



Control Number: 35077



Item Number: 544

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Electric Transmission Texas
400 W. 15th Street, Suite 1520
Austin, TX 78701

May 5, 2015

Ms. Lisa Clark, Filing Clerk
Public Utility Commission of Texas
1701 Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

Re: Docket No. 35077 — Amendment No. 1 to the ERCOT Standard Generation Interconnection Agreement between Electric Transmission Texas, LLC and Electra Wind, LLC Filing Pursuant to Substantive Rule 25.195(e)

Dear Ms. Clark:

Enclosed for filing are four (4) copies of the Amendment No. 1 to the ERCOT Standard Generation Interconnection Agreement, dated May 1, 2015, between Electric Transmission Texas, LLC ("ETT") and Electra Wind, LLC (the "Agreement"). ETT is filing this Agreement with the PUCT for informational purposes. Because the Agreement contains deviations from the Commission-approved Standard Generation Interconnection Agreement (2007 version published by ERCOT) ("SGIA"), ETT has prepared this letter in accordance with Substantive Rule 25.195(e) identifying the deviations and requests that it be filed with the Agreement.

- The following exhibits have been added to the list of exhibits in the Table of Contents:

Exhibit "C-1" – Conceptual One-Line Drawing of Point of Interconnection

Exhibit "E-1" – Form of Corporate Guaranty

Exhibit "E-2" – Form of Irrevocable Standby Letter of Credit

- The last sentence of the first paragraph of the recital has been revised as follows:

Pursuant to the terms and conditions of this Agreement, Transmission Service Provider shall interconnect Generator's Plant with Transmission Service Provider's System consistent with the results of the Facilities Study that was prepared in response to generation interconnection request #16INR0062 to ERCOT from Electra Wind, LLC.

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- The second paragraph of the recital has been revised as follows:

This Agreement applies only to the Plant and the Parties' interconnection facilities as identified in Exhibits "C" and "C-1".

- Item E. of the fourth paragraph of the recital has been revised as follows:

E. The Interconnection Details attached hereto as Exhibits "C" and "C-1";

- References to the PUCT Rule in the following definition in Section 1.3 of Article 1. Definitions of the Agreement have been revised:

1.3 "Control Area" shall have the meaning ascribed thereto in PUCT Rule 25.5 or its successor.

- The first sentence of the "ERCOT Requirements" definition in Section 1.5 of Article 1. Definitions of the Agreement has been revised as follows:

1.5 "ERCOT Requirements" means the ERCOT Nodal Operating Guides, ERCOT Generation Interconnection Procedures, ERCOT Nodal Protocols as well as any other documents adopted by ERCOT relating to the interconnection and operation of generators and transmission systems in ERCOT as amended from time to time, and any successors thereto.

- References to the PUCT Rule in the following definition in Section 1.6 of Article 1. Definitions of the Agreement have been revised:

1.6 "Facilities Study" shall have the meaning as described in PUCT Rule 25.198(d) or its successor.

- References to the PUCT Rules in the following definition in Section 1.9 of Article 1. Definitions of the Agreement have been revised:

1.9 "Good Utility Practice" shall have the meaning described in PUCT Rule 25.5 or its successor.

- The definition of "Plant" in Article 1. Definitions of the Agreement has been revised as follows:

1.13 "Plant" shall mean the electric generation facility owned and operated by the Generator, which is comprised of wind turbine-generators and the collection circuits that connect to the GIF, as specified in Exhibit "C".

- References to the PUCT Rules in the following definitions in Article 1. Definitions of the Agreement have been revised as follows:

1.17 "Reasonable Efforts" shall mean the use of Good Utility Practice and the exercise of due diligence (pursuant to PUCT Rule 25.198(e) or its successor).

1.19 "System Security Study" shall have the meaning as described in PUCT Rule 25.198(c) or its successor.

- The first sentence of Section 3.1 of Article 3. Regulatory Filings has been revised as follows:

The TSP shall file this executed Agreement with the PUCT. Each Party will reasonably cooperate with each other in connection with such filings.

- Section 4.5 of Article 4. Interconnection Facilities Engineering, Procurement, and Construction has been revised as follows:

To the extent this Agreement incorporates a specified In-Service Date and the Generator fails to satisfy conditions precedent under Sections 4.2 and, 4.3 so that the TSP may meet the In-Service Date, the Parties will negotiate in good faith to establish a new schedule for completion of the TIF, and the In-Service Date shall be extended accordingly.

- The following new sentence has been added to Section 5.2 of Article 5. Facilities and Equipment:

In addition, Generator agrees to design and construct the GIF in accordance with the National Electric Code.

- The last sentence of Section 5.2 of Article 5. Facilities and Equipment has been revised as follows:

Within one hundred and twenty (120) days after Commercial Operation . . . the Generator shall deliver to the TSP the following "as-built" drawings, information and documents for the GIF: . . . the facilities connecting the Plant to the main power transformers and the GIF, and the impedances (determined by factory tests) for the associated main power transformers and the generators and the impedance of any transmission voltage lines that are part of the GIF.

- Paragraph B. of Section 5.5 of Article 5. Facilities and Equipment has been revised as follows:

B. The metering and telemetry equipment shall be owned by the TSP. However, the TSP shall provide the Generator with metering and telemetry values in accordance with ERCOT Requirements.

- The first sentence of Paragraph E. of Section 5.5 of Article 5. Facilities and Equipment has been revised as follows:

E. Prior to the connection of the GIF to the TIF, acceptance tests will be performed by the owning Party . . . to verify the accuracy of data being received by the TSP, ERCOT and the Generator.

- The following new sentence has been added to Section 6.1 of Article 6. Operation and Maintenance:

In addition, Generator agrees to operate and maintain its system in accordance with the National Electric Code.

- The last sentence of Section 6.1 of Article 6. Operation and Maintenance has been revised as follows:

All testing of the Plant that affects the operation of the Point of Interconnection shall be coordinated between the TSP, ERCOT, and Generator and will be conducted in accordance with ERCOT Requirements.

