

- 7.2.11. Circuit breaker internal time delay circuitry for reclosing shall not be utilized. External time delayed automatic reclosing, when utilized, shall be wired/connected directly to the circuit breaker close circuit. External time delay for reclosing circuit is to be provided by other relays.
- 7.2.12. CenterPoint Energy recommends that the control circuitry of circuit breakers be equipped for operation response monitoring.

7.3. AIR BREAK SWITCHES

- 7.3.1. Transmission line disconnect switches and all disconnect switches in the substation "loop" shall be of the outdoor, three pole, gang operated type rated 138 kV nominal, 4,000 A continuous, 164 kA peak withstand minimum, unless otherwise specified by CenterPoint Energy. For substations with four or more 138 kV transmission lines, contact CenterPoint Energy for the required rating of switches. The switch air gap BIL shall coordinate with the BIL rating of the switch insulators.
- 7.3.2. Transmission line disconnect switches are required for "full loop" substations or "loop tap" substations converted to "full loop".
- 7.3.3. "Loop tap" substations must be configured and designed with equipment to permit switching for the scheduled outage of either transmission line section without interrupting service to the customer's load. An interrupting device attached to a disconnect switch in a "loop tap" substation for transmission line load breaking, loop switching or line dropping is not acceptable.
- 7.3.4. Two auxiliary "a" contacts shall be provided on the disconnect switch between transformers in a three circuit breaker, two transformer substation and the disconnect switch between lines in a two circuit breaker substation.

7.4. SURGE ARRESTERS

- 7.4.1. All surge arresters shall be metal oxide varistor type 108 kV class minimum, with a maximum continuous over voltage (MCOV) rating of 88 kV minimum. The minimum required energy absorption capability is 7 kilojoules/ kV of MCOV rating. The minimum required pressure relief capability is 63 kA rms symmetrical.
- 7.4.2. To allow for grading / leakage current monitoring, CenterPoint Energy recommends that surge arresters be mounted on plates using insulated spacers and associated hardware. The insulated ground conductor from the bottom flange of the arrester must be isolated from any other ground until it passes the point where a tong ammeter reading can be taken. The independent, insulated ground leads should be adequately marked to indicate A, B, and C phases.

7.5. COUPLING CAPACITORS AND LINE TUNERS

- 7.5.1. CenterPoint Energy shall specify vendor and vendor style number for the coupling capacitor devices and line tuners.

7.6. LINE TRAPS

- 7.6.1. CenterPoint Energy shall specify vendor and vendor style number for line trap devices.

8. CONTROL HOUSE

- 8.1. The control house shall be a permanent, weatherproof structure constructed on a concrete foundation and scheduled for completion well in advance of the remainder of the substation to allow for adequate check out and testing. The ambient conditions inside the control house shall not exceed 32°C (90°F) and 85% relative humidity. Fluorescent lighting shall be provided.
- 8.2. TELEPHONE CIRCUITS:
- 8.2.1. A touch tone telephone, connected to a commercial, full business direct (1FB) line shall be installed in the control house as soon as practical upon completion of the house. The location of the telephone shall be such that the front of protective relay panels is visible from the telephone. Intercoms and intra-company telephones are not acceptable for this purpose.
- 8.2.2. A separate, dedicated telephone line shall be installed in the control house to be utilized for remotely interrogating metering for revenue billing purposes. An intra-company telephone line with direct inward dialing is acceptable.
- 8.2.3. If CenterPoint Energy Supervisory Control and Data Acquisition (SCADA) equipment is installed, additional telephone circuits may be required. Refer to CenterPoint Energy specification 007-400-02 for details.
- 8.3. Wall space for metering cabinets shall be provided in accordance with Sub-Article 9.1.3.1.
- 8.4. If line relaying with power line carrier and/or fiber optic communication is utilized, space for the power line carrier transmitter/receiver sets and/or fiber optic fiber optic cable distribution box shall be provided.
- 8.5. If CenterPoint Energy Supervisory Control and Data Acquisition (SCADA) equipment is installed space for the SCADA set and intertie panel shall be provided in accordance with Sub-Article 13.1.
- 8.6. A separate 120 V AC, 20 A circuit shall be provided to each of the following: (a) the metering cabinet, (b) the power line carrier transmitter/receiver sets location, and (c) the SCADA intertie panel cabinet, if installed.
- 8.7. One single-phase, three wire, 240 V, 30 A outlet shall be located in the substation control house (Crouse Hinds #AR 321 or equivalent) for relay testing equipment.

9. METERING EQUIPMENT

9.1. METERING

- 9.1.1. CenterPoint Energy's metering practices conform to ANSI C12.1. Any part of the metering system that is installed by the customer or his agent shall also conform to ANSI C12.1 at minimum, unless otherwise directed by CenterPoint Energy.
- 9.1.2. The customer shall submit a one-line diagram of the proposed substation configuration to CenterPoint Energy in accordance with Article 15.0 of this specification. CenterPoint Energy will designate on the one-line diagram the location of all metering instrument transformers (including, without limitation, quantity, transformation ratios, voltage class - high side or low side and ratings). The metering instrument transformers shall be connected to the transformer low side or to the 138 kV substation bus by the customer as specified by CenterPoint Energy.

9.1.3. Metering cabinets shall be located inside an environmentally controlled house.

9.1.3.1. Wall space 3.0 ft wide and 8.0 ft high measured from the floor with 4.0 ft front clearance shall be provided for installation of each metering cabinet which will be furnished by CenterPoint Energy and installed by the customer. The number of metering cabinets will be determined by the metering scheme to be used.

9.1.3.2. Customers requesting metering pulses shall provide all conduit and wiring necessary to connect to a junction box provided by CenterPoint Energy and mounted on the metering installation.

9.1.3.3. The customer shall provide a conduit from the telephone board to the metering cabinet.

9.1.4. CenterPoint Energy personnel will make all meter connections. For metering equipment details, consult the CenterPoint Energy project representative.

9.1.5. When high side metering is used, a "full loop" customer shall provide two "a" contacts from the tie breaker and a single "a" contact for each side breaker. A two-breaker "loop tap" customer shall provide two "a" contacts from the tie switch and a single "a" contact from each side breaker. These contacts shall be routed from their associated relay panels to the metering location for rollover of the metering potential to a second set of potential transformers

9.1.6. Where low side metering is used, the customer shall provide space for CenterPoint Energy specified instrument transformers in their switchgear.

