FACILITY SCHEDULE NO. 24

1. **Name:** Whitney

2. **Point of Interconnection location:**
In Oncor's Whitney Switching Station ("Oncor's Substation") where TNMP's 138 kV transmission facilities interconnect with Oncor's 138 kV bus at TNMP's 138 kV switch #138-28 (N.O.) and switch 138-24. (see attached one line diagram and profile drawing)

3. **Delivery voltage:** 138 kV

4. **Metering (voltage, location, losses adjustment due to metering location, and other):** N/A

5. **Normally closed (check one):** 138-24: __X__ Yes /_____ No
138-28: ____ Yes /__X__ No

6. **One line diagram attached (check one):** __X__ Yes /_____ No

7. **Facilities to be furnished by Oncor:**
   a. The land and facilities constituting Oncor's Substation, except as otherwise noted in the attached one line diagram or this Facility Schedule.
   b. Metering equipment in Oncor's Substation consisting of three 138 kV potential transformers, metering panel, and associated conduit, cable and hardware.
   c. The conduit and cable necessary to make available to TNMP at Oncor's metering panel inside Oncor's Substation switchhouse the secondary sides of Oncor's potential and TNMP's current metering accuracy transformers.
   d. Space on Oncor's metering panel for TNMP's meter. Oncor will permit TNMP access to Oncor's metering panel.

8. **Facilities to be furnished by TNMP:**
   a. 1-138 kV circuit breaker including 3- breaker CT's, 3-138 kV disconnect switches, and buswork at the Points of Interconnection as shown on the attached one line diagram.
   b. Control cable used for line differential relaying. Runs between Oncor's Substation control house and TNMP Lake Whitney Substation control house.
   c. Telemetry located on Oncor's metering panel
   d. Dead end structure.
   e. TNMP 138 kV Lake Whitney transmission line.

9. **Cost Responsibility:**
Each Party shall be responsible for all costs it incurs associated with facilities it owns at, connected to, or associated with, the Point of Interconnection, including, but not limited to, costs associated with the ownership, engineering, procurement, construction, operation, maintenance, replacement, repair and testing of such facilities provided, however, that this Item 9 is subject to Article VI, Section 6.1 of this Agreement (Indemnification). This Item 9 shall not relieve either Party of its respective obligation under that section.

10. **Supplemental terms and conditions attached (check one):** __X__ Yes / _____ No
TNMP will provide data to ERCOT, in accordance with ERCOT requirements, via the ERCOT Inter-control Center Communications Protocol (ICCP) network. The RTU utilized is owned by BEPC. TNMP operates breaker 138-25 and switches 138-24, 138-26, and 138-28.

FACILITY SCHEDULE NO. 25

1. **Name:** Wink 138 kV

2. **Point of Interconnection location:**
In Oncor's Wink Substation located in Winkler County, Texas ("Oncor's Substation") where Oncor's jumpers at Oncor's substation dead end structure connect to TNMP's 138 kV Wink transmission line conductor. (see attached one line diagram).

3. **Delivery voltage:** 138 kV

4. **Metering (voltage, location, losses adjustment due to metering location, and other):** N/A

5. **Normally closed (check one):** __X__ Yes /_____ No

6. **One line diagram attached (check one):** __X__ Yes /_____ No

7. **Facilities to be furnished by Oncor:**
   a. The land and facilities constituting Oncor's Substation, except as otherwise noted in the attached one line diagram or this Facility Schedule.
   b. Dead end structure in Oncor's Substation for TNMP's 138 kV Wink transmission line and associated jumpers

8. **Facilities to be furnished by TNMP:**
TNMP's 138kV Wink transmission line.

9. **Cost Responsibility:**
Each Party shall be responsible for all costs it incurs associated with facilities it owns at, connected to, or associated with, the Point of Interconnection, including, but not limited to, costs associated with the ownership, engineering, procurement, construction, operation, maintenance, replacement, repair and testing of such facilities provided, however, that this Item 9 is subject to Article VI, Section 6.1 of this Agreement (Indemnification). This Item 9 shall not relieve either Party of its respective obligation under that section.

10. **Supplemental terms and conditions attached (check one):** __X__ Yes / _____ No
Oncor provides MW/MVAR and status data to ERCOT for CB 3160 at Oncor's Substation via the ERCOT Inter-control Center Communications Protocol (ICCP) network.

FACILITY SCHEDULE NO. 26

1. **Name:** Wink 69 kV

2. **Point of Interconnection location:**
In Oncor's Wink Substation located in Winkler County, Texas ("Oncor's Substation") where Oncor's jumpers at Oncor's Substation dead end structure connect to TNMP's 69 kV Wink transmission line. (see attached one line diagram).