- Section 6.2 of Article 6. Operation and Maintenance has been deleted and replaced with the following:

6.2 Control Area. The Control Area within ERCOT is a single Control Area with ERCOT assuming authority as the Control Area operator in accordance with ERCOT Requirements.

- The reference to "ISO" in Section 7.3 of Article 7. Data Requirements has been replaced with "ERCOT".

- The second and third sentences of Section 8.3 of Article 8. Performance Obligation have been revised as follows:

The required security arrangements are specified in Exhibit "E". Within five (5) business days after TSP has received notice from the Generator that the Plant has achieved Commercial Operation and TSP has verified the same, the TSP shall return the deposit(s) or security to the Generator.

- The last sentence of Paragraph E. of Section 9.1 of Article 9. Insurance has been revised as follows:

All policies shall contain provisions whereby the insurers waive all rights of subrogation in accordance with the provisions of this Agreement against the Other Party Group. Each Party shall provide thirty (30) days advance written notice to Other Party Group prior to cancellation or any material change in coverage or condition.

- The first sentence of Paragraph F. of Section 9.1 of Article 9. Insurance has been revised as follows:

The Commercial General Liability Insurance, Comprehensive Automobile Liability Insurance and Excess Public Liability Insurance policies shall contain provisions that specify that the policies are primary and non-contributory for any liability arising out of that Party's negligence, and shall apply to such extent without consideration for other policies separately carried and shall state that each insured is provided coverage as though a separate policy had been issued to each, except the insurer's liability shall not be increased beyond the amount for which the insurer would have been liable had only one insured been covered.

- The last sentence of Section 10.6.A of Article 10. Miscellaneous has been revised as follows:

Except as provided in Section 10.6.B, the defaulting Party shall have thirty (30) days from receipt of the Default notice within which to cure such Default; provided however, if such Default is not capable of cure within thirty (30) days, the defaulting Party shall commence such cure within thirty (30) days after Default notice and continuously and diligently complete such cure within ninety (90) days from receipt of the Default notice; and, if cured within such time, the Default specified in such Default notice shall cease to exist.

- The first sentence of Section 10.17 of Article 10. Miscellaneous has been revised as follows:

This Agreement may be assigned by either Party only with the written consent of the other Party; provided that either Party may assign this Agreement without the consent of the other Party to any affiliate of the assigning Party with an equal or greater credit rating and with the legal authority and operational ability to satisfy the obligations of the assigning Party under this Agreement; and provided further that the Generator shall have the right to assign this Agreement, without the consent of the TSP, for collateral security purposes to aid in providing financing for the Plant, provided that the Generator will require any secured party, trustee or mortgagee to notify the TSP of any such assignment.

- The third paragraph of Exhibit "B" Time Schedule has been revised as follows:

Date by which Generator must provide written authorization to proceed with design and procurement and provide security, as specified in Section 4.2, so that TSP may maintain schedule to meet the In-Service Date:

- The fourth paragraph of Exhibit "B" Time Schedule has been revised as follows:

Date by which Generator must provide written authorization to commence construction and provide security as specified in Section 4.3, so that TSP may maintain schedule to meet the In-Service Date:

Please feel free to contact me at 918-599-2723 or rlpennybaker@aep.com if there are any questions.

Sincerely,

Robert L. Pennybaker

Robert L. Pennybaker

Director, Transmission and Interconnection Services

American Electric Power Service Corporation

INTERCONNECTION AGREEMENT
BY AND BETWEEN
ELECTRIC TRANSMISSION TEXAS, LLC
AND
THE CITY PUBLIC SERVICE BOARD OF SAN ANTONIO, TX (CPS ENERGY)

DATED: OCTOBER 2, 2014

Amendment No. 1: May 1, 2015

**INTERCONNECTION AGREEMENT BY AND BETWEEN
ELECTRIC TRANSMISSION TEXAS, LLC
AND
THE CITY PUBLIC SERVICE BOARD OF SAN ANTONIO, TX (CPS ENERGY)**

This Interconnection Agreement ("Agreement") is made and entered into this 2nd day of October, 2014 ("Execution Date"), by and between **Electric Transmission Texas, LLC** ("ETT") and **City Public Service Board of San Antonio, TX** ("CPS Energy"), hereinafter may individually be referred to as "Party" or collectively be referred to as "Parties".

WITNESSETH

WHEREAS, each Party is the owner and operator of transmission facilities and is engaged in the business of transmitting electric energy to the general public within the ERCOT; and

WHEREAS, the Parties desire to interconnect their respective transmission and/or distribution systems in the respects, and under the terms and conditions set forth herein.

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and conditions herein set forth, the Parties agree as follows:

This Agreement shall become effective on the Execution Date first written above, subject to Government Authority approval, if required and shall continue in full force and effect until terminated in accordance with Exhibit "A".

This Agreement will be subject to the following, all of which are incorporated herein:

- A. The "Terms and Conditions" of the Agreement attached hereto as Exhibit "A"; and
- B. The "Facility Schedules" attached hereto as Exhibit "B".

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by the undersigned authorized representatives.

**ELECTRIC TRANSMISSION
TEXAS, LLC**

By: /s/ J. Calvin Crowder
Name: J. Calvin Crowder
Title: President

Date: October 2, 2014

**CITY PUBLIC SERVICE BOARD OF
SAN ANTONIO, TX (CPS ENERGY)**

By: /s/ Paul Barham
Name: Paul Barham
Title: Senior Vice President
Energy Delivery Services

Date: September 17, 2014

EXHIBIT "A": TERMS AND CONDITIONS

ARTICLE 1. DEFINITIONS

Capitalized terms shall have the meanings as set forth below, except as otherwise specified in the Agreement:

1.1 "Agreement" means this Interconnection Agreement with all exhibits, schedules and attachments applying hereto, including any schedules and attachments and any amendments hereafter made.

1.2 "Default" means the failure of either Party to perform any obligation in the time or manner provided in this Agreement.

1.3 "ERCOT" means the Electric Reliability Council of Texas, Inc., or its successor in function.

