconnection.

3.5 Good Utility Practice shall mean any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the

exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region. Good Utility Practice may include, but not be limited to, conformance with the applicable and consistently applied reliability criteria, standards and operating guides of ERCOT and the North American Electric Reliability Corporation, or successor organization(s).

3.6 Independent System Operator shall mean the ERCOT Independent System Operator as defined in the PUCT Substantive Rules.

3.7 Point(s) of Interconnection shall mean the points where the electrical systems of the Parties are or may, by the closure of normally open switches, be connected.

3.8 PUCT shall mean the Public Utility Commission of Texas or its successor in function.

ARTICLE IV — ESTABLISHMENT AND TERMINATION OF POINTS OF INTERCONNECTION

4.1 The Parties agree to interconnect their facilities at the locations, and in accordance with the terms and conditions, specified in the attached Facility Schedule(s). All Points of Interconnection shall be specified in Exhibit "A" and the Facility Schedule(s) attached hereto and made a part hereof. The Facility Schedule(s) shall specify the responsibilities of the Parties with respect to ownership, control, operation, and maintenance of the interconnection facilities.

4.2 Unless otherwise provided in a Facility Schedule, each Party shall, at each Point of Interconnection, at its own risk and expense, design, install, or cause the design and installation of the transmission or distribution facilities (including all apparatus and necessary protective devices) on its side of the Point of Interconnection, so as to reasonably minimize the likelihood of a voltage and frequency abnormalities, originating in the system of one Party, from affecting or impairing the system of the other Party, or other systems to which the system of such Party is interconnected. The Parties agree that all Points of Interconnection will be established in conformance with operating guidelines of ERCOT and the ERCOT Protocols, as the same may be amended hereafter. The Parties agree to cause their systems to be constructed in accordance with specifications at least equal to those provided by the National Electrical Safety Code, approved by the American National Standards Institute, in effect at the time of construction. Except as otherwise provided in the Facility Schedules, each Party will be responsible for the equipment and facilities it owns on its side of the Point of Interconnection.

4.3 From time to time, a Point of Interconnection may be added, changed, modified, or deleted from this Agreement as mutually agreed by the Parties and/or as ordered by a regulatory authority having jurisdiction thereof. Any such change, addition, or deletion shall be recorded in Exhibit A and a Facility Schedule in such a way that the numbering of the other Facility Schedules is not changed.

4.4 If a new Point of Interconnection is desired, the other Party shall be notified in writing of 1) the need for a new Point of Interconnection: 2) the desired location of the new Point

of Interconnection; 3) the designation of the new Point of Interconnection; 4) a description of the maximum demand desired; and 5) the date desired for commencement of service. Written notification of a request for a new Point of Interconnection shall be given to the other Party at least twelve (12) months prior to the date on which commencement of service at such Point of Interconnection is desired; however, the other Party may, at its sole discretion, waive all or part of the twelve (12) month written notification requirement. The other party will use commercially reasonable efforts to provide an additional Point of Interconnection on the date desired; however, the Parties recognize that completion of the Point of Interconnection by the desired in-service date is contingent upon the other Party's ability to acquire the necessary permits, regulatory approvals, property rights, rights-of-way, material and equipment sufficiently in advance of the desired date for the construction and installation of facilities necessary to provide such service.

4.5 Subject to regulatory approval, if required, unless mutually agreed, neither party shall have the right to disconnect from the other Party at any Point of Interconnection specified on Exhibit A and a Facility Schedule, originally attached to this Agreement or added subsequent to the execution of this Agreement, except for reason of a material violation of the terms of this Agreement, for which opportunity to correct such violation was given under Para. 15.1 of this Agreement and such violation was not corrected in accordance with said Para. 15.1.

4.6 For facilities not specified in the Facility Schedules, or if either Party makes equipment changes to the equipment at a Point of Interconnection, which may affect the operation or performance of the other Party's interconnection facilities, the Parties agree to notify the other Party, in writing, of such changes. Such changes shall be made in accordance with Good Utility Practice, ERCOT Requirements, the National Electrical Safety Code, other applicable codes, and standards in effect at the time of construction, and coordinated between the Parties.

4.7 Each party agrees to provide, upon request, current as-built drawings to the other Party of the facilities owned by that Party at each Point of Interconnection.

4.8 The Parties agree to coordinate and cooperate on assessments of the reliability impacts to the interconnected transmission system for new facilities requesting connection to their distribution or transmission system, in accordance with the NERC Reliability Standards.