3. **Delivery voltage:** 69 kV

4. **Metering (voltage, location, losses adjustment due to metering location, and other):** N/A

5. **Normally closed (check one):** __X__ Yes /_____ No

6. **One line diagram attached (check one):** __X__ Yes /_____ No

7. **Facilities to be furnished by Oncor:**
a. The land and facilities constituting Oncor's Substation, except as otherwise noted in the attached one line diagram or this Facility Schedule.
b. Dead end structure in Oncor's Substation for TNMP's 69 kV Wink transmission line and associated jumpers

8. **Facilities to be furnished by TNMP:**
a. TNMP's 69kV Wink transmission line

9. **Cost Responsibility:**
Each Party shall be responsible for all costs it incurs associated with facilities it owns at, connected to, or associated with, the Point of Interconnection, including, but not limited to, costs associated with the ownership, engineering, procurement, construction, operation, maintenance, replacement, repair and testing of such facilities provided, however, that this Item 9 is subject to Article VI, Section 6.1 of this Agreement (Indemnification). This Item 9 shall not relieve either Party of its respective obligation under that section.

10. **Supplemental terms and conditions attached (check one):** __X__ Yes / _____ No
Oncor provides MW/MVAR and status data to ERCOT for CB 1540 at Oncor's Substation via the ERCOT Inter-control Center Communications Protocol (ICCP) network.

FACILITY SCHEDULE NO. 27

1. Name: Barstow NW 69 kV

2. Point of Interconnection location: At Oncor's Barstow NW Substation ("Oncor Substation") where TNMP's 69 kV bus from its station ("TNMP Station") connects to Oncor's switch inside the fence of the Oncor Substation (see attached one line diagram).

3. Delivery voltage: 69 kV

4. Metering (voltage, location, losses adjustment due to metering location, and other): NA

5. Normally closed (check one): ___X___ Yes /_____ No

6. One line diagram attached (check one): ___X___ Yes /_____ No

7. Facilities to be furnished by Oncor:

   i) Oncor will own, maintain and operate the facilities constituting the Oncor Substation in accordance with the attached one line diagram; including the switch structure upon which TNMP's bus ends.

   ii) Oncor will provide the land in fee needed for the Oncor Substation and the TNMP Station (excluding TNMP's transmission line dead end structures). Oncor will grant TNMP an easement for its facilities in the TNMP Station pursuant to a separate instrument in proper form for recording and otherwise in form and substance acceptable to TNMP.

8. Facilities to be furnished by TNMP:
   TNMP will own, maintain and operate the facilities constituting the TNMP Station and any necessary 69 kV transmission line modifications in accordance with the attached one line diagram.

9. Cost Responsibility: Each Party shall be responsible for all costs it incurs associated with facilities it owns at, connected to, or associated with, the Point of Interconnection, including, but not limited to, costs associated with the ownership, engineering, procurement, construction, operation, maintenance, replacement, repair and testing of such facilities, provided, however, that this Section 9 is subject to VI, Section 6.1 of this Agreement (Indemnification). This Section 9 shall not relieve either Party of its respective obligations under those provisions of the Agreement.

10. Switching and Clearance:
    Each Party has adopted formal switching procedures that govern safety related issues concerning the operation of its switches connected to this Point of Interconnection and will provide a copy of those procedures to the other Party upon request. Each Party agrees to comply with the aforementioned switching procedures of the other Party with respect to holds requested on switching devices owned by such other Party.

11. Standards:
The Parties agree to cause their facilities being newly constructed, as described in this Facility Schedule, to be designed and constructed in accordance with (a) Good Utility Practice (as defined in PUCT Rule 25.5(56) or its successor), (b) applicable laws and regulations, (c) the applicable provisions of the NERC Reliability Standards and ERCOT requirements, and (d) the applicable provisions of the following standards in effect at the time of construction of this Point of Interconnection: National Electrical Safety Code, ANSI Standards, and IEEE Standards.

12. Supplemental terms and conditions attached (check one): ___X___ Yes /_____ No

i) Based on the load flow study performed by TNMP to add the proposed load at the Point of Interconnection, TNMP informed Oncor that TNMP will need to install 2-69 kV 5.0 MVAR capacitor banks (the "TNMP Capacitor Banks"). Oncor acknowledges that TNMP is unable to procure the TNMP Capacitor Banks by the date they are needed to support the desired in-service date of the Oncor Substation. Accordingly, until such time as the TNMP Capacitor Banks are installed and in-service, Oncor agrees that the load at the Point of Interconnection shall not exceed six (6) MW; provided, however, that Oncor may elect to install, at its sole cost and expense, the necessary capacitors on the distribution voltage side of the Oncor Substation as a temporary measure to enable Oncor to exceed the maximum six (6) MW load at the Point of Interconnection until such time as the TNMP Capacitor Banks are installed and in-service. The size and quantity of those capacitors would be determined by TNMP. The operation of such capacitors would be performed by Oncor under the dispatch control of TNMP pursuant to the dispatch procedures established.

ii) Both Parties will provide data to ERCOT, in accordance with ERCOT requirements, via the ERCOT Inter-control Center Communications Protocol (ICCP) network.