1.4 "ERCOT Requirements" means the ERCOT Nodal Protocols, ERCOT Nodal Operating Guide, ERCOT Planning Guide, and other ERCOT Binding Documents, all of which are amended from time to time, and any successors thereto.

1.5 "Facility Schedule(s)" means the schedule(s) attached to this Agreement that identify the Point(s) of Interconnection and describe the agreement on ownership, control, operation, and maintenance responsibilities of the Parties at the Point(s) of Interconnection.

1.6 "Good Utility Practice" shall have the meaning described in PUCT Substantive Rule 25.5 [Definitions] or its successor.

1.7 "NERC" means the North American Electric Reliability Corporation or its successor in function.

1.8 "NERC Reliability Standards" means the mandatory electric reliability standards enforced by NERC.

1.9 "Point(s) of Interconnection" means the point(s) where the System of each respective Party is connected or may be connected by the closure of normally open switches.

1.10 "PUCT" means the Public Utility Commission of Texas or its successor in function.

1.11 "System" means the electrical transmission facilities and associated equipment owned by one of the Parties.

ARTICLE 2. EFFECTIVE DATE AND TERM

2.1 This Agreement and all obligations hereunder, are expressly conditioned upon obtaining approval or authorization or acceptance (without conditions, limitations, or qualifications that are unacceptable to either Party) for filing by any regulatory authority whose approval, authorization, or acceptance for filing is required by law. After execution by both

Parties, ETT will file this Agreement with the PUCT. Both Parties hereby agree to support the approval of this Agreement before such regulatory authorities and to provide such documents, information, and opinions as may be reasonably required or requested by either Party in the course of approval proceedings.

2.2 Subject to Section 2.1, this Agreement shall become effective on the Execution Date and will remain in effect until terminated by mutual consent of both Parties.

2.3 Upon termination of this Agreement, each Party shall disconnect all Points of Interconnection as defined in this Agreement and any attachments and/or amendments made thereto. The Parties agree to use reasonable efforts to coordinate the termination of a Point of Interconnection to minimize any disruption in service by either Party.

ARTICLE 3. OBJECTIVE AND SCOPE

3.1 It is the intent of the Parties, by this Agreement, to state the terms and conditions under which the Parties' transmission systems will be interconnected and to identify the facilities provided by each Party at the Point(s) of Interconnection.

3.2 This Agreement shall apply to the ownership, construction, operation, and maintenance of those facilities that are specifically identified and described in the Facility Schedules that are attached hereto and incorporated herein. This Agreement does not obligate either Party to provide, or entitle either Party to receive, any service not expressly provided for herein. Each Party is responsible for making the arrangements necessary to receive any delivery service, ancillary service or other miscellaneous service that either Party may desire from the other Party or any third party.

3.3 This Agreement, including all attached Facility Schedules, constitutes the entire agreement and understanding between the Parties with regard to the interconnection of the facilities of the Parties at the Points of Interconnection expressly provided for in this Agreement; provided, however, the Parties acknowledge that in some cases they may enter into separate agreements regarding the construction, repair, upgrade, or demolition of certain facilities as contemplated by Section 4.4. The Parties are not bound by or liable for any statement, representation, promise, inducement, understanding, or undertaking of any kind or nature (whether written or oral) with regard to the subject matter hereof if not set forth or provided for herein. This Agreement replaces and supersedes all other agreements and undertakings, oral and written, between the Parties with regard to the subject matter hereof. It is expressly acknowledged that the Parties may have other agreements covering other services not expressly provided for herein; such agreements are unaffected by this Agreement.

ARTICLE 4. ESTABLISHMENT AND TERMINATION OF POINT(S) OF INTERCONNECTION

4.1 The Parties agree to comply with NERC Reliability Standards as they relate to the interconnection of their facilities at the locations identified and described in the Facility Schedules.

4.2 The Parties agree to interconnect their facilities at the locations, and in accordance with the terms and conditions specified in Exhibit A (Terms and Conditions) hereto and as further described in Exhibit B (Facility Schedules). The Facility Schedule(s) shall specify the responsibilities of the Parties with respect to ownership, control, operation, and maintenance of the interconnection facilities.

4.3 Unless otherwise provided in a Facility Schedule, each Party shall, at each Point of Interconnection, at its own risk and expense, design, install, or cause the design and installation of the transmission facilities (including all apparatus and necessary protective devices) on its side of the Point of Interconnection, so as to reasonably minimize the likelihood of voltage and frequency abnormalities, originating in the System of one Party, from affecting or impairing the System of the other Party, or other electrical systems to which the System of such Party is interconnected. The Parties agree that all Points of Interconnection will be established in conformance with the ERCOT Requirements. The Parties agree to cause their Systems to be constructed in accordance with specifications at least equal to those provided by the National Electrical Safety Code and any other applicable codes and standards in effect at the time of construction. Except as otherwise provided in the Facility Schedules, each Party will be responsible for the facilities it owns on its side of the Point of Interconnection.

4.4 From time to time, a Point of Interconnection may be added, changed, modified, or deleted from this Agreement as mutually agreed by the Parties and/or as ordered by a regulatory authority having jurisdiction thereof. The Parties shall enter into such agreements as the Parties mutually agree to address any related construction, repair, upgrade, or demolition activities. In addition, the Parties shall amend this Agreement to update Exhibit B to update Facility Schedules or add new Facility Schedules, as applicable. Subject to regulatory approval, if required, either Party may terminate a Point of Interconnection on twelve (12) months advance written notice. Upon termination of a Point of Interconnection, each Party shall discontinue the use of the facilities of the other Party associated with the use of that Point of Interconnection and shall disconnect from that Point of Interconnection. The Parties agree to use reasonable efforts to coordinate the termination of a Point of Interconnection to minimize any disruption in service by either Party.

4.5 Subject to regulatory approval, if required, and unless otherwise mutually agreed, neither Party shall have the right to disconnect from the other Party at any Point of Interconnection specified on Exhibit A and a Facility Schedule, originally attached to this Agreement or added subsequent to the execution of this Agreement, except as set forth in Section 4.4, or upon failure to cure a Default pursuant to Article 14 of this Agreement.