ARTICLE V - OTHER SERVICES

5.1 This Agreement is applicable only to the interconnection of the facilities of the Parties at the Points of Interconnection and does not obligate either Party to provide, or entitle either Party to receive, any service not expressly provided for herein. Each Party is responsible for making the arrangements necessary to receive any other service that either Party may desire from the other Party or any third party.

5.2 All transmission, transformation, distribution, metering, operations, and maintenance services will be provided and charged under agreements separate from this Agreement.

5.3 Each Facility Schedule shall indicate whether transformation and/or metering services apply at each Point of Interconnection. Parties agree that the name and location of the Points of Interconnection in the Exhibit "A" and the Facilities Schedules attached to this Agreement, will be identical to the name used and the location of the corresponding facilities in the Transformation Service Agreement.

ARTICLE VI - SYSTEM OPERATION AND MAINTENANCE

6.1 Unless otherwise provided by the Facility Schedules, each Party shall, at each Point of Interconnection, at its own risk and expense, operate and maintain the facilities (including all apparatus and necessary protective devices) it owns or hereafter may own, so as to reasonably minimize the likelihood of voltage and frequency abnormalities, originating in the system of one Party, from affecting or impairing the system of the other Party, or other systems to which the Party is interconnected. The Parties agree that all Points of Interconnection will be operated and maintained in conformance with operating guidelines of ERCOT and the ERCOT Protocols, as the same may be amended hereafter.

6.2 Operational responsibility for facilities owned by one Party but installed in another Party's substation or transmission line will be identified in the Facility Schedule for that particular Point of Interconnection.

6.3 During the term of this Agreement, the Parties will, consistent with maintaining good operating practices, coordinate their operations to maintain continuity of services to their respective customers to the extent practicable. Planned facility maintenance by either Party that will cause a deviation from the normal power and energy flow at a Point of Interconnection will be scheduled at a mutually agreeable time. No changes will be made in the normal operation of a Point of Interconnection without the mutual agreement of the Parties. The Parties will, to the extent necessary to support continuity of operations, coordinate the operation of protective devices on the facilities they operate in the proximity of the Points of Interconnection which might reasonably be expected to affect the operation of facilities on the other Party's system.

6.4 Each Party will provide the reactive requirements for its own system in accordance with the operating guides as established from time to time by ERCOT or its successor. Each Party will provide the reactive requirements for its own system so as not to impose a burden on the other system.

6.5 During periods of emergency conditions declared by the ERCOT Independent System Operator, or its successor, or as necessary to restore customer service, either Party may operate equipment that is normally operated by the other Party, provided that authorization to do so must first be received from the Party that normally operates the equipment, such authorization not to be unreasonably withheld or delayed. It shall be considered reasonable for the Party that normally operates such equipment to deny such a request by the other Party if the withholding Party will provide such operation within the time frame called for in the circumstances. Such operations by the other Party will be at no cost to the owner or normal operator of the equipment.

6.6 Each Party will determine the operating limits of the facilities that it owns and the operating Party of those facilities will not exceed those limits without prior approval of the Party owning the facilities.

ARTICLE VII - RIGHTS OF ACCESS, EQUIPMENT INSTALLATION, AND REMOVAL

7.1 Each Party shall permit duly authorized representatives and employees of the other Party to enter upon its premises for the purpose of inspecting, testing, repairing, renewing or exchanging any or all of the equipment owned by such other Party that is located on such premises or for the purpose of performing any work necessary in the performance of this Agreement.

7.2 Each Party grants to the other permission to install, maintain, and/or operate, or cause to be installed, maintained, and/or operated, on its premises, the necessary equipment, apparatus and devices required for the performance of this Agreement. Any such installation, maintenance, and operation to be performed, except in the case of emergencies, shall be performed only after a schedule of such activity has been submitted and agreed upon by the Parties.

7.3 Any and all equipment, apparatus, and devices placed or installed, or caused to be placed or installed by one Party on, or in, the premises of the other Party, shall be and remain the property of the Party owning and installing such equipment, apparatus, devices, or facilities, regardless of the mode and manner of annexation or attachment to real property. Upon the termination of any Point of Interconnection under this Agreement, the Party owning and installing such equipment, apparatus, devices or facilities on the property of the other Party, shall 1) have the right to sell such equipment, apparatus, devices or facilities to the other Party if the other Party wishes to purchase such equipment, apparatus, devices, or facilities or 2) to enter the premises of the other Party and, within a reasonable time, remove such equipment, apparatus, devices, or facilities, at no cost to the owner of the premises. If, upon the termination of any Point of Interconnection under this Agreement, equipment of a Party that is installed on the premises of the other Party is either not sold to the other Party or removed by the owning Party within a reasonable time, it shall be considered abandoned by the owning Party and may be disposed of by the other Party in the manner it shall determine appropriate; provided, however, that any net cost incurred by the disposing Party shall be reimbursed by the abandoning party.