FACILITY SCHEDULE NO. 28

1. **Name:** Blossom

2. **Point of Interconnection location:**
The Point of Interconnection is where TNMP's conductor attaches to the deadends on Oncor's tap switch structure located outside TNMP's Blossom substation ("TNMP's Substation") fence. TNMP's Substation is located southwest of the intersection of Oncor's Lamar County REA to Lamar Blossom REA 138 kV single circuit transmission line section and FM 196 at longitude 33°38'30.28"N and latitude 95°23'2.07"W, and approximately 1.5 miles south of Blossom, Texas in Lamar County. (see attached one line diagram)

3. **Delivery voltage:** 138 kV

4. **Metering (voltage, location, losses adjustment due to metering location, and other):** N/A

5. **Normally closed (check one):** __X__ Yes /_____ No

6. **One line diagram attached (check one):** __X__ Yes /_____ No

7. **Facilities to be furnished by Oncor:**
   a) Lamar County REA to Lamar Blossom REA138 kV single circuit transmission line
   b) 138 kV sectionalizing switches #9850, #9851, and normally open switch # 9852.
   c) Wave trap support structure in TNMP's Substation. Oncor may elect at some time in the future to install a wave trap.

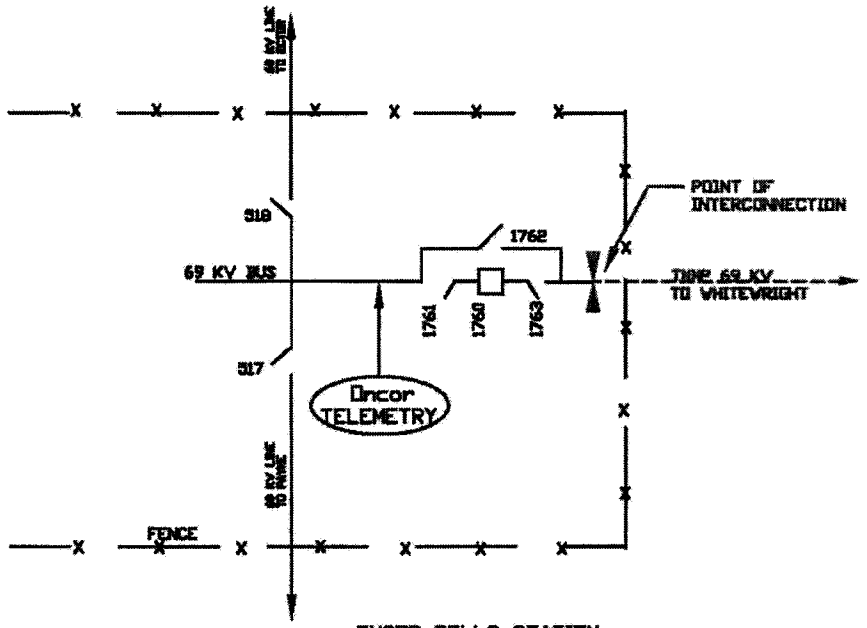
8. **Facilities to be furnished by TNMP:**
   a) Land and all facilities except as otherwise noted in section 7 (c) constituting TNMP's Substation including transmission tap line conductor in the station.
   b) Foundation for Oncor's wave trap structure

9. **Cost Responsibility:**
Each Party shall be responsible for all costs it incurs associated with facilities it owns at, connected to, or associated with, the Point of Interconnection, including, but not limited to, costs associated with the ownership, engineering, procurement, construction, operation, maintenance, replacement, repair and testing of such facilities provided, however, that this Item 9 is subject to Article VI, Section 6.1 of this Agreement (Indemnification). This Item 9 shall not relieve either Party of its respective obligation under that section.

10. **Supplemental terms and conditions attached (check one):** __X__ Yes /_____ No
TNMP will provide data to ERCOT, in accordance with ERCOT requirements, via the ERCOT Inter-control Center Communications Protocol (ICCP) network.