4.6 For facilities not specified in the Facility Schedules, or if either Party makes changes or additions to the facilities at a Point of Interconnection, which may affect the operation or performance of the other Party's interconnection facilities, the Parties agree to notify the other Party, in writing, of such changes. Such changes shall be made in accordance with Good Utility Practice, ERCOT Requirements, the National Electrical Safety Code and any other applicable codes and standards in effect at the time of construction, and coordinated between the Parties.

4.7 Each Party agrees to provide as-built drawings to the other Party of the facilities owned by that Party at each Point of Interconnection.

4.8 The Parties agree to coordinate and cooperate on assessments of the reliability impacts to their interconnected Systems for new facilities requesting connection to their Systems, in accordance with the NERC Reliability Standards.

ARTICLE 5. SYSTEM OPERATION AND MAINTENANCE

5.1 Unless otherwise provided by the Facility Schedules, each Party shall, at each Point of Interconnection, at its own risk and expense, operate, inspect and maintain the facilities (including all apparatus and necessary protective devices) it owns or hereafter may own associated with each Point of Interconnection, so as to reasonably minimize the likelihood of voltage and frequency abnormalities, originating in the System of one Party, from affecting or impairing the System of the other Party, or other electrical systems to which the Party is interconnected. The Parties agree that all Points of Interconnection will be operated and maintained in conformance with the ERCOT Requirements, NERC Requirements and Good Utility Practice.

5.2 Unless otherwise provided by the Facility Schedules, each Party, at its own sole cost and expense, will be responsible for the operation, maintenance and inspection of all facilities it owns now or hereafter may own associated with each Point of Interconnection.

5.3 Unless otherwise provided by the Facility Schedules, each Party shall operate the facilities within its System. Operational responsibility for facilities owned by one Party, but installed in another Party's substation or transmission line will be identified in the Facility Schedule for that particular Point of Interconnection.

5.4 During the term of this Agreement, the Parties will, consistent with Good Utility Practices, coordinate their operations to maintain continuity of services to their respective customers to the extent practicable. Planned facility maintenance by either Party that will cause a deviation from the normal power and energy flow at a Point of Interconnection will be scheduled at a mutually agreeable time to the extent possible. Except as otherwise permitted by the terms of this Agreement, no changes will be made in the normal operation of a Point of Interconnection without the mutual agreement of the Parties. The Parties will, to the extent necessary to support continuity of operations, coordinate the operation of protective devices on the facilities they operate in the proximity of the Points of Interconnection that might reasonably be expected to affect the operation of facilities on the other Party's System.

5.5 Each Party will provide the reactive requirements for its own System so as not to impose a burden on the other Party's System.

5.6 During periods of emergency conditions declared by ERCOT, or as necessary to restore customer service, either Party may operate equipment that is normally operated by the other Party, provided that authorization to do so must first be received from the Party that normally operates the equipment, such authorization not to be unreasonably withheld or delayed. It shall be considered reasonable for the Party that normally operates such equipment to deny such a request by the other Party if the withholding Party will provide such operation within the time frame called for in the circumstances. Such operations by the other Party will be at no cost to the owner or normal operator of the equipment.

5.7 Each Party will determine the operating limits of the facilities that it owns and make such limits known to the Party operating those facilities. The Party operating those facilities will not exceed those limits without prior approval of the Party owning the facilities.

ARTICLE 6. RIGHTS OF ACCESS, EQUIPMENT INSTALLATION, AND REMOVAL

6.1 Each Party shall permit duly authorized representatives and employees of the other Party to enter upon its premises for the purpose of inspecting, testing, repairing, renewing, or exchanging any or all of the equipment owned by such other Party that is located on such premises or for the purpose of performing any work necessary in the performance of this Agreement.

6.2 Each Party grants to the other Party permission to install, maintain, and/or operate, or cause to be installed, maintained, and/or operated, on its premises, the necessary equipment, apparatus, and devices required for the performance of this Agreement. Any such installation, maintenance, and operation to be performed, except in the case of emergencies, shall be performed only after a schedule of such activity has been submitted and agreed upon by the Parties.

6.3 Unless otherwise agreed in writing, any and all facilities placed or installed, or caused to be placed or installed by one Party on, or in, the premises of the other Party, shall be owned by and remain the property of the Party installing such facilities, regardless of the mode and manner of annexation or attachment to real property. Upon the termination of any Point of Interconnection under this Agreement, the Party owning such facilities placed or installed on the premises of the other Party, shall have the right 1) to sell such facilities to the other Party, if the other Party wishes to purchase such facilities, or 2) to enter the premises of the other Party and, within a reasonable time, remove such facilities, at no cost to the owner of the premises. If, upon the termination of any Point of Interconnection under this Agreement, facilities of a Party that are installed on the premises of the other Party are neither sold to the other Party nor removed by the owning Party within a reasonable time, such facilities shall be considered abandoned by the owning Party and may be disposed of by the other Party in the manner it shall determine appropriate; provided, however, that any net cost incurred by the disposing Party shall be reimbursed by the abandoning Party.

6.4 Each Party shall clearly mark their respective facilities with appropriate ownership identification.

6.5 Either Party may request the other Party to upgrade or modify its terminal facilities at a Point of Interconnection in accordance with the other Party's standard design of equipment, provided that the upgrade or modification is consistent with Good Utility Practice and, if applicable, is approved by ERCOT. The requesting Party shall provide the other Party a minimum of twenty-four (24) months notice of the upgrade or modification of its terminal facilities at a Point of Interconnection, absent mutual acceptance of a shorter notice period. The Parties agree to use reasonable efforts to coordinate the upgrade or modification of terminal facilities at a Point of Interconnection to minimize any disruption in service by either Party.

ARTICLE 7. METERING AND RECORDS

7.1 Unless otherwise agreed in writing, all metering equipment required herein shall be selected, installed, tested, operated, and maintained by the Party owning such metering equipment in accordance with Good Utility Practice, ERCOT Requirements and NERC Requirements.