7.4 Each Party shall clearly mark their respective equipment, apparatus, devices or facilities with appropriate ownership identification.

7.5 Either Party may request the other Party to upgrade or modify its terminal facilities at a Point of Interconnection in accordance with the other Party's standard design of equipment. Such request shall not be unreasonably denied.

ARTICLE VIII — METERING AND RECORDS

8.1 All metering equipment required herein shall be selected, installed, tested, operated, and maintained by the Party owning such metering equipment in accordance with Good Utility Practice, applicable ERCOT operating and metering guidelines, and the ERCOT Protocols.

8.2 The Party that does not own the metering equipment shall be permitted to witness any testing, inspection, maintenance, or alteration of such metering equipment owned by the other Party. The owner of such equipment shall give reasonable advance notice of all tests and inspections so that representatives of the other Party may be present. After proper notification to the other Party, the owner may proceed with the scheduled tests or inspections regardless of whether a witness is present.

8.3 If any test or inspection of metering equipment shows that it does not meet the accuracy requirements established by ERCOT operating or metering guidelines, whichever is applicable, the meter or other equipment found to be inaccurate or defective shall be promptly repaired, adjusted, or replaced by the owner. Should metering equipment fail to register, the power and energy delivered and received shall be determined in accordance with ERCOT operating or metering guidelines, whichever is applicable.

ARTICLE IX — COMMUNICATION AND TELEMETERING FACILITIES

9.1 Each Party shall provide, at its own expense, the necessary communication and telemetering facilities needed for the control and operation of its transmission and/or distribution system.

9.2 All communication and telemetering facilities required herein shall be selected, installed, tested, operated, and maintained by the Party owning such equipment in accordance with Good Utility Practice, applicable ERCOT operating and metering guidelines, and the ERCOT Protocols.

ARTICLE X- – LIMITATION OF LIABILITY AND INDEMNIFICATION

10.1 LIMITATION OF LIABILITY. EXCEPT AS PROVIDED IN SECTION 10.2 “INDEMNITY,” IN NO EVENT SHALL EITHER PARTY BE LIABLE TO THE OTHER PARTY UNDER ANY PROVISION OF THIS AGREEMENT FOR ANY LOSSES, DAMAGES, COSTS OR EXPENSES FOR ANY SPECIAL, INDIRECT, INCIDENTAL, CONSEQUENTIAL, OR PUNITIVE DAMAGES, INCLUDING BUT NOT LIMITED TO LOSS OF PROFIT OR REVENUE, LOSS OF THE USE OF EQUIPMENT, COST OF CAPITAL, COST OF TEMPORARY EQUIPMENT OR SERVICES, WHETHER BASED IN WHOLE OR IN PART IN CONTRACT, IN TORT, INCLUDING NEGLIGENCE, STRICT LIABILITY, OR ANY OTHER THEORY OF LIABILITY.

10.2 INDEMNITY. EACH PARTY ("INDEMNIFYING PARTY") SHALL PROTECT, HOLD HARMLESS, AND INDEMNIFY EACH OTHER PARTY (COLLECTIVELY, THE "INDEMNIFIED PARTIES"), FROM AND AGAINST ANY AND ALL THIRD PARTY CLAIMS, DAMAGES (INCLUDING, WITHOUT LIMITATION, DAMAGE, LOSS OR DESTRUCTION OF REAL OR PERSONAL PROPERTY, PERSONAL OR BODILY INJURY OR DEATH), LIABILITIES, SUITS, LOSSES, PENALTIES, FINES, ASSESSMENTS, COSTS AND EXPENSES (INCLUDING, BUT NOT LIMITED, TO REASONABLE ATTORNEYS' FEES), OF ANY KIND OR NATURE WHATSOEVER (COLLECTIVELY "CLAIMS"), TO THE EXTENT ARISING OUT OF OR RELATING TO ANY OF THE FOLLOWING: (I) INDEMNIFYING PARTY'S BREACH OF ANY TERM OR PROVISION OF THIS AGREEMENT OR (II) INDEMNIFYING PARTY'S OR ITS AFFILIATE'S EMPLOYEE'S, AUTHORIZED AGENT'S, CONTRACTOR'S OR SUBCONTRACTOR'S NEGLIGENT ACTS OR OMISSIONS OR INTENTIONAL MISCONDUCT, TO THE EXTENT PERMITTED BY LAW, EXCEPT TO THE EXTENT OF THE NEGLIGENCE OR INTENTIONAL WRONGDOING OF THE INDEMNIFIED PARTIES.