FACILITY SCHEDULE NO. 1

BELLS POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



ONCOR BELLS STATION

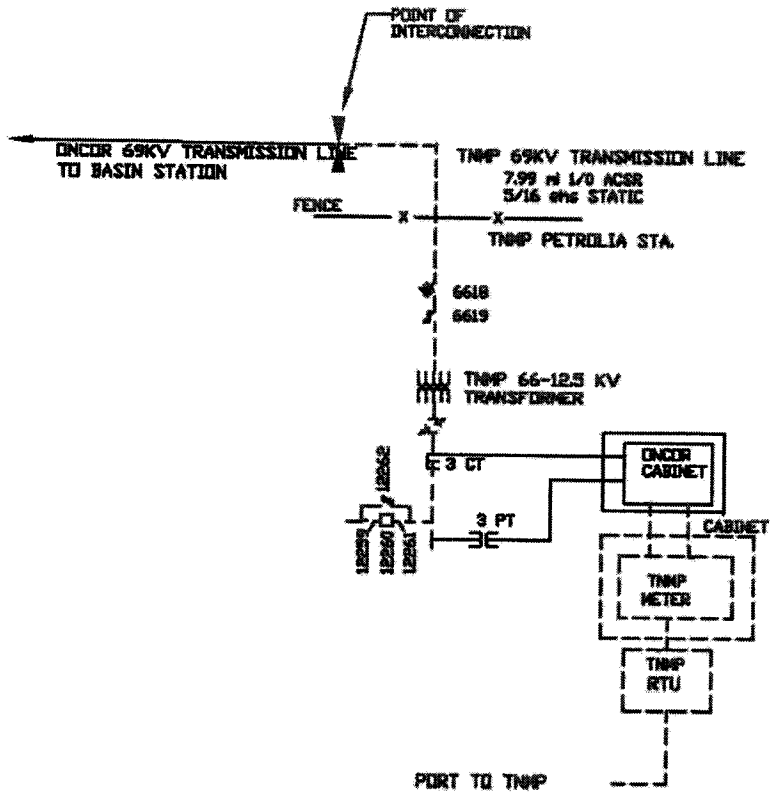
LEGEND

TNMP OWNED EQUIPMENT
ONCOR OWNED EQUIPMENT
POINT OF INTERCONNECTION

REVISED 08-08-2012

FACILITY SCHEDULE NO. 2