9.1.7. When lowside metering is utilized, 138 kV coupling capacitor potential devices shall be provided and installed by the customer in accordance with Sub-Article 7.5, when specified by CenterPoint Energy.

9.2. SWITCHGEAR MOUNTED METERING INSTRUMENT TRANSFORMERS

9.2.1. CenterPoint Energy shall specify all instrument transformers used for CenterPoint Energy metering.

9.2.1.1. The switchgear manufacturer shall purchase and install the CenterPoint Energy specified instrument transformers and the customer shall invoice CenterPoint Energy for the actual cost of the metering instrument transformers.

9.2.1.2. Original certified test data shall be provided to CenterPoint Energy for each instrument transformer supplied.

9.2.2. Metering current transformers (CT's) shall be located in the incoming main breaker cubicle. The CT's shall be installed by the customer.

9.2.3. Metering potential transformers (PT's) shall be located in roll-out boxes. The PT's shall be installed by the customer.

9.2.3.1. The secondary windings shall be used only for CenterPoint Energy metering.

9.2.3.2. PT's shall be equipped with 1 A, current limiting primary fuses.

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- 9.2.4. The customer shall install a 1.5 in. rigid galvanized steel conduit with pull strings from each instrument transformer cubical to the meter cabinet.
- 9.2.5. CenterPoint Energy personnel shall supply wiring and make all secondary instrument transformers connections.
- 9.2.6. The customer shall supply copper ground wire from the customer's switchgear to the CenterPoint Energy meter cabinet.

9.3. 138 kV METERING INSTRUMENT TRANSFORMERS

- 9.3.1. CenterPoint Energy will furnish all 138 kV instrument transformers used for CenterPoint Energy revenue metering.
- 9.3.2. CenterPoint Energy personnel will mount the instrument transformers on stands provided by the customer in accordance with Article 15.0 of this specification. The customer shall furnish flexible connections from the substation bus to the instrument transformers with NEMA CC 1 standard four-hole terminals (0.5625 in. diameter holes on 1.75 in. centers). CenterPoint Energy personnel will bolt the flexible connections to the instrument transformers.
- 9.3.3. The customer shall install both flexible and rigid galvanized steel conduit with pull string from the instrument transformer stands to the metering cabinet location.
 - 9.3.3.1. At the instrument transformer stands, 1.50 in. steel conduit shall be used to connect the individual instrument transformers to a common junction box. The 1.50 in. conduit shall terminate within 12 in. from the top of each pedestal. A 2.00 in. conduit shall be used from the common junction box located at the instrument transformer stands to the metering cabinet.
 - 9.3.3.2. All 2.00 in. steel conduits shall terminate at the base of the primary metering cabinet. No more than four conduits are to be terminated in a metering cabinet. Contact CenterPoint Energy if additional conduits are required.
 - 9.3.3.3. Flexible metallic conduit shall be used to complete the installation to the instrument transformers and the metering cabinets.
- 9.3.4. Potential transformers (PT's) located in the 138 kV substation yard shall be furnished and installed by CenterPoint Energy and rated 80,500/115-67.08 V for use on 138 kV grounded neutral system in accordance with IEEE C57.13.
 - 9.3.4.1. The PT's shall have two secondary windings. The "X" winding will be used for relaying, SCADA and the customer's equipment. The "Y" winding will be used only for CenterPoint Energy metering.
 - 9.3.4.2. The secondary windings shall be separately fused at the PT junction box to provide circuit isolation and short circuit protection; except that neutrals shall not be fused (brass or copper dummy fuses required).
 - 9.3.4.3. CenterPoint Energy shall supply and install color-coded cable to connect the PT's "Y" winding to the meter location. CenterPoint Energy shall install and connect customer-supplied cable between each PT "X" winding and the common junction box. If customer does not supply this cable then CenterPoint Energy will install CenterPoint Energy supplied

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cable and color code. The PT cable shall be connected as shown on CenterPoint Energy drawing 581-500-01.

9.3.4.4. The PT primary shall be wye connected with a solid ground connection at the PT location. The PT secondary windings shall be wye connected with one neutral conductor carried to the relay panel and another neutral conductor carried to the meter box, as shown on CenterPoint Energy Drawing 581-500-01. These neutral conductors shall be grounded at the relay panel and meter box only.

9.3.5. Metering current transformers (CT's) located in the 138 kV substation yard shall be furnished and installed by CenterPoint Energy.

9.3.5.1. CenterPoint Energy personnel will furnish and install the control cable from the CT's to the metering cabinet in the customer supplied steel conduit and will make all CT secondary connections.

9.3.6. The customer shall provide a copper bond wire from the ground mat to the case of each instrument transformer. The wire shall be sized equal to the ground mat. CenterPoint Energy will terminate and connect the wire to the instrument transformer case.

10. FUSING

10.1. Bussman type KWN-R fuses shall be used for fusing of 138 kV potential transformers (PT's) secondary relaying and metering circuits of less than 250 V AC as follows:

10.1.1. 138 kV PT's secondary "X" winding shall be fused with 30 A fuses at the PT junction box in the yard except that neutrals shall not be fused (brass or copper dummy fuses required).

10.1.2. 138 kV potential PT's secondary "Y" windings shall be fused with 60 A fuses at the PT junction box in the yard except that neutrals shall not be fused (brass or copper dummy fuses required).

10.1.3. 15 A fuses shall be used for protective relaying potential branch circuits when specified by CenterPoint Energy.

10.1.4. 6 A fuses shall be used for instrumentation potential branch circuits.

10.2. Bussman type KWN-R fuses shall be used for fusing of 138 kV coupling capacitor voltage transformers (CCVT's) secondary relaying and instrumentation circuits of less than 250 V AC as follows:

10.2.1. Coupling capacitor voltage transformers secondary windings shall be fused with 6 A secondary fuses at the CCVT junction box in the yard except that neutrals shall not be fused.

10.2.2. 3 A fuses shall be used for protective relaying potential branch circuits when specified by CenterPoint Energy and for instrumentation potential branch circuits.

10.3. Bussman type KWN-R fuses shall be used for fusing of relaying DC circuits of less than 250 V DC as follows:

10.3.1. The trip circuit connection from the control house panel to each 138 kV breaker trip coil shall be fused with a 15 A panel mounted fuse located on the appropriate control house panel.