ARTICLE XI—NOTICES

11.1 Notices of an administrative nature, including but not limited to a notice of termination, a request for amendment, a change to a Point of Interconnection, or a request for a new Point of Interconnection, shall be forwarded to the designees listed below for each Party and shall be deemed properly given if delivered in writing to the following:

- (a) If to TEC

President and CEO
Taylor Electric Cooperative, Inc.
P.O Box 250
Merkel, TX 79536-0250

- (b) If to LCRA TSC

LCRA Vice President, Transmission Design and Protection
LCRA Transmission Services Corporation
P.O. Box 220
Austin, TX 78767-0220

11.2 The above listed names, titles, and addresses of either Party may be changed upon written notification to the other Party.

ARTICLE XII - SUCCESSORS AND ASSIGNS

12.1 Subject to the provisions of Section 12.2 below, this Agreement shall be binding upon and inure to the benefit of the permitted successors and assigns of the respective Parties.

12.2 Neither Party shall assign its interest in this Agreement in whole or in part without the prior written consent of the other Party. Such consent shall not be unreasonably withheld, provided that neither Party will be required to consent to any assignment which would, in its sole judgment and among other reasons, subject it to additional federal or state regulation, result in the imposition of additional costs of administration which the Party requesting assignments does not agree to reimburse, or in any way diminish the reliability of its system, enlarge its obligations or otherwise create or maintain an unacceptable condition. The respective obligations of the Parties under this Agreement may not be changed, modified, amended, or enlarged, in whole or in part, by reason of the sale, merger, or other business combination of either Party with any other person or entity. Notwithstanding the foregoing, a Party may assign, without the consent of the other Party, its interest in this Agreement, in whole or in part (1) to a successor that has an interest in all or a substantial portion of the Party's transmission and distribution business; or (2) in connection with any financing or financial arrangements.

12.3 The several provisions of this Agreement are not intended to and shall not create rights of any character whatsoever in favor of any persons, corporations, or associations other than the Parties to this Agreement, and the obligations herein assumed are solely for the use and benefit of the Parties to this Agreement.

ARTICLE XIII — GOVERNING LAW AND REGULATION

13.1 This Agreement was executed in the State of Texas and must in all respects be governed by, interpreted, construed, and enforced in accordance with the laws thereof except as to matters exclusively controlled by the Constitution and statutes of the United States of America. This Agreement is subject to all valid applicable federal, state, and local laws, ordinances, and rules and regulations of duly constituted regulatory authorities having jurisdiction.

13.2 This Agreement and all obligations hereunder, are expressly conditioned upon obtaining approval or authorization or acceptance for filing by any regulatory body, whose approval, authorization or acceptance for filing is required by law. Both Parties hereby agree to support the approval of this Agreement before such regulatory authority and to provide such documents, information, and opinions as may be reasonably required or requested by either Party in the course of approval proceedings.

13.3 In the event that a regulatory authority having jurisdiction over the Parties orders a change in the terms of this Agreement, the Parties agree to negotiate in good faith a replacement term that will most nearly accomplish the purpose and intent of the original term consistent with the regulatory order. If the Parties cannot reach an agreement over the new term and if the old term is an essential provision of this Agreement, either Party may elect to terminate this Agreement, by providing notice of such election to the other upon sixty (60) days prior written notice to the other

Party. An election to terminate under this provision shall not affect either Party's duty to perform prior to the effective date of termination.

13.4 In the event any part of this Agreement is declared invalid by a court of competent jurisdiction, the remainder of said Agreement shall remain in full force and effect and shall constitute a binding agreement between the Parties provided, however, that if either Party determines, in its sole discretion, that there is a material change in this Agreement by reason of any provision or application being finally determined to be invalid, illegal, or unenforceable, that Party may terminate this Agreement upon sixty (60) days prior written notice to the other Party. An election to terminate under this provision shall not affect either Party's duty to perform prior to the effective date of termination.