7.2 The Party that does not own the metering equipment shall be permitted to witness any testing, inspection, maintenance, or alteration of such metering equipment owned by the other Party. The owner of such equipment shall give reasonable advance notice of all tests and inspections so that representatives of the other Party may be present. After proper notification to the other Party, the owner may proceed with the scheduled tests or inspections regardless of whether a witness is present.

7.3 If any test or inspection of metering equipment shows that it does not meet the accuracy requirements established by the ERCOT Requirements, the meter or other equipment found to be inaccurate or defective shall be promptly repaired, adjusted, or replaced by the owner. Should metering equipment fail to register, the power and energy delivered and received shall be determined in accordance with the ERCOT Requirements.

7.4 As long as metering, telemetering or communications facilities are required by the ERCOT Requirements and are operated and maintained in accordance with the ERCOT Requirements, the Party owning these facilities shall allow the other Party to read the meter by means of the existing telemetering and communications facilities. The other Party shall be responsible for any incremental costs incurred by the owning Party to provide any meter reading capability over and above that which is required by the owning Party. Each Party shall comply with all applicable limitations on disclosure of such meter data imposed by ERCOT Requirements, the Texas Utilities Code, the Texas Government Code, Chapter 552, or PUCT Rule 25.

ARTICLE 8. COMMUNICATION AND TELEMETERING FACILITIES

8.1 Unless otherwise agreed in writing, each Party shall provide, at its own expense, the necessary communication and telemetering facilities needed for the control and operation of its System.

8.2 All communication and telemetering facilities required herein shall be selected, installed, tested, operated, and maintained by the Party owning such equipment in accordance with Good Utility Practice and the ERCOT Requirements.

ARTICLE 9. INDEMNIFICATION

TO THE EXTENT PERMITTED BY LAW AND ONLY TO THE EXTENT RESULTING FROM A PARTY'S NEGLIGENCE OR OTHER FAULT IN THE DESIGN, CONSTRUCTION, OR OPERATION OF ITS FACILITIES DURING THE PERFORMANCE OF THIS AGREEMENT, SUCH PARTY SHALL (I) ASSUME ALL LIABILITY FOR, AND SHALL INDEMNIFY THE OTHER PARTY AGAINST, ANY AND ALL MONETARY LOSSES SUFFERED BY THE OTHER PARTY OR DAMAGE

TO SUCH OTHER PARTY'S PROPERTY, AND (II) INDEMNIFY THE OTHER PARTY AND ITS DIRECTORS, OFFICERS, EMPLOYEES, AND AGENTS AGAINST THIRD PERSONS' CLAIMS (AND SUCH INDEMNIFIED PERSON'S COSTS AND EXPENSES OF DEFENSE THEREOF) FOR INJURY TO OR DEATH OF ANY PERSON, DAMAGE TO PROPERTY OF ANY THIRD PERSON, OR DISRUPTION OF THE BUSINESS OF ANY THIRD PERSON. NOTHING IN THIS ARTICLE WILL CREATE AN OBLIGATION TO ASSUME, OR INDEMNIFY A PERSON FOR, (I) A PARTY'S COSTS AND EXPENSES, COURT COSTS, OR ATTORNEY FEES INCURRED IN PROSECUTING OR DEFENDING AN ACTION AGAINST THE OTHER PARTY, (II) DAMAGES FOR DISRUPTION OF THE OTHER PARTY'S BUSINESS, OR (III) AMOUNTS PAID BY THE OTHER PARTY IN SETTLEMENT OF CLAIMS; PROVIDED, HOWEVER, THAT THE LIMITATIONS OF LIABILITY SET FORTH IN (I) AND (II) SHALL NOT APPLY TO AN INDEMNIFYING PARTY'S GROSS NEGLIGENCE OR INTENTIONAL MISCONDUCT. THIS ARTICLE DOES NOT CREATE A LIABILITY ON THE PART OF EITHER PARTY TO A THIRD PERSON, BUT REQUIRES INDEMNIFICATION TO THE EXTENT SET FORTH HEREIN WHERE SUCH LIABILITY EXISTS. THIS ARTICLE WILL NOT BE APPLIED TO CREATE AN INDEMNIFICATION OBLIGATION THAT IS IN EXCESS OF ANY CONTRIBUTION OBLIGATION A PARTY HAS UNDER CHAPTER 33 OF THE TEXAS CIVIL PRACTICE & REMEDIES CODE.

ARTICLE 10. NOTICES

10.1 Notices of an administrative nature, including but not limited to a notice of termination, notice of default, request for amendment, change to a Point of Interconnection, or request for a new Point of Interconnection, shall be forwarded to the designees listed below for each Party and shall be deemed properly given if delivered in writing in the manner described herein. Any such notice may be given by personal delivery to the Party entitled thereto by e-mail (with confirmation of receipt), by any courier service which guarantees overnight, receipted delivery, or by U.S. Certified or Registered Mail, return receipt requested, addressed to the Party entitled thereto, at:

ETT:

Electric Transmission Texas, LLC
J. Calvin Crowder, President
400 W. 15th Street, Suite 800
Austin, Texas 78701-1677
512-391-6330
Fax: (512) 476-2332

With copy to:

Electric Transmission Texas, LLC
c/o American Electric Power Service Corporation
Director, Transmission and Interconnection Services
Robert Pennybaker
212 E. 6th Street

Tulsa, Oklahoma 74119
918-599-2723
rlpennybaker@aep.com

CPS Energy:

Blake A. Williams
Senior Director, Substation and Transmission Engineering, Construction and
Maintenance
145 Navarro
P.O. Box 1771
San Antonio, Texas 78296
210-353-3557
bawilliams@cpsenergy.com

10.2 The above listed names, titles, and addresses of either Party may be changed upon written notification to the other Party.

ARTICLE 11. SUCCESSORS AND ASSIGNS

11.1 Subject to the provisions of Section 11.2, this Agreement shall be binding upon and inure to the benefit of the permitted successors and assigns of the respective Parties.