10.3.2. 30 A fuses shall be used for the CenterPoint Energy SCADA control positive.

10.4. The voltage drop from the control house to the trip circuit at the circuit breakers shall not exceed 10% of rated battery voltage under normal operating conditions.

11. PROTECTIVE RELAYING

- 11.1. Protective relaying will normally consist of primary and backup schemes. Whenever possible, the relays associated with the primary scheme shall be connected to a different set of CT's than the relays associated with the backup scheme. The DC circuit associated with the primary relaying scheme shall be connected to a different DC circuit than the DC circuit associated with the backup relaying scheme. The primary and backup schemes shall energize different trip coils in the same breaker.
- 11.2. CenterPoint Energy will furnish typical AC and DC schematics and minimum required bill of materials for the transmission line relaying schemes to ensure coordination with other transmission relaying. The customer shall indicate line relaying schemes (when the substation design requires so) and proposed relaying schemes for 138 kV bus and transformer protection on a substation relaying & metering one-line diagram. Once CenterPoint Energy has reviewed these schemes, the customer shall submit the appropriate relaying drawings and bill of materials to CenterPoint Energy for functional review. After these drawings and bill of materials are reviewed by CenterPoint Energy, the customer shall order the appropriate equipment and install these schemes. CenterPoint Energy personnel will calculate set points, apply the settings and test the transmission line relays after the customer has completed the installation and has satisfactorily performed the system operational tests provided in Article 17.0. The customer shall calculate set points for the 138 kV bus and transformer protection relays and submit this information to CenterPoint Energy for review. After CenterPoint Energy has reviewed the 138 kV bus and transformer protection set points the customer will apply the settings and test the relays after the customer has completed the installation and satisfactorily performed the system operational tests provided in Article 17.0. IT SHALL BE CUSTOMERS RESPONSIBILITY TO PERFORM ANY POINT-TO-POINT WIRING CHECKS.
- 11.3. CenterPoint Energy will determine the automatic reclosing scheme, and furnish typical AC and DC schematics and bill of materials to implement the scheme. The customer shall prepare drawings and bill of materials (which must be submitted to CenterPoint Energy for review) based on this information. Once the drawings and bill of materials are reviewed by CenterPoint Energy, the customer shall order the appropriate equipment and install the automatic reclosing scheme. CenterPoint Energy personnel will calculate set points, apply the settings and test the automatic reclosing scheme relays after the customer has completed the installation and has satisfactorily performed the system operational tests provided in Article 17.0. IT SHALL BE CUSTOMERS RESPONSIBILITY TO PERFORM ANY POINT-TO-POINT WIRING CHECKS.
- 11.4. The following are specified for bus and transformer protection:
- 11.4.1. Bus protection shall include primary and backup instantaneous bus relaying.
- 11.4.2. Power transformers should be protected by a differential relay, which shall be connected to the power transformer high side bushing current transformers. Low side circuit breaker bushing current transformers to be positioned so as to minimize the area of protection.
- 11.4.3. The three-line AC schematic showing transformer differential relay connections should clearly indicate polarity markings on all CT's and power transformer windings so that delta connections can be easily verified.

- 11.4.4. Power transformers should also be protected by transformer overload relaying which shall be connected to a different power transformer high side bushing CT than the transformer differential relay. The transformer overload relaying should have instantaneous and inverse-time overcurrent elements.
- 11.4.5. Power transformer sudden pressure and oil level devices should be connected for alarming and tripping.
- 11.4.6. Two auxiliary tripping relays should be used in the protection scheme for each transformer.
- 11.5. When deemed necessary by CenterPoint Energy, local breaker failure relaying will be required. CenterPoint Energy will furnish typical AC and DC one line diagrams, schematics, and bill of materials for the local breaker failure relaying. CenterPoint Energy personnel will calculate set points, apply the settings and test the breaker failure scheme relays after the customer has completed the installation and has satisfactorily performed the system operational tests provided in Article 17.0. IT SHALL BE CUSTOMERS RESPONSIBILITY TO PERFORM ANY POINT-TO-POINT WIRING CHECKS.
- 11.6. The following are specified for control cable connections:
 - 11.6.1. Connections from one panel to another panel should be made from the terminal blocks on one panel to terminal blocks on the other panel (rather than directly from device to device).
 - 11.6.2. Control cables should be color-coded and clearly marked to facilitate wire checking and troubleshooting.
 - 11.6.3. CT control cables shall be grounded only at the relay panels on the non-polarity side of the wye-connected CT.
- 11.7. CenterPoint Energy encourages the use of Sequence of Events Recorders (SER's) and Digital Fault Recorders. The application of these systems involves trade-offs between the desire to monitor and record as much information as possible and the need to minimize the number of devices in protective relaying circuits to ensure reliable operation. Any customer planning to install one of these systems is encouraged to discuss their application philosophy with CenterPoint Energy early in the project and to show these devices in the appropriate relaying and SCADA AC and DC schematics when those drawings are submitted for CenterPoint Energy review.
- 11.8. The following are specified for protective relay communication channel:
 - 11.8.1. If line relaying with power line carrier communication is utilized, the carrier transmitter/receiver sets shall be located inside the substation control house. The associated power line carrier coaxial cable utilized for connecting the line tuner to the carrier set location shall be type RG-8/U with a polyethylene jacket (Belden type YR-23384 coaxial or Belden 9888 triaxial).
 - 11.8.2. When power line carrier communication is utilized, CenterPoint Energy shall determine the frequency for the carrier sets. CenterPoint Energy shall provide automatic carrier testers. CenterPoint Energy may relocate existing carrier sets to coordinate frequencies.
 - 11.8.3. If line relaying with fiber optics communication is utilized, the customer is required to provide a raceway for the fiber optic cable installation from the transmission line protective relay requiring fiber optic communication (relays located in the substation control house) to the base

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of the first CenterPoint Energy transmission line structure outside the substation. See Sub-Article 5.5.5 for cases where fiber optic cable comes in overhead. A dedicated raceway (conduit) is required however; a dedicated inner duct installed in existing cable trenches or unused existing conduit is acceptable. The relays may to be installed in a separate cabinet or in the power line carrier cabinet, if the cabinet has the necessary depth and space available. If existing facilities are available, the customer is requested to submit drawings (sketches) showing the proposed routing and construction details. CenterPoint Energy shall be responsible for supplying, pulling and splicing of the fiber optic cable.

