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PUBLIC UTILITY COMMISSION
HOUSTON, TEXAS

INFORMATIONAL FILING OF ERCOT § PUBLIC UTILITY OF COMMISSION
INTERCONNECTION AGREEMENTS §
PURSUANT TO SUBST. R. §25.195(e) § OF TEXAS

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December 13, 2013

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AMENDMENT ONE TO
WHOLESALE TRANSMISSION
INTERCONNECTION TERMS AND
CONDITIONS

Between

Baytown Energy Center, LLC

and

CenterPoint Energy Houston Electric, LLC

for

Baytown Energy Center
Baytown, Texas

November 25, 2013

**AMENDMENT ONE TO WHOLESALE TRANSMISSION INTERCONNECTION
TERMS AND CONDITIONS**

This Amendment One ("Amendment One") to the Wholesale Transmission Interconnection Terms and Conditions for Calpine Construction Finance Company, L.P.'s ("Calpine CFC") Baytown Power Plant Cogeneration Facility ("Baytown Energy Center") that was originally entered into between Calpine CFC and Reliant Energy HL&P, a division of Reliant Energy, Incorporated, dated May 18, 2000 (the "IA"), is made between **BAYTOWN ENERGY CENTER, LLC** ("BEC"), a Delaware limited liability company, as successor in interest to Calpine CFC, and **CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC** ("CenterPoint Energy"), a Texas limited liability company, as successor in interest to Reliant Energy HL&P (collectively, "the Parties"), on this 11th day of DECEMBER, 2013. In consideration of the mutual promises and undertakings herein set forth, BEC and CenterPoint Energy agree as follows to amend the IA as stated below:

1. This Amendment One is to reflect the changes to the existing Baytown Energy Center facilities.
2. Section 8)a)i) is added to Facility Schedule No. 1 of Exhibit "A" to the IA as follows:
 - a. 8)a)i): BEC plans to modify its existing generation facility by adding air intake chillers with the effect of increasing the gross summer capability of its total plant to approximately 884 MW, with such modifications to be effective by or around June 1, 2015, as follows:

Natural gas combustion turbines				
Description	Manufacturer	Rating (@97°F)	GSU Transformer Voltages	
BTE BTE_G1	N/A	260 MW	18-141.44 kV	Natural Gas
BTE BTE_G2	N/A	208 MW	18-141.44 kV	Natural Gas
BTE BTE_G3	N/A	208 MW	18-141.44 kV	Natural Gas
BTE BTE_G4	N/A	208 MW	18-141.44 kV	Natural Gas
Total nominal gross MW:		884 MW		

Except as modified by this Amendment One, the provisions of the IA will continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties have executed this Amendment One as of the date of the last signature below.

**CENTERPOINT ENERGY HOUSTON
ELECTRIC, LLC**

By: [Signature]

Name: John R. Killum Jr.

Title: VP - High Voltage Power Delivery

Date: 12/11/2013

BAYTOWN ENERGY CENTER, LLC

By: [Signature]

Name: Todd Thornton

Title: Vice President

Date: 12/11/13