CLAY CO. POINT OF INTERCONNECTION
ONE-LINE DIAGRAM

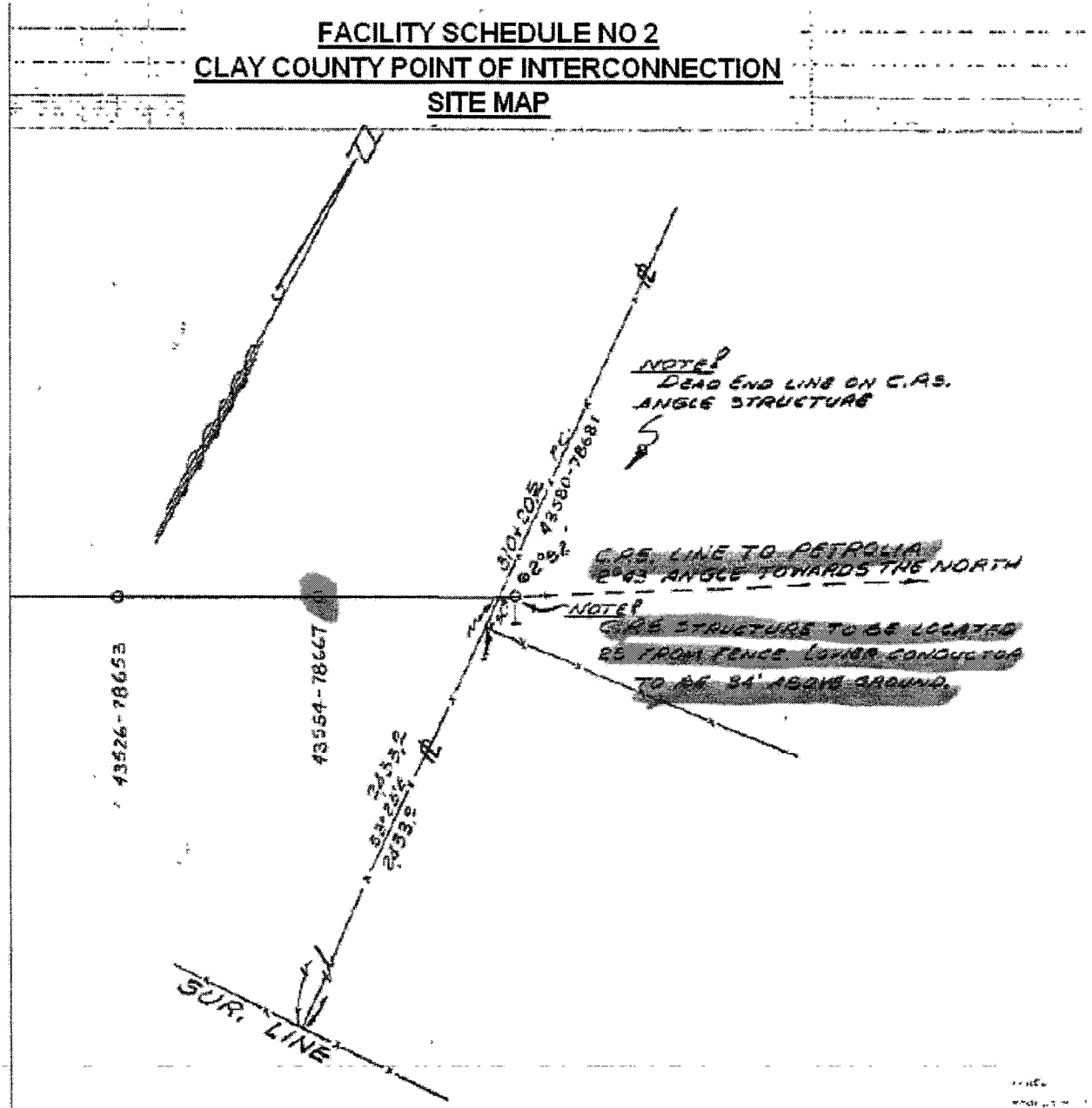


LEGEND

TNMP OWNED EQUIPMENT
TU OWNED EQUIPMENT
POINT OF INTERCONNECTION

REV. 02-28-2011

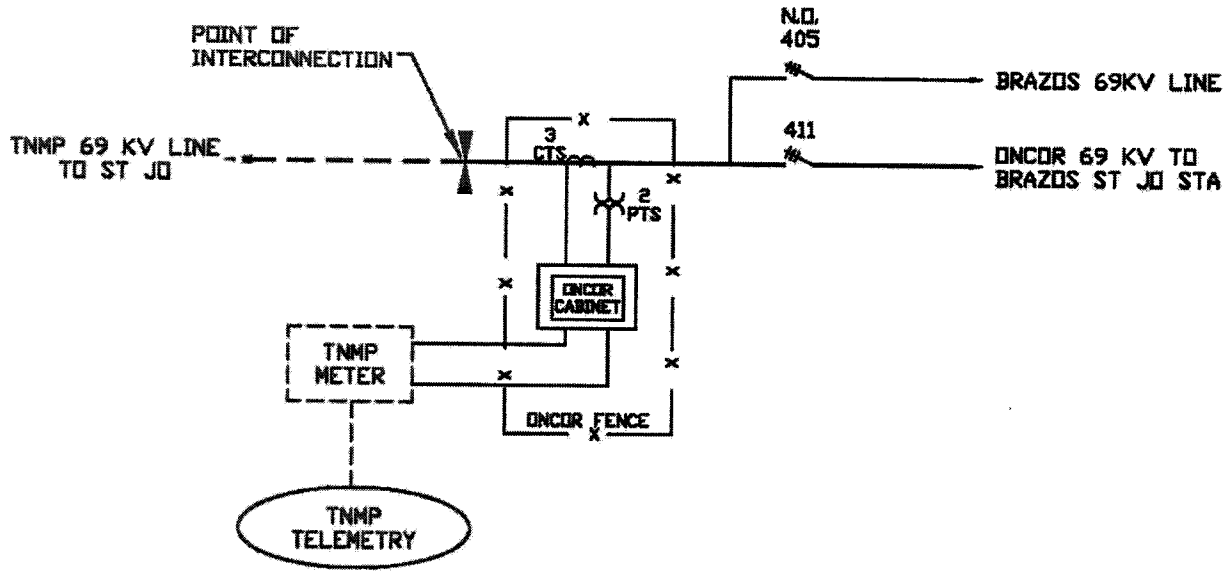
FACILITY SCHEDULE NO 2
CLAY COUNTY POINT OF INTERCONNECTION
SITE MAP