The following guidelines are provided:

- 11.8.3.1. Flexible steel conduit 1.50 in. diameter, from the splice box (box provided and mounted by CenterPoint Energy at the base of the first CenterPoint Energy transmission structure outside of the substation) to the end of the underground conduit provided by the customer.
- 11.8.3.2. Below grade conduit shall be a minimum 1.50 in. diameter PVC, Schedule 40 with "pull line" (continuous fiber polyolefin, 200 lbs. tensile strength) installed. Conduit shall be at least 18.00 in. below grade, with a protective concrete barrier. Minimum bending radius shall be 24.00 in.
- 11.8.3.3. Pull boxes at grade level shall be provided along the cable route at intervals not more than 300 ft or two 90° bends. A cable pull box in the raceway is required just inside the substation fence. Pull box shall be 30 in. x 60 in. x 30 in. (Quazite Style No. PG3060BB30 and PG3060HA).
- 11.8.3.4. The customer shall provide 52 in. x 19 in. x 12 in. rack space close to the fiber optic relay to accommodate a fiber optic cable distribution box. CenterPoint Energy will provide and install the fiber optic cable distribution box.
- 11.8.3.5. In cases where railroad tracks exist between the substation and the first CenterPoint Energy structure, CenterPoint Energy will give site-specific requirements.
- 11.8.3.6. Customer shall submit drawings and other documents as necessary showing the routing and construction details of the conduit according to Article 15.0.
- 11.8.3.7. Actual designs shall be reviewed by CenterPoint Energy before construction starts.

12. UNDER-FREQUENCY LOAD SHEDDING

- 12.1. The transmission customer shall be responsible for installing protective relays to ensure under-frequency load shedding as may be required by the ERCOT automatic firm load shedding requirements. The ERCOT automatic firm load shedding schedule is a 5% load block at 59.3 Hz, an additional 10% load block at 58.9 Hz and an additional 10% load block at 58.5. The under-frequency relays connected to each load will operate with a fixed time delay of no more than 30 cycles. Total time from the time when frequency first reaches one of the values specified above to the time load is interrupted should be no more than 40 cycles, including all relay and breaker operating times. Also, the customer shall make provisions to ensure no additional load is imposed on the CenterPoint Energy transmission system during an under-frequency load shedding condition. Verification of the implementation of this requirement shall be in accordance with Article 15.0 of this specification.

13. REMOTE TELEMETRY

- 13.1. A Supervisory Control and Data Acquisition (SCADA) cabinet shall be located inside substation control house for system observation. The customer shall provide a 36 in. x 36 in. floor space for the SCADA cabinet. The height of this cabinet is 90 in. Front and rear access shall be provided.
- 13.2. For further requirements, refer to CenterPoint Energy specification 007-400-02, "Specification for Remote Telemetry of a Customer-Owned Facility."

14. GENERATION

- 14.1. Customers desiring to install and/or operate generation rated more than 10 MW shall make application with ERCOT as outlined at the ERCOT website (www.ercot.com). Generators shall comply with the ERCOT Operating Guides, the ERCOT Protocols, and CenterPoint Energy's engineering specifications and requirements.
- 14.2. For customers desiring to install and/or operate generation rated at 10 MW or less and connected to the low voltage side of the 138 kV substation the requirements for relay and generation /load islanding schemes are as follows:
 - 14.2.1. The transmission customer shall be responsible for installing protective relays to ensure the customers generators do not become a sustained source of fault current for a fault on the CenterPoint Energy transmission system. In addition, customer generation shall not keep any portion of the CenterPoint Energy transmission system energized in the event that a portion of the CenterPoint Energy transmission system along with the customer's facilities becomes isolated from the rest of the CenterPoint Energy system. The transmission customer shall be responsible for installing protective relays to ensure the customer's generation does not interfere with the automatic reclosing system associated with the CenterPoint Energy transmission system. CenterPoint Energy will inform the customer of required changes to the automatic reclosing system at other substations associated with the CenterPoint Energy transmission system as a result of the operation of the customer's generators in parallel with the CenterPoint Energy transmission system.
 - 14.2.2. The transmission customer shall be responsible for installing controls to synchronize the customer's generators with the CenterPoint Energy's system.
 - 14.2.3. The transmission customer shall not intentionally impose additional load on the CenterPoint Energy transmission network during an under frequency disturbance (i.e., 59.95 to 57.5 Hz).
 - 14.2.4. Customer may island their load from CenterPoint Energy in only the following manner:
 - 14.2.4.1. All generators remain on line (i.e., operating in parallel with the transmission network) between 62.5 Hz and 57.5 Hz.
 - 14.2.4.2. Measure frequency locally and initiate islanding scheme with provisions to ensure no additional load is imposed on the CenterPoint Energy transmission system.
 - 14.2.4.3. Compare local frequency with telemeter frequency from other locations in CenterPoint Energy system and initiate islanding scheme when these frequencies indicate the customer has become separated from the rest of the CenterPoint Energy system. The customer shall make provisions to ensure no additional load is imposed on the CenterPoint Energy transmission system.

Verification of the implementation of the above requirements shall be in accordance with Article 15.0 of this specification.