ARTICLE XIV — DEFAULT AND FORCE MAJEURE

14.1 Neither Party shall be considered in default with respect to any obligation hereunder, other than the payment of money, if prevented from fulfilling such obligations by reason of any cause beyond its reasonable control, including, but not limited to, outages or interruptions due to weather, accidents, equipment failures or threat of failure, strikes, civil unrest, injunctions or order of governmental authority having jurisdiction. If performance by either Party has been prevented by such event, the affected Party shall promptly and diligently attempt to remove the cause of its failure to perform, except that neither Party shall be obligated to agree to any quick settlement of any strike or labor disturbance, which, in the affected Party's opinion, may be inadvisable or detrimental, or to appeal from any administrative or judicial ruling.

ARTICLE XV - TERMINATION ON DEFAULT

15.1 Should either of the Parties hereto violate any material provisions of this Agreement, the other Party shall give written notice to the violating Party specifying the violation. Upon actual receipt of the Notice of Violation, such Party shall have one hundred eighty (180) days to correct such violation. In the event such violation of this Agreement is not corrected by the expiration of said one hundred eighty (180) days, this Agreement, subject to the applicable regulations of any jurisdictional regulatory authority, may be terminated by giving no less than sixty (60) days written notice of the Intention To Terminate, but no other remedy or remedies, available under the law, for such violation shall be limited in any way because of this provision or the exercise of the right conferred hereunder.

15.2 The failure of a Party to this Agreement to insist, on any occasion, upon strict performance of this Agreement will not be considered to waive the obligations, rights, or duties imposed upon the Parties by this Agreement.

ARTICLE XVI- MISCELLANEOUS PROVISIONS

16.1 Any undertaking by a Party to the other Party under this Agreement shall not constitute the dedication of the electrical system or any portion thereof of that Party to the public or to the other Party, and it is understood and agreed that any such undertaking shall cease upon the termination of this Agreement.

16.2 The several provisions of this Agreement are not intended to and shall not create rights of any character in, nor be enforceable by, parties other than the signatories to this Agreement and their assigns.

16.3 Neither Party shall be liable to the other for any indirect, consequential, incidental, punitive, or exemplary damages.

16.4 This Agreement shall not affect the obligations or rights of either Party with respect to other agreements. Both Parties to this Agreement represent that there are no agreements or other obligations binding upon either of them, which, as such Party is presently aware, would limit the effectiveness or frustrate the purpose of this Agreement.

16.5 This Agreement may be amended only upon mutual agreement of the Parties, which amendment will not be effective until reduced in writing and executed by the Parties.

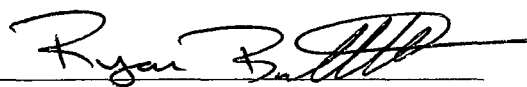
16.6 The descriptive headings of the various sections of this Agreement have been inserted for convenience of reference only and are to be afforded no significance in the interpretation or construction of this Agreement.

16.7 This Agreement will be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument.

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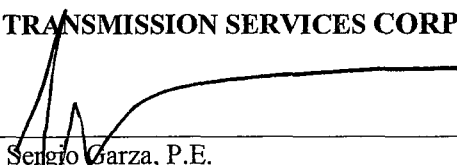
IN WITNESS WHEREOF, the Parties have caused this Interconnection Agreement Between LCRA Transmission Services Corporation and Taylor Electric Cooperative, Inc. to be executed in two (2) counterparts, each of which shall constitute an original, on the day and year first written above.

TAYLOR ELECTRIC COOPERATIVE, INC.

By: 
Ryan Bartlett
President and CEO

Date: 7/10/2017

LCRA TRANSMISSION SERVICES CORPORATION

By: 
Sergio Garza, P.E.
LCRA Vice President,
Transmission Design and Protection

Date: 07/17/2017



EXHIBIT A

[illegible]

FACILITY SCHEDULE NO 1

1. **Name:** McElmurray
2. **Facility Location:** McElmurray substation is located approximately 2.0 miles south of Trent Texas at the intersections of county road 368, and county road 611 in Taylor County, Texas.
3. **Points of Interconnection:** The substation is connected to the LCRA TSC's 138kV transmission line from AEP's South Abilene to the Taylor-Nolan county line (customers section of line terminates in customers Eskota Substation). There is one (1) Point of Interconnection which is defined as:
 - where the LCRA TSC 138 kV jumper attaches to the TEC conductor at LCRA TSC's transmission pole.
4. **Transformation Service Provided by LCRA TSC:** No
5. **Metering Services Provided by LCRA TSC:** No.
6. **Delivery Voltage:** 138 kV
7. **Metered Voltage and Location:** N/A
8. **One Line Diagram Attached:** Yes
9. **Description of Facilities Owned by Each Party:**