TSD 29292 SHEET 7 OF 7

FACILITY SCHEDULE NO. 3

COOKE CO. POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



LEGEND

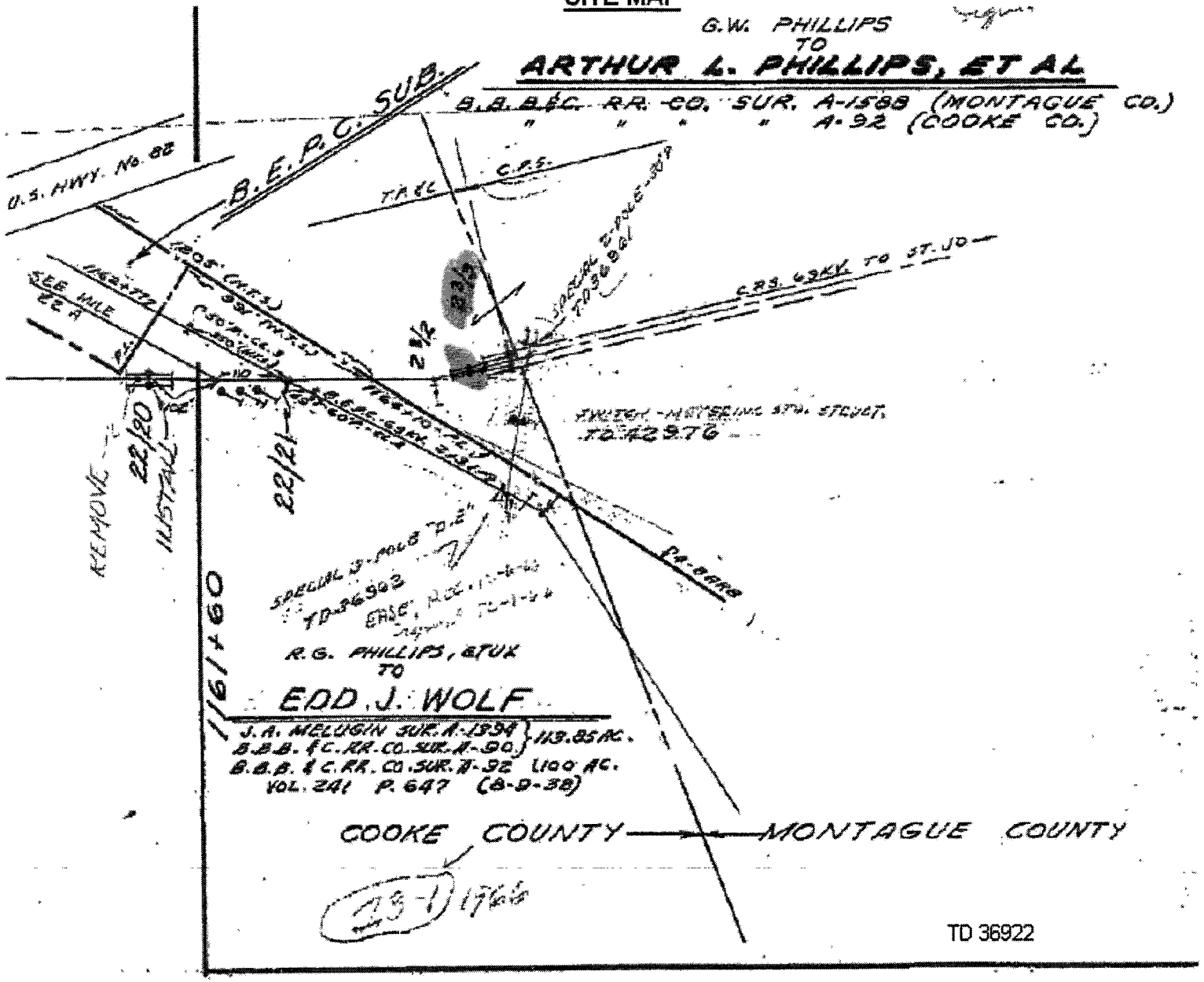
TNMP OWNED EQUIPMENT

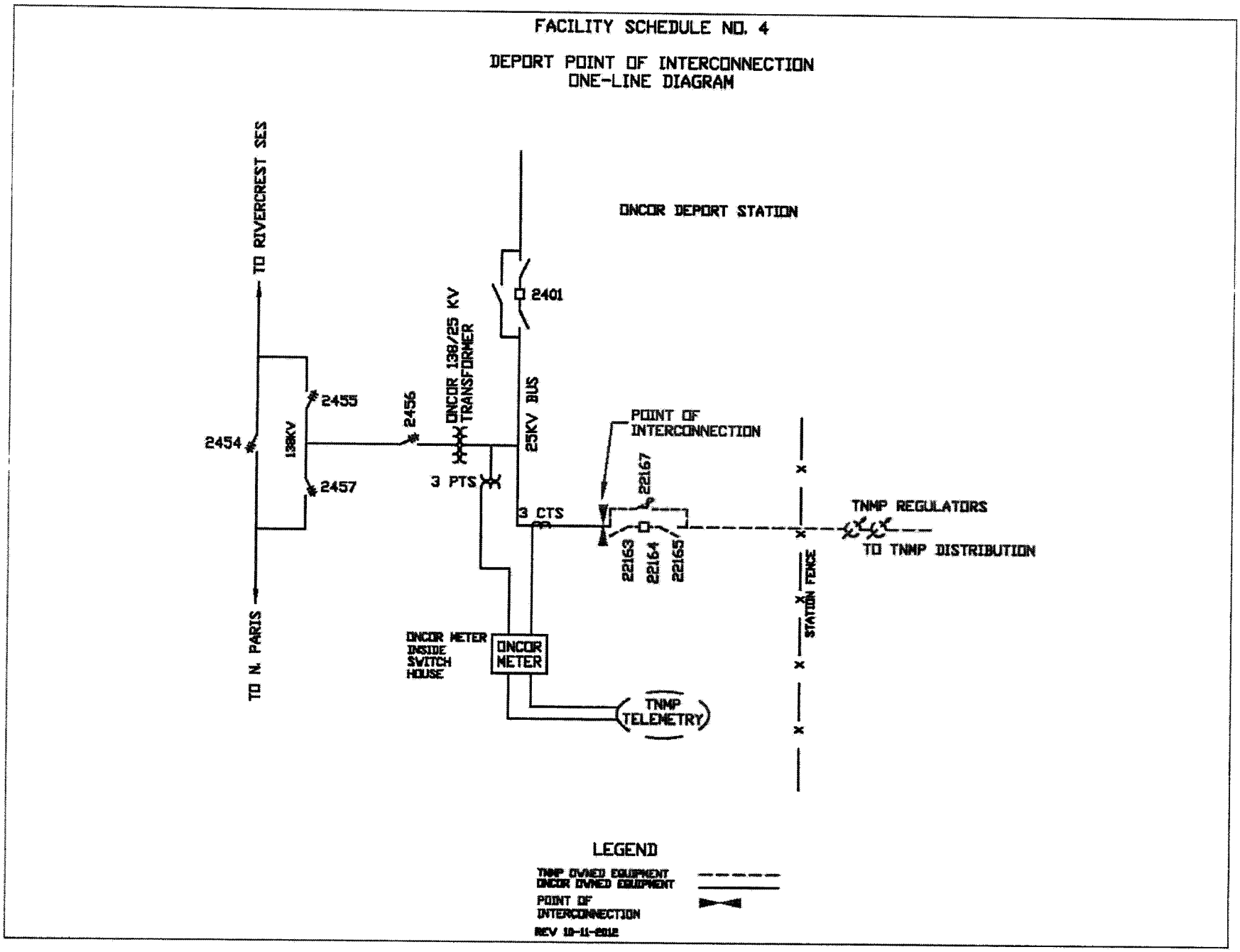
ONCOR OWNED EQUIPMENT

POINT OF INTERCONNECTION

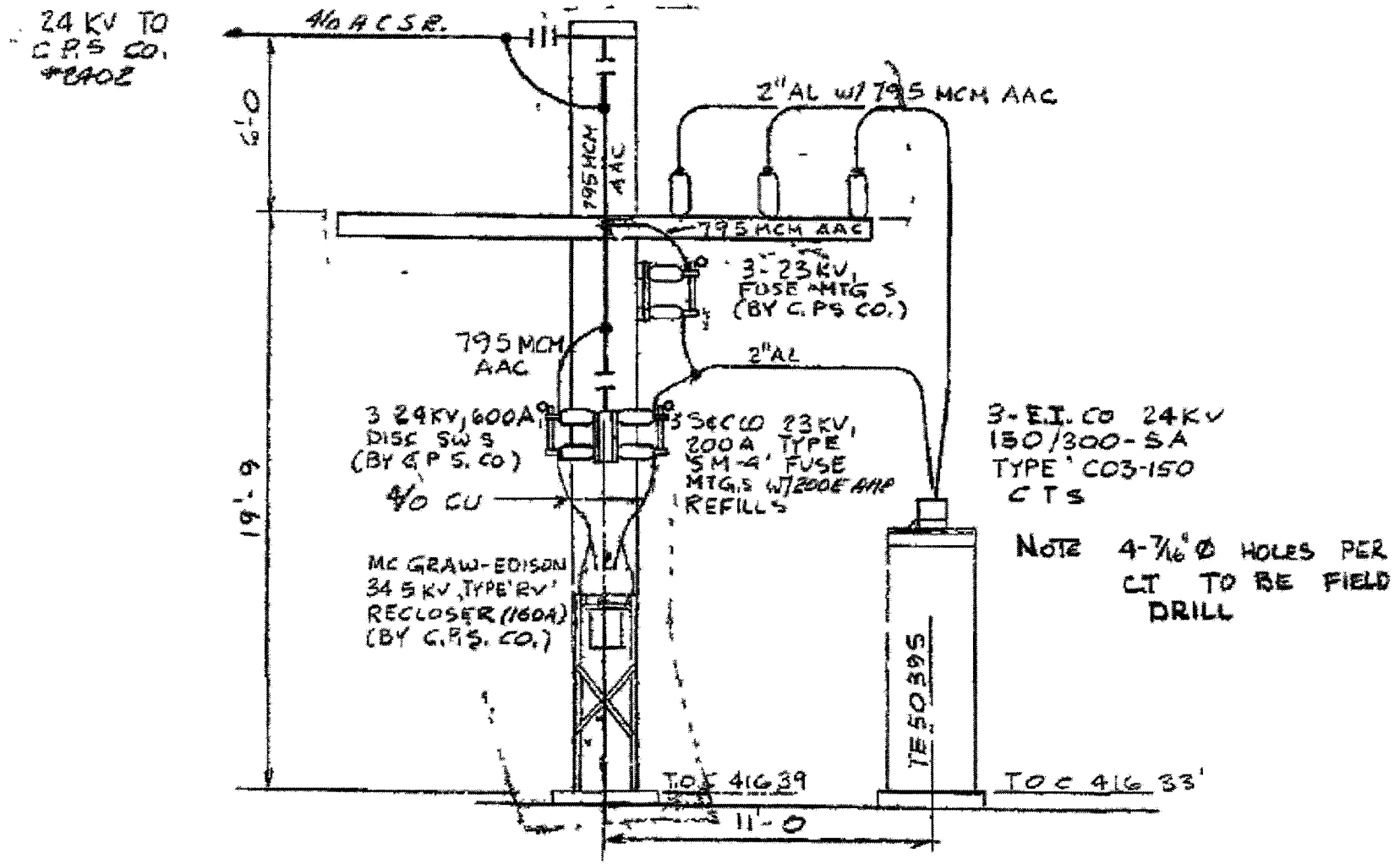
REV 10-16-12 SNS

FACILITY SCHEDULE NO 3