15. DRAWING COMPLIANCE REVIEW & COMMENTS

- 15.1. The following engineering documents shall be submitted in the order shown below for CenterPoint Energy comments, functional review, and compliance with CenterPoint Energy specifications in accordance with Sub-Articles 15.2 through 15.6:
 - 15.1.1. Substation plot plan. The plan must indicate the geographical base lines, center line of dead-end structure and height of conductor pull off on the dead-end structure with coordinates. (See Article 6.0).
 - 15.1.2. Relay and metering one-line diagram. CenterPoint Energy shall indicate incoming 138 kV transmission lines, power line carrier frequencies (if applicable), location and ratings of metering instrument transformers (high side or low side), CenterPoint Energy designations for circuit breakers, switches, power transformers, generators (if applicable) and the CenterPoint Energy assigned 6-character substation identification. The drawing shall then be revised to show the information provided by CenterPoint Energy and resubmitted to the CenterPoint Energy Project Coordinator. (See Articles 9.0 and 11.0).
 - 15.1.3. Plan, profile and section views of substation structures, including bus and bus supports with material callouts. (See Articles 4.0 and 5.0).
 - 15.1.4. Final/complete relaying and SCADA one-line diagrams, including generator protection one-line diagram for customers with parallel generation. (See Article 10.0).
 - 15.1.5. Information specified on the CenterPoint Energy "Customer Generation Data" form and "Generator Step-up Transformer Data" form if customer has parallel generation. Refer to CenterPoint Energy specification 007-231-78, Article 13.0.
 - 15.1.6. Equipment specification for all major pieces of equipment such as power transformers, 138 kV circuit breakers, surge arresters, disconnect switches, coupling capacitors and line traps. (See Articles 4.0 and 7.0).
 - 15.1.7. Foundation location plan. (See Articles 5.0 and 6.0).
 - 15.1.8. Design calculations, drawings and associated documents for the substation dead-end structures, instrument transformer stands, and foundations shall be submitted 30 days prior to the scheduled fabrication start.
 - 15.1.9. Relaying and SCADA AC and DC schematics, including AC and DC panel drawings. These drawings shall be submitted after the documents indicated in Sub-Article 15.1.2 have been approved.
 - 15.1.10. Power transformer AC schematic, breaker schematics and CT curves.
 - 15.1.11. Power transformer and 138 kV circuit breaker nameplate drawings.
 - 15.1.12. Relaying, control and SCADA bill of material. These documents shall be submitted after the documents indicated in Sub-Article 15.1.4 have been approved.

- 15.1.13. Cable and conduit list and routing layout.
- 15.1.14. Front and Back View of high voltage relay and control panels including interconnections.
- 15.1.15. Substation control house layout drawing. (See Article 8.0).
- 15.1.16. Detail (point-to-point) wiring diagrams shall be submitted, not for approval, but for use in accordance with Article 10.0.
- 15.1.17. Power transformer low side main breaker over current relay settings. Power transformer tap changer for de-energized operation set point (if applicable).
- 15.2. Three copies of the drawings indicated in Sub-Article 15.1, folded to 8.50 in. x 11.00 in., shall be submitted for review/comments to the CenterPoint Energy Project Coordinator. Certain types of engineering documents depend upon finalization of other documents. For example, relay panel drawings cannot be prepared until the relaying AC and DC schematics are finalized. Therefore, engineering documents shall be submitted for CenterPoint Energy comments or approval in the proper sequence.
- 15.3. Customer drawings should be 100% complete when given to CenterPoint Energy to review. If a functional review cannot be done, CenterPoint Energy shall comment on compliance with CenterPoint Energy specifications and return to Customer. The drawings shall then be resubmitted with CenterPoint Energy comments incorporated when 100% complete. The customer shall then proceed with drawing submittal in accordance with Sub-Article 15.4.
- 15.4. Customer drawings that are 100% complete and marked "For Approval" shall be functionally reviewed by CenterPoint Energy for compliance with CenterPoint Energy specifications. If additional comments are made by CenterPoint Energy on the 100% complete drawings, the customer may:
 - 15.4.1. Incorporate the CenterPoint Energy comments and resubmit these drawings for further review of compliance with CenterPoint Energy specifications, or
 - 15.4.2. Send a letter to the CenterPoint Energy Project Coordinator acknowledging that CenterPoint Energy comments were received and shall be incorporated into the "For Construction" drawings.
- 15.5. Should the customer disagree with comments by CenterPoint Energy, the customer shall send a letter to the CenterPoint Energy Project Coordinator explaining why revisions are not necessary.
- 15.6. Once all issues are resolved, the final set of drawings shall be marked "For Construction." After, the substation is energized two sets of complete "As Built" drawings of the substation shall be sent to the CenterPoint Energy Industrial Representative within one year.

16. EQUIPMENT INSTALLATION

- 16.1. The protective enclosure around the substation including gates and grounding shall be installed in accordance with the National Electrical Safety Code (IEEE C2), IEEE Std. 1119 and IEEE Std. 80.
- 16.2. CenterPoint Energy shall assign a 6-character substation identification to the customer's substation. CenterPoint Energy shall post the 6-character substation identification on the door of the substation

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control house and on the entrance gate of the substation. The 6-character substation identification shall be used to identify the customer's substation for any communications or correspondence.

16.3. The customer shall make all equipment installation checks required by Article 17.0 of this specification and shall make all required measurements and readings available to CenterPoint Energy personnel if requested.

16.4. CenterPoint Energy personnel will verify that the 138 kV switches operate correctly.

16.5. CenterPoint Energy will have the sole responsibility for calculating relay set points, applying relay setting and "out of case" testing of the following relays:

16.5.1. Transmission line relaying and associated power line carrier equipment,

16.5.2. Relays for 138 kV automatic reclosing, and

16.5.3. Relays for 138 kV breaker failure protection when specified by CenterPoint Energy.

Note: The appropriate operation of protective relays and control circuits by performing trip and close testing from devices of Sub-Articles 16.5.1 through 16.5.3 above shall be conducted with CenterPoint Energy personnel present to direct and observe test (24 hr. advance notice required).

16.6. CenterPoint Energy will furnish locks which shall remain in series with customer locks for all 138 kV disconnect switches, substation control house doors and gates(s) to and from the substation.

16.7. The 138 kV circuit breakers, air switches and power transformers will be assigned numbers in accordance with CenterPoint Energy dispatching numbers. The numbers are to be shown on the one-line diagram and shall be marked on the circuit breaker tanks, switch handles and power transformers.

16.8. CenterPoint Energy will coordinate and provide the procedures for energizing the customer substation 138 kV equipment.

17. REQUIRED TESTS AND INSPECTIONS

17.1. During installation but prior to energizing the equipment, the customer shall perform the following tests and inspections. CenterPoint Energy will observe the tests below that are marked with an asterisk (*).

17.1.1. Diagnostic testing (e.g., insulation power factor, insulation resistance ("meggar"), etc.) of all equipment (e.g., arresters, coupling capacitors, etc.) including all tests as specified by manufacturer.

17.1.2. CONTROL CABLES AND PANELS:

17.1.2.1. Check continuity and perform insulation resistance test ("meggar") conductor to ground and conductor to conductor.