11.2 Neither Party shall assign its interest in this Agreement in whole or in part without the prior written consent of the other Party. Such consent shall not be unreasonably withheld, provided that neither Party will be required to consent to any assignment which would, in its sole judgment and among other reasons, subject it to additional federal or state regulation, result in the imposition of additional costs of administration which the Party requesting consent to assignment does not agree to reimburse, or in any way diminish the reliability of its System, enlarge its obligations or otherwise create or maintain an unacceptable condition. The respective obligations of the Parties under this Agreement may not be changed, modified, amended, or enlarged, in whole or in part, by reason of the sale, merger, or other business combination of either Party with any other person or entity. Notwithstanding the foregoing, a Party may assign, without the consent of the other Party, its interest in this Agreement, in whole or in part, to a successor to all or a substantial portion of the Party's transmission business; to any affiliate of the assigning Party with an equal or greater credit rating; to any transmission service provider with the legal authority and operational ability to satisfy the obligations of the assigning Party under this Agreement; or for collateral security purposes in connection with any financing or financial arrangements.

11.3 The several provisions of this Agreement are not intended to and shall not create rights of any character whatsoever in favor of any persons, corporations, or associations other than the Parties to this Agreement, and the obligations herein assumed are solely for the use and benefit of the Parties to this Agreement.

ARTICLE 12. GOVERNING LAW AND REGULATION

12.1 THIS AGREEMENT SHALL IN ALL RESPECTS BE GOVERNED BY, INTERPRETED, CONSTRUED, AND ENFORCED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS EXCEPT AS TO MATTERS EXCLUSIVELY CONTROLLED BY THE CONSTITUTION AND STATUTES OF THE UNITED STATES OF AMERICA. This Agreement is subject to all valid applicable federal, state, and local laws, ordinances, rules, and regulations of duly constituted regulatory authorities having jurisdiction.

12.2 In the event that a regulatory authority having jurisdiction over the Parties orders a change in the terms of this Agreement, the Parties agree to negotiate in good faith a replacement term that will most nearly accomplish the purpose and intent of the original term consistent with the regulatory order. If the Parties cannot reach an agreement over the new term, and if the old term is an essential provision of this Agreement, either Party may elect to terminate this Agreement by providing sixty (60) days prior written notice of such election to the other Party. An election to terminate under this provision shall not affect either Party's duty to perform prior to the effective date of termination.

12.3 In the event any part of this Agreement is declared invalid by a court of competent jurisdiction, the remainder of this Agreement shall remain in full force and effect and shall constitute a binding agreement between the Parties; provided, however, that if either Party determines, in its sole discretion, that there is a material change in this Agreement by reason of any provision or application being finally determined to be invalid, illegal, or unenforceable, that Party may terminate this Agreement upon sixty (60) days prior written notice to the other Party. An election to terminate under this provision shall not affect either Party's duty to perform prior to the effective date of termination.

ARTICLE 13. FORCE MAJEURE

Neither Party shall be considered in default with respect to any obligation hereunder, other than the payment of money, if prevented from fulfilling such obligations by reason of any cause beyond its reasonable control, including, but not limited to, an act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, a curtailment, order, regulation or restriction imposed by governmental, military, or lawfully established civilian authorities, or by the making of necessary repairs upon the property or equipment of either Party ("Force Majeure") and neither Party shall be liable to the other for damages that result from such a Force Majeure event. In the event of the occurrence of an event of Force Majeure, the affected Party shall notify the other Party of such Force Majeure as soon as reasonably possible after the determination that an event of Force Majeure has occurred. If performance by either Party has been prevented by such event, the affected Party shall promptly and diligently attempt to remove the cause of its failure to perform, except that neither Party shall be obligated to agree to any quick settlement of any strike or labor disturbance, that, in the affected Party's opinion, may be inadvisable or detrimental, or to appeal from any administrative or judicial ruling.

ARTICLE 14. TERMINATION ON DEFAULT

14.1 No Default shall exist where such failure to discharge an obligation (other than the payment of money) is the result of Force Majeure as defined in this Agreement or the result of an act or omission of the other Party. Upon a Default, the non-defaulting Party shall give written notice of such Default to the defaulting Party. Except as provided in Section 14.2, the defaulting Party shall have thirty (30) days from receipt of the Default notice within which to cure such Default; provided however, if such Default is not capable of cure within thirty (30) days, the defaulting Party shall commence such cure within thirty (30) days after Default notice and continuously and diligently complete such cure within ninety (90) days from receipt of the Default notice; and, if cured within such time, the Default specified in such Default notice shall cease to exist.

14.2 If a Default is not cured as provided in this Article, or if a Default is not capable of being cured within the period provided for herein, the non-defaulting Party shall have the right to terminate this Agreement by written notice at any time until cure occurs, and be relieved of any further obligation hereunder and, whether or not that Party terminates this Agreement, to recover from the defaulting Party all amounts due hereunder, plus all other damages and remedies to which it is entitled at law or in equity. The provisions of this Article will survive termination of this Agreement.

14.3 The failure of a Party to this Agreement to insist, on any occasion, upon strict performance of this Agreement will not be considered to waive the obligations, rights, or duties imposed upon the Parties by this Agreement.

ARTICLE 15. MISCELLANEOUS PROVISIONS

15.1 Any undertaking by a Party to the other Party under this Agreement shall not constitute the dedication of the electrical System or any portion thereof of that Party to the public or to the other Party, and it is understood and agreed that any such undertaking shall cease upon the termination of this Agreement.

15.2 IN NO EVENT SHALL EITHER PARTY BE LIABLE UNDER ANY PROVISION OF THIS AGREEMENT FOR ANY LOSSES, DAMAGES, COSTS OR EXPENSES FOR ANY SPECIAL, INDIRECT, INCIDENTAL, CONSEQUENTIAL, OR PUNITIVE DAMAGES, INCLUDING BUT NOT LIMITED TO LOSS OF PROFIT OR REVENUE, LOSS OF THE USE OF EQUIPMENT, COST OF CAPITAL, COST OF TEMPORARY EQUIPMENT OR SERVICES, WHETHER BASED IN WHOLE OR IN PART IN CONTRACT, IN TORT (INCLUDING NEGLIGENCE), STRICT LIABILITY, OR ANY OTHER THEORY OF LIABILITY. THE LIMITATIONS OF LIABILITY SET FORTH IN THIS SECTION 15.2 ARE NOT INTENDED TO AND SHALL NOT IN ANY MANNER, LIMIT OR QUALIFY THE LIABILITIES AND OBLIGATIONS OF THE PARTIES UNDER ANY OTHER AGREEMENTS BETWEEN THE PARTIES.