TEC owns the following equipment (see attached one-line for details);

- All the distribution facilities in the GSEC McElmurray substation associated with the 24.9 kV transformer (T2)
- One (1) power transformer T2 with LTC with associated surge arresters, foundations, jumpers and protective relaying
- The 138 kV transmission line, including dead end insulators and mounting hardware on LCRA TSC's transmission pole, from the LCRA TSC transmission pole to TEC's isolating switch 19124
- One (1) circuit switcher CS19125 with associated disconnect and bypass switches 19124 and 19127, foundation, jumpers and protective relaying
- One (1) meter and meter panel for transformer T2
- One (1) set of 24.9 kV metering bus potential transformers PT3
- One (1) set of 24.9 kV metering current transformers
- One (1) station service SS2
- Substation property ground grid, gravel, fencing associated with 24.9 kV expansion located west of original McElmurray Substation and other appurtenances

LCRA TSC owns the following equipment (see attached one-line for details);

- One (1) transmission pole at the Points of Interconnection
- Jumper conductors from the LCRA TSC 138 kV conductors to the TEC 138 kV conductors at the Points of Interconnection
- Three (3) 138kV A-frame dead end structures
- 138 kV ring bus including structures, foundations, insulators, connecting hardware and jumpers
- Three (3) 138 kV circuit breakers 28380, 28390 and 28400 with foundations, jumpers and protective relaying
- Six (6) 138 kV disconnect switches 28379, 28381, 28389, 28391, 28399 and 28401
- Two (2) coupling capacitor voltage transformers CCVT1 and CCVT2
- Three (3) 138 kV surge arresters SA1, SA2 and SA13
- Two (2) 138 kV wave traps with tuners WT1 and WT2
- One (1) 138 kV power voltage transformer PVT1
- One (1) 138 kV dual core relaying current transformer CT7
- One (1) 138kV bus, insulators, supports, and associated hardware
- One (1) 138 kV transformer bus differential and breaker failure relaying scheme
- One (1) Remote Terminal Unit (RTU)
- One (1) control house (24' x 42') with battery bank, battery charger and appurtenances on the GSEC substation property

10. Operational Responsibilities of Each Party:

Each Party shall operate and control the facilities it owns.

11. Maintenance Responsibilities of Each Party:

Each Party shall be fully responsible for the maintenance of the facilities it owns.

12. Other Terms and Conditions:

- Coordination and response to the ERCOT under-frequency or under-voltage load shedding program is TEC's responsibility.
- TEC is responsible to report to ERCOT all annual load data requests.
- LCRA TSC is responsible to provide ERCOT with the required operational data, including, but not limited to real time operational flows and the status of the transmission facilities.
- LCRA TSC shall be responsible for the ERCOT model configuration, naming, and numbering convention. This includes, but is not limited to, substation name, transmission bus number, transmission equipment names, transmission equipment numbering, and normal operation configuration.
- TEC will supply and allow LCRA TSC use of transformer T2 relaying bushing current transformers for its 138 kV transformer bus differential relaying scheme.
- LCRA TSC will provide tripping and close inhibit contacts from its 138 kV transformer bus differential & breaker failure relaying panel to TEC's circuit

switcher CS19125 relaying panel.

- TEC will provide breaker failure initiate contacts from its circuit switcher CS19125 relaying panel to LCRA TSC's 138 kV transformer bus differential & breaker failure relaying panel.
- LCRA TSC will provide TEC access to 125 VDC and 120 VAC power. Circuits must have over current protection devices (OCPD) sized according to NEC standards.
- LCRA TSC will provide the TEC with floor space (as available and as necessary) in its control house for the installation of TEC required relay panel boards and equipment.
- TEC will allow LCRA TSC use of station service SS2 for LCRA TSC's backup power to LCRA TSC's control house.
- LCRA TSC and TEC shall design, provide, and coordinate their respective protection system equipment so that adjacent zones of protection overlap, in accordance with ERCOT Nodal Operating Guides.

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Point of Interconnection Drawing