17.1.2.2. Perform a point-to-point wiring check of protective relaying and control panels.

17.1.2.3. Verify protective relaying control circuits by performing trip and close testing. See "Note" in Sub-Article 16.5.3. *

CenterPoint Energy SPECIFICATION FOR CUSTOMER 138 KV SUBSTATION DESIGN

17.1.2.4. Pass current from CT's through relays. *

17.1.3. POWER CABLES:

17.1.3.1. Check continuity and phasing sequence.

17.1.3.2. Perform insulation resistance test ("meggar") of cables.

17.1.3.3. High-pot.

17.1.4. CIRCUIT BREAKERS:

17.1.4.1. Inspect and adjust main switch assembly per manufacturer's instructions.

17.1.4.2. Inspect, adjust and lubricate operating mechanism per manufacturer's instructions.

17.1.4.3. Ratio check, excitation test, perform insulation resistance test ("meggar") and check polarity on all CT's. Leave unused CT's shorted and grounded on secondary terminals.

17.1.4.4. Check resistance of close, trip and trip free coils.

17.1.4.5. Saturate close and trip coils when practical.

17.1.4.6. Obtain minimum and nominal trip and close voltage and current.

17.1.4.7. Perform insulation resistance test ("meggar") of main contact assembly and bushings.

17.1.4.8. Make dielectric insulation and power factor tests on main contact assembly and bushings.

17.1.4.9. Perform insulation resistance test ("meggar") of control circuits conductor to ground.

17.1.4.10. Record all measurements and readings.

17.1.4.11. Make travel recordings to verify proper opening speed.

17.1.5. DISCONNECTS AND SWITCHES:

17.1.5.1. Check and adjust contact alignment and wipe. *

17.1.5.2. Adjust operating linkage to obtain full open and close positions and tighten all clamps and set screws.

17.1.5.3. Check and tighten all electrical connections.

17.1.5.4. Lubricate linkage and bearings, if required.

17.1.5.5. Clean all grease from contacts.

17.1.6. BATTERIES AND CHARGER:

17.1.6.1. Assemble batteries per manufacturer's instructions.

- 17.1.6.2. Coat all connections on battery terminals with no-oxide grease.
- 17.1.6.3. Tin all copper connections to battery terminal.
- 17.1.6.4. Install, connect and adjust charger per manufacturer's instructions.
- 17.1.6.5. Put batteries on equalize charge until the specific gravity of all cells is within the limits set by manufacturer.
- 17.1.6.6. Read and record the float voltage and specific gravity of each cell.

18. RECOMMENDED TESTS AND INSPECTIONS

18.1. During installation but prior to energizing the equipment, CenterPoint Energy recommends that the customer perform the following tests and inspections as a minimum. List is not considered to be exhaustive or all-inclusive.

- 18.1.1. For low side equipment, test relays, check transformer and bus automatic reclosing and check operation of flags when tripping through the panel with current.

Note: CenterPoint Energy will check high side relays, 138 kV transmission line protective relays and 138 kV circuit breaker automatic reclosing.

18.1.2. ALL SUBSTATION EQUIPMENT:

- 18.1.2.1. Clean rusted surfaces, prime all bare metal surfaces and touch up with paint matching the finish coat.

18.1.3. CONTROL WORK:

- 18.1.3.1. Wire check all cables to CT's and perform insulation resistance test ("meggar") of cables.
- 18.1.3.2. In the following order:
 - 18.1.3.2.1. Polarity check CT's.
 - 18.1.3.2.2. Ratio check CT's.
 - 18.1.3.2.3. Excitation test CT's.
 - 18.1.3.2.4. Insulation resistance test ("meggar") CT's.
- 18.1.3.3. Check cable connections to panels.
- 18.1.3.4. Wires check panels.

18.1.4. SWITCHGEAR:

- 18.1.4.1. Check bus work for continuity, phase sequence and adequate clearance.
- 18.1.4.2. Check all bolted bus connections.

- 18.1.4.3. High-pot cable with 25 kV DC.
- 18.1.4.4. Insure that all exposed bus work is properly insulated.
- 18.1.4.5. Bridge all bus work.
- 18.1.4.6. Perform dielectric insulation and power factor tests on all bus work.
- 18.1.4.7. Check breaker-lifting devices for alignment and adjust limit switches, if necessary.
- 18.1.4.8. Adjust auxiliary and cell switches.
- 18.1.4.9. Check continuity for all AC, DC control and CT circuits.

18.1.5. TRANSFORMERS:

- 18.1.5.1. Visually inspect for internal shipping damage and check all internal connections.
- 18.1.5.2. Install bushing and accessories per manufacturer's instructions.
- 18.1.5.3. Inspect LTC compartment and adjust per manufacturer's instruction and check LTC operation.
- 18.1.5.4. Bridge primary and secondary windings on all tap positions.
- 18.1.5.5. Ratio check, excitation test, perform insulation resistance test ("meggar") and check polarity on all CT's. Leave unused CT's shorted and grounded on the secondary.
- 18.1.5.6. Vacuum fill per manufacturer's instructions.
- 18.1.5.7. Check for oil and gas leaks. (This may be done prior to vacuum filling).
- 18.1.5.8. Test oil before and after filling. (Maximum power factor, minimum dielectric strength, color, acidity and interfacial tension).
- 18.1.5.9. Test oil for dissolved combustible gas and moisture content.