15.3 Both Parties to this Agreement represent that there is no agreement or other obligation binding upon it, which, as such Party is presently aware, would limit the effectiveness or frustrate the purpose of this Agreement.

15.4 This Agreement may be amended only upon mutual agreement of the Parties, which amendment will not be effective until reduced in writing and executed by the Parties.

15.5 The descriptive headings of the various sections of this Agreement have been inserted for convenience of reference only and are to be afforded no significance in the interpretation or construction of this Agreement.

15.6 This Agreement will be executed in two or more counterparts, each of which is deemed an original, but all constitute one and the same instrument.

EXHIBIT B: FACILITY SCHEDULES

Facility Schedule No.	Name of Point of Interconnection (# of Points)	Interconnection Voltage (kV)	Execution Date in This Agreement or Subsequent Amendment to this Agreement
1	ETT Lytle to CPS Energy Lytle (1)	138	October 2, 2014
2	ETT Razorback to CPS Energy Castroville (1)	138	October 2, 2014 May 1, 2015

FACILITY SCHEDULE NO. 1

1. **Name: ETT Lytle to CPS Energy Lytle 138 kV Transmission Line**
2. **Facility Location:** The Point of Interconnection and change of ownership is located west of Lytle, TX, in Medina County at ETT's transmission structure 2/5, approximately 1.5 miles north of ETT's Lytle substation, between County Road 678 and County Road 679 and approximately 3.3 miles south and west of CPS Energy's Lytle substation. The Point of Interconnection shall be defined as the physical junctions where CPS Energy's jumpers connect to ETT's transmission line conductors at transmission structure 2/5 and where CPS Energy's optical ground wire ("OPGW") is terminated in ETT's fiber splice box at structure 2/5.
3. **Voltage at Point of Interconnection:** 138 kV
4. **Metered Voltage:** 138 kV
5. **Loss Adjustment Due To Meter Location:** None
6. **Normal Operation of Interconnection:** Closed
7. **One-Line Diagram Attached:** Yes
8. **Description of Facilities Installed and Owned by Each Party:**
 - A. **ETT owns the following facilities:**
 - i. The 138 kV transmission line from ETT's Lytle substation to the Point of Interconnection at ETT's transmission structure 2/5, and the associated right of way, structures, conductors, insulators, connectors and hardware.
 - ii. The OPGW from ETT's Lytle substation to the Point of Interconnection.
 - B. **CPS Energy owns the following facilities:**
 - i. The 138 kV transmission line from CPS Energy's Lytle substation to the Point of Interconnection at ETT's transmission structure 2/5, and the associated right of way, structures, conductors, insulators, connectors and hardware.
 - ii. The jumpers at ETT's transmission structure 2/5.
 - iii. The OPGW from CPS Energy's Lytle substation to the Point of Interconnection.
 - iv. The 138 kV meters located at CPS Energy's Lytle substation.
 - v. The ERCOT Settlement Metering at CPS Energy's Lytle substation.
9. **Operational Responsibilities of Each Party:**
Each Party is responsible for the operation and control of the facilities it owns.
10. **Maintenance Responsibilities of Each Party:**
Each Party maintains the facilities it owns.

11. Cost Responsibility:

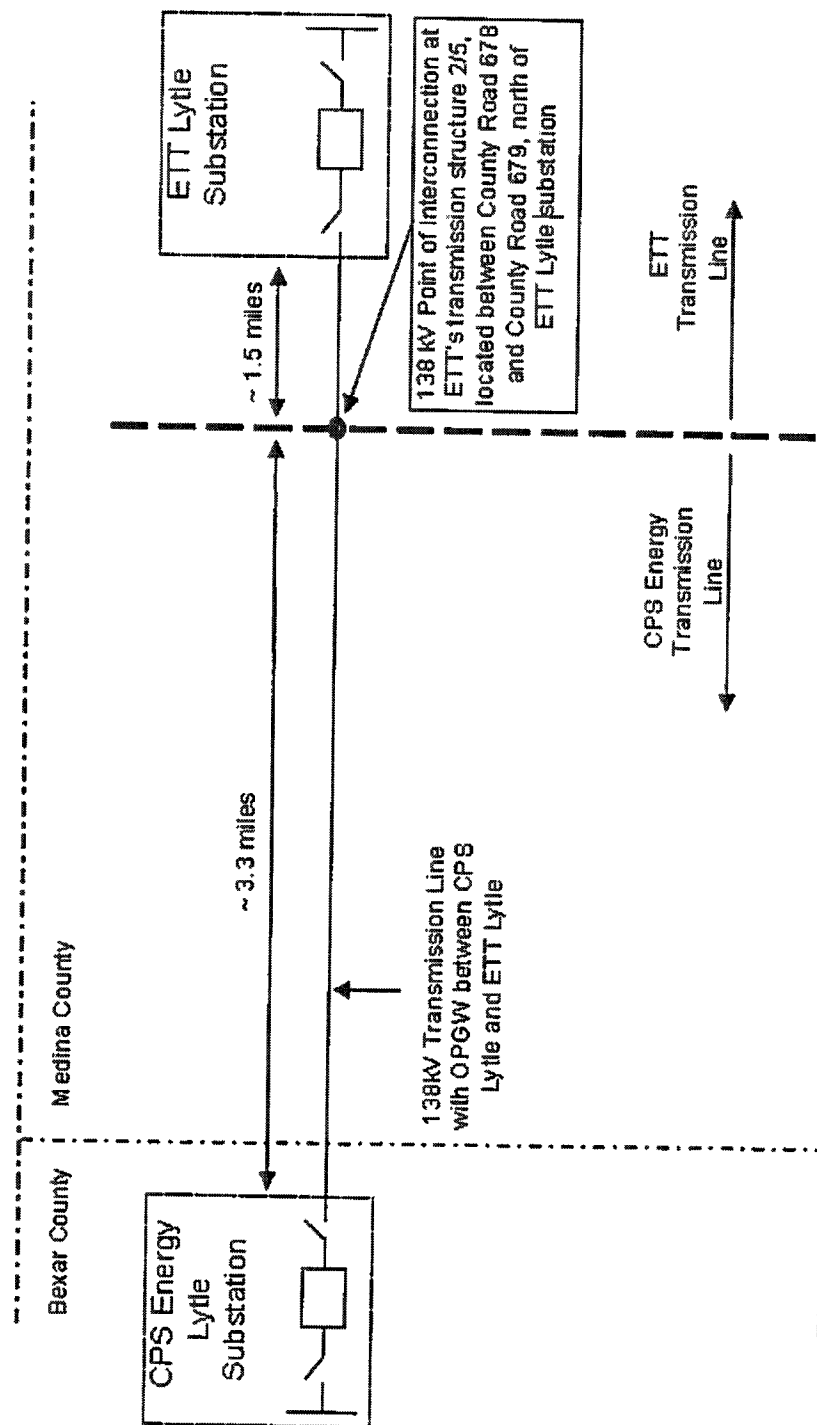
Each Party shall be responsible for all cost it incurs associated with facilities it owns at, connected to, or associated with, the Point of Interconnection, including, but not limited to, cost associated with ownership, engineering, procurement, construction, operation, maintenance, replacement, repair and testing of such facilities.

