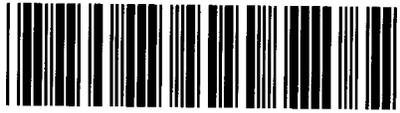




Control Number: 35077



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**PUC Project No. 35077**

**Amendment No. 3  
Facility Schedule No. 1 for Interconnection Agreement**

**Between**

**Rio Grande Electric Cooperative**

**and**

**LCRA Transmission Services Corporation**

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- Two (2) 138 kV surge arresters SA1 and SA2
- Two (2) coupling capacitor voltage transformers CCVT1 and CCVT2
- Two 138 kV circuit breakers 12660 and 12670 including jumpers, and foundations
- Five (5) 138 kV switches 12659, 12661, 12669, 12671, and 12679
- The 138kV bus including structures, foundations and jumpers
- One (1) remote terminal unit (RTU) in the RGEC control house
- Two (2) circuit breaker protective relay package line panels
- One (1) annunciator panel
- One (1) carrier panel
- One (1) ACT subpanel
- One (1) AC panelboard
- One (1) DC panelboard
- One (1) telecom equipment including SubWAN and Firewall
- One (1) 138 kV bus differential and breaker failure panel

**10. Operational Responsibilities of Each Party:**

- LCRA TSC shall operate and control the facilities it owns.
- RGEC shall operate and control the distribution and metering facilities it owns.
- RGEC shall provide field personnel for operations of the RGEC owned transmission facilities. RGEC designates LCRA TSC as its representative and with the authority to act on its behalf in performing the duties of a “Local Control Center”\* Transmission Operator for the RGEC transmission facilities at the Rosita Creek Substation and at the Rosita Creek Substation only. The Parties agree to adhere to the latest version of the LCRA TSC Transmission Operations Handbook, or a subsequent revision or edition as it may be delivered to RGEC from time to time by LCRA TSC in carrying out the operations of the RGEC transmission facilities at Rosita Creek Substation. Either Party may provide 90 days written notice to the other Party to end this transmission operating arrangement; and in the event of this notice the Parties agree to then amend this Facility Schedule Section 10. to read “Each Party shall operate and control the facilities it owns.” or other mutually agreeable language.

\*Local Control Center – an entity that enters into NERC joint registration pursuant to a written agreement (aka Coordinated Functional Registration) with ERCOT ISO for the NERC Transmission Operator function within the ERCOT region. The written agreement used for joint registration includes the TOP JRO/CFR Responsibility Matrix, which may change from time to time due to changes in NERC Reliability Standards, and which identifies the NERC Transmission Operator requirements applicable to this entity

**11. Maintenance Responsibilities of Each Party:**

- Each Party shall be fully responsible for the maintenance of the facilities it owns.

**12. Other Terms and Conditions:**

- RGEC and LCRA TSC are to share access to the substation by RGEC and LCRA TSC locks in the gate and in the control house doors.