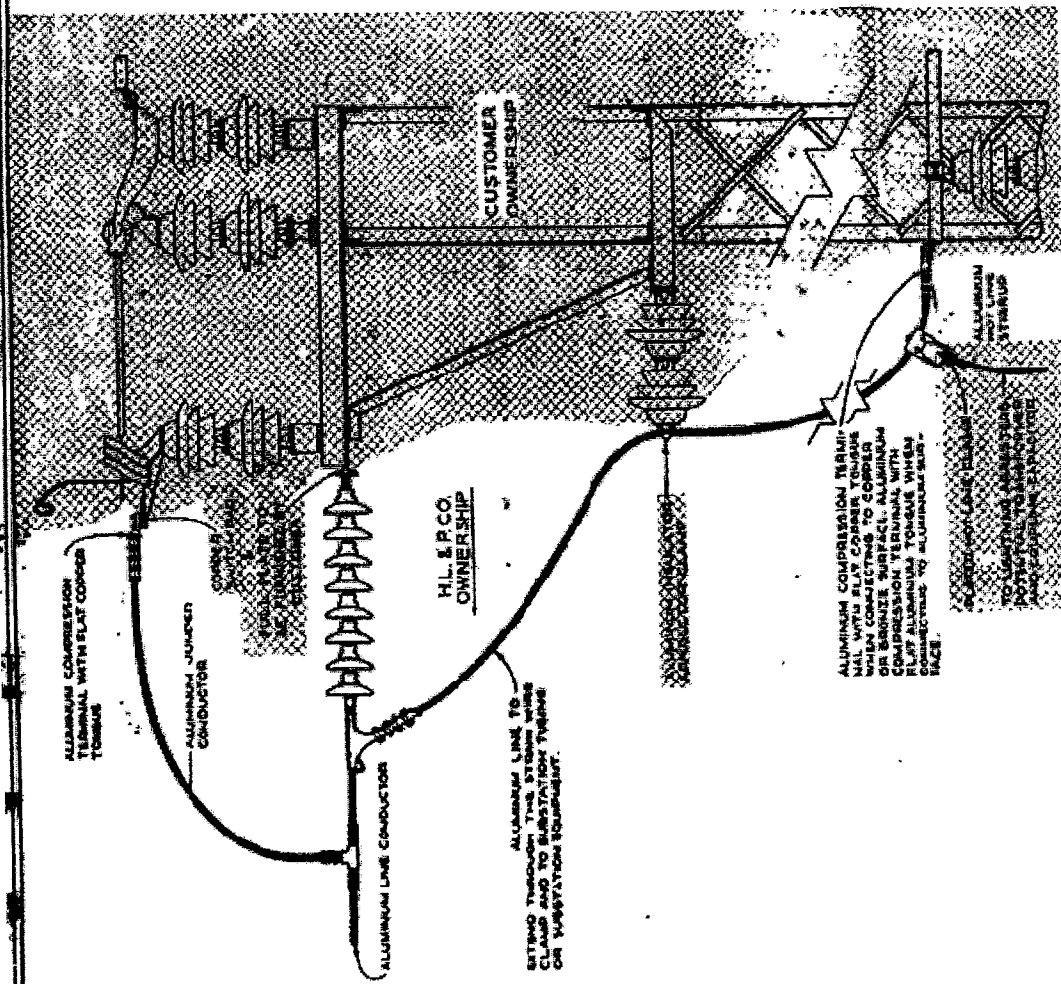
Note: This test is to be performed 24 to 48 hours after the substation has been energized and periodically thereafter.

- 18.1.5.10. Check voltage regulating relay and controls.
- 18.1.5.11. Check cooling equipment and controls.
- 18.1.5.12. Check nitrogen-regulating equipment and adjust per manufacturer's instructions.
- 18.1.5.13. Check sudden pressure relay and associated circuits.
- 18.1.5.14. Check and connect desired alarm circuits.

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- 18.1.5.15. Perform insulation resistance test ("meggar") and insulation power factor test of bushing and windings.
- 18.1.5.16. Check all bushings to bus connections.
- 18.1.5.17. Check all CT's and control circuit connections.
- 18.1.5.18. Record all measurements and readings.
- 18.1.5.19. Check Core Ground.

REFERENCE DRAWINGS



NOTE:

DRAWING INDICATES TERMINATION OF HOUSTON LIGHTING & POWER CO LINE A SERVICE TO CUSTOMERS SUBSTATION.

THIS DRAWING NOT INTENDED TO SHOW THE LOCATION OR TYPE OF CUSTOMERS EQUIPMENT.

NUMBER & TYPE OF INSULATORS TO
BE DETERMINED BY STATION VOLTAGE.
EQUIPMENT.

**CUSTOMER OWNED SUBSTATION
LINE TERMINATION STANDARD**

HOUSTON LIGHTING & POWER CO.
HOUSTON, TEXAS

NAME	FRED M COOK
CORPORATION	G CHRYSLER
CONTACT PERSON	[Signature]
APPROVED	[Signature]
DATE	8-10-69
MAIL STOP NO.	100
MAIL STOP	100
HD-24574	

CNP 004-241-01 Sh. 1 of 2 Rev. 1

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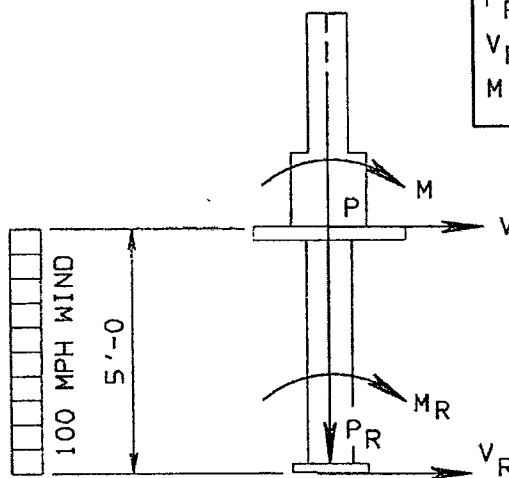
DESIGN CONDITIONS:

1. LIMIT INSTRUMENT MOUNTING BOLT SPACING TO NO LESS THAN 15" CENTER TO CENTER.
2. SHOULD NOT EXCEED THESE VALUES:

$P = 2.5$ KIPS
 $V = 0.7$ KIPS
 $M = 44.3$ INCH KIPS

FOUNDATION LOADS

$P_R = 2.8$ KIPS
 $V_R = 1.1$ KIPS
 $M_R = 100.0$ INCH KIPS

NOTE:

CUSTOMER MUST MAINTAIN ALL NESC PHASE TO GROUND AND PHASE TO PHASE CLEARANCES.