COOKE CO POINT OF INTERCONNECTION
SITE MAP




FACILITY SCHEDULE NO. 4
DEPORT POINT OF INTERCONNECTION
ONE-LINE DIAGRAM
TO RIVERCREST SES
ONCOR DEPORT STATION
2401
ONCOR 138/25 KV TRANSFORMER
25KV BUS
2455
2456
2454
138KV
2457
POINT OF INTERCONNECTION
22167
3 PTS
3 CTS
TNMP REGULATORS
TO TNMP DISTRIBUTION
22163
22164
22165
STATION FENCE
TO N. PARIS
ONCOR METER INSIDE SWITCH HOUSE
ONCOR METER
TNMP TELEMETRY
LEGEND
TNMP OWNED EQUIPMENT
ONCOR OWNED EQUIPMENT
POINT OF INTERCONNECTION
REV 10-11-2012

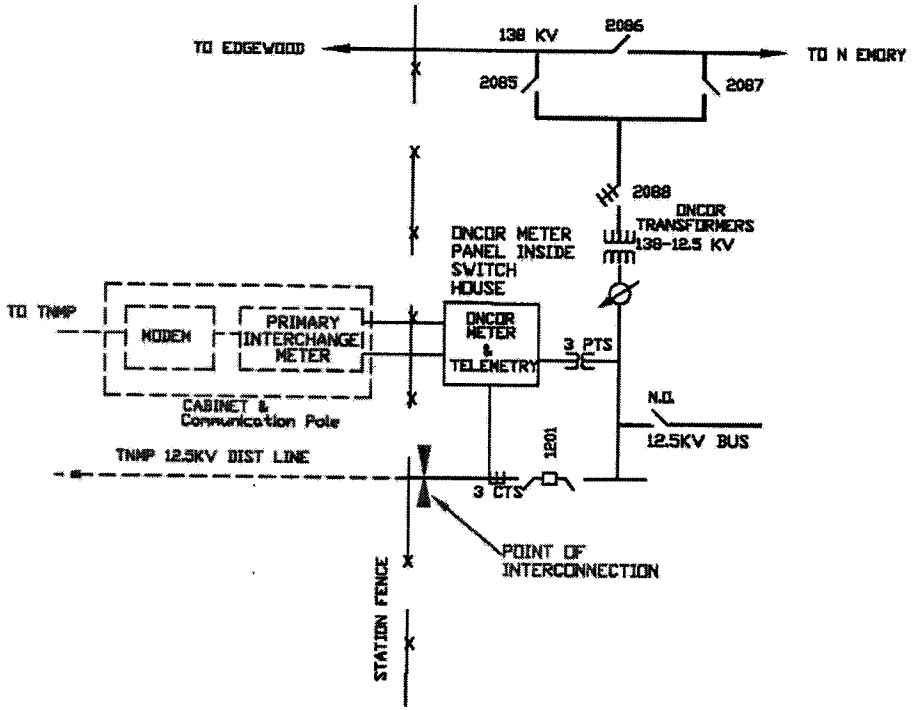
FACILITY SCHEDULE NO 4
DEPORT POINT OF INTERCONNECTION
PROFILE DRAWING



FACILITY SCHEDULE NO. 5

EMORY POINT OF INTERCONNECTION
ONE-LINE DIAGRAM

ONCOR EMORY STATION