12. Other Terms and Conditions:

- A. Switching and Clearances:** Each Party has adopted formal switching procedures that govern safety related issues concerning the operation of its switches connected to the Point of Interconnection and has provided a copy of those procedures to the other Party. Each Party agrees to comply with the aforementioned switching procedures of the other Party applicable to the Point of Interconnection and will notify the other Party in writing of any changes to its procedures relating to the Point of Interconnection.
- B.** CPS Energy shall grant ETT access to CPS's Lytle meter load profile via the ERCOT portal.
- C.** The requirements for connection of facilities to the ETT System are contained in the document "Requirements for Connection of New Facilities or Changes to Existing Facilities Connected to the AEP West Transmission System", or its successor.
- D.** The requirements for connection of facilities to the CPS Energy System are contained in the document "CPS Energy Facility Connection Requirements", or its successor.

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FACILITY SCHEDULE NO. 1 (continued)
ETT LYTLE TO CPS ENERGY LYTLE 138KV LINE
ONE LINE DIAGRAM



FACILITY SCHEDULE NO. 2

1. **Name:** ETT Razorback to CPS Energy Castroville 138 kV Transmission Line
2. **Facility Location:** The Point of Interconnection and change of ownership is located north of Castroville, TX, in Medina County, at CPS Energy's transmission structure 73A, approximately 30.7 miles east of ETT's Razorback station, between County Road 476 and County Road 480 and approximately 4.23 circuit miles north and west of CPS Energy's Castroville substation. The Point of Interconnection shall be defined as the physical junction where ETT's jumpers from ETT's transmission line connect to CPS Energy's transmission line conductor at transmission structure 73A and where ETT's optical ground wire ("OPGW") is terminated in CPS Energy's fiber splice box at transmission structure 73A.
3. **Voltage at Point of Interconnection:** 138 kV
4. **Metered Voltage:** 138 kV
5. **Loss Adjustment Due To Meter Location:** None
6. **Normal Operation of Interconnection:** Closed
7. **One-Line Diagram Attached:** Yes
8. **Description of Facilities Installed and Owned by Each Party:**
 - A. ETT owns the following facilities:
 - i. Approximately 30.7 miles of 138 kV transmission line from ETT's Razorback station to the Point of Interconnection at CPS Energy's transmission structure 73A, and the associated right of way, structures, conductors, insulators, connectors and hardware.
 - ii. The jumpers at CPS Energy's transmission structure 73A.
 - iii. The OPGW from ETT's Razorback station to the Point of Interconnection.
 - B. CPS Energy owns the following facilities:
 - i. Approximately 4.23 miles of 138 kV transmission line from CPS Energy's Castroville substation to the Point of Interconnection at CPS Energy's transmission structure 73A, and the associated right of way, structures, conductors, insulators, connectors and hardware.
 - ii. The OPGW from CPS Energy's Castroville substation to the Point of Interconnection.
 - iii. The 138 kV meters located at CPS Energy's Castroville substation.
 - iv. The ERCOT Settlement Metering at CPS Energy's Castroville substation.

9. **Operational Responsibilities of Each Party:**
Each Party is responsible for the operation and control of the facilities it owns.
10. **Maintenance Responsibilities of Each Party:**
Each Party maintains the facilities it owns.
11. **Cost Responsibility:**
Each Party shall be responsible for all cost it incurs associated with facilities it owns at, connected to, or associated with, the Point of Interconnection, including, but not limited to, cost associated with ownership, engineering, procurement, construction, operation, maintenance, replacement, repair and testing of such facilities.
12. **Other Terms and Conditions:**
 - A. **Switching and Clearances:** Each Party has adopted formal switching procedures that govern safety related issues concerning the operation of its switches connected to the Point of Interconnection and has provided a copy of those procedures to the other Party. Each Party agrees to comply with the aforementioned switching procedures of the other Party applicable to the Point of Interconnection and will notify the other Party in writing of any changes to its procedures relating to the Point of Interconnection.
 - B. CPS Energy shall grant ETT access to CPS Energy's Castroville meter load profile via the ERCOT portal
 - C. The requirements for connection of facilities to the ETT System are contained in the document "Requirements for Connection of New Facilities or Changes to Existing Facilities Connected to the AEP West Transmission System", or its successor.
 - D. The requirements for connection of facilities to the CPS Energy System are contained in the document "CPS Energy Facility Connection Requirements", or its successor.

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FACILITY SCHEDULE NO. 2 (continued)
One-Line Diagram