5'-0 HEIGHT

DESIGN CRITERIA
 138KV STANDARD
 INSTRUMENT TRANSFORMER STAND
 HOUSTON LIGHTING & POWER CO.
 HOUSTON, TEXAS

DRAWN 1-24-94	REK	SCALE NTS
CHECKED 1-24-94	REK	SHEET 1 OF 4 SHEETS
CORRECT		DRAWING NUMBER
APPROVED		17119006

NO.	DATE	JOB NO.	REVISION	BY	CH	CDR	APP

Rev 14
 Date 7-22-2005
 Items Revised 4000A and other updates

Specification No.
 007-231-14

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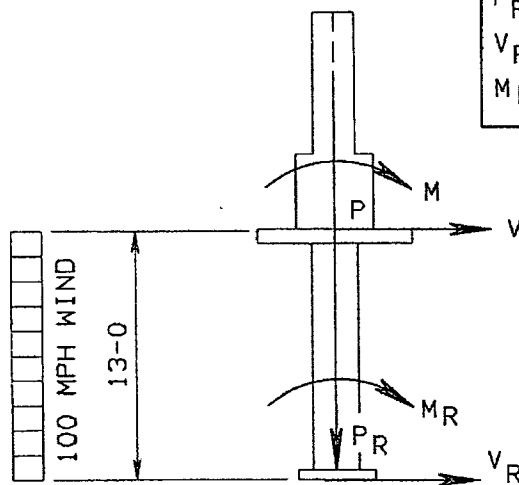
DESIGN CONDITIONS:

1. LIMIT INSTRUMENT MOUNTING BOLT SPACING TO NO LESS THAN 15" CENTER TO CENTER.
2. SHOULD NOT EXCEED THESE VALUES:

$P = 2.5$ KIPS
 $V = 0.8$ KIPS
 $M = 50.0$ INCH KIPS

FOUNDATION LOADS

$P_R = 3.1$ KIPS
 $V_R = 1.8$ KIPS
 $M_R = 253.0$ INCH KIPS

NOTE:

CUSTOMER MUST MAINTAIN ALL NESC PHASE TO GROUND AND PHASE TO PHASE CLEARANCES.

13'-0 HEIGHT

DESIGN CRITERIA		
138KV STANDARD INSTRUMENT TRANSFORMER STAND		
HOUSTON LIGHTING & POWER CO.		
HOUSTON, TEXAS		
DRAWN 1-24-94	REK	SCALE NTS
CHECKED 1-24-94	REK	SHEET 2 OF 4 SHEETS
CORRECT		DRAWING NUMBER
APPROVED		17119006

NO.	DATE	JOB NO.	REVISION	BY	CH	COR	APP
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Rev 14 Date 7-22-2005 Items Revised 4000A and other updates

Specification No. 007-231-14

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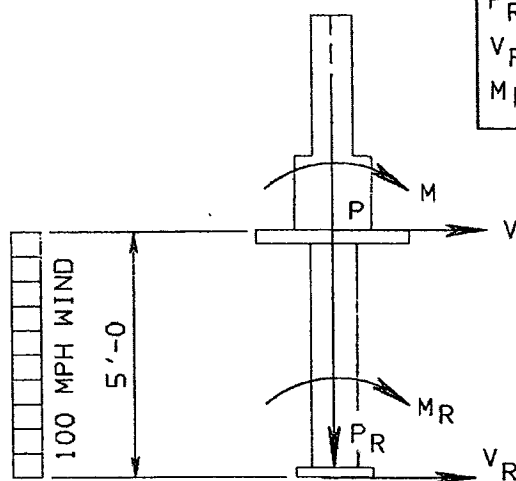
DESIGN CONDITIONS:

1. LIMIT INSTRUMENT MOUNTING BOLT SPACING TO NO LESS THAN 15" CENTER TO CENTER.
2. SHOULD NOT EXCEED THESE VALUES:

$P = 4.7$ KIPS
 $V = 0.9$ KIPS
 $M = 66.0$ INCH KIPS

FOUNDATION LOADS

$P_R = 5.0$ KIPS
 $V_R = 1.3$ KIPS
 $M_R = 130.0$ INCH KIPS

NOTE:

CUSTOMER MUST MAINTAIN ALL NESC PHASE TO GROUND AND PHASE TO PHASE CLEARANCES.

5'-0 HEIGHT
HEAVY DUTY

DESIGN CRITERIA
 138KV STANDARD
 INSTRUMENT TRANSFORMER STAND
 HOUSTON LIGHTING & POWER CO.
 HOUSTON, TEXAS

DRAWN 1-24-94	REK	SCALE NTS
CHECKED 1-24-94	REK	SHEET 3 OF 4 SHEETS
CORRECT		DRAWING NUMBER
APPROVED		171190 06

NO.	DATE	JOB NO.	REVISION	BY	CH	COR	APP

Rev 14 Date 7-22-2005 Items Revised 4000A and other updates

Specification No. 007-231-14

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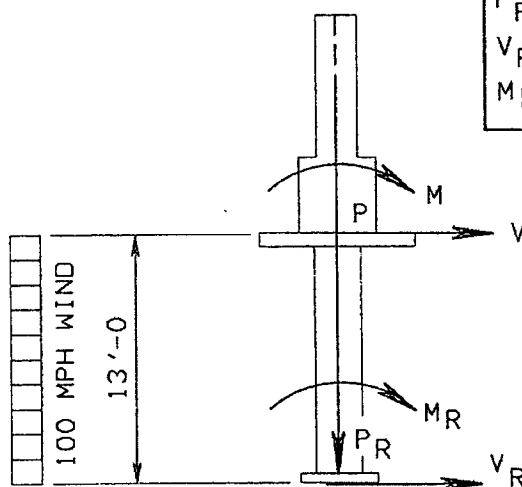
DESIGN CONDITIONS:

1. LIMIT INSTRUMENT MOUNTING BOLT SPACING TO NO LESS THAN 15" CENTER TO CENTER.
2. SHOULD NOT EXCEED THESE VALUES:

$P = 4.7$ KIPS
 $V = 1.0$ KIPS
 $M = 74.0$ INCH KIPS

FOUNDATION LOADS

$P_R = 5.4$ KIPS
 $V_R = 2.0$ KIPS
 $M_R = 307.0$ INCH KIPS

NOTE:

CUSTOMER MUST MAINTAIN ALL NESC PHASE TO GROUND AND PHASE TO PHASE CLEARANCES.

13'-0 HEIGHT
HEAVY DUTY

DESIGN CRITERIA
138KV STANDARD
INSTRUMENT TRANSFORMER STAND

HOUSTON LIGHTING & POWER CO.
HOUSTON, TEXAS

DRAWN 1-24-94	REK	SCALE NTS
CHECKED 1-24-94	REK	SHEET 4 OF 4 SHEETS
CORRECT		DRAWING NUMBER
APPROVED		171190 06

NO.	DATE	JOB NO.	REVISION	BY	CH	COR	APP
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Rev 14 Date 7-22-2005 Items Revised 4000A and other updates

Specification No. 007-231-14

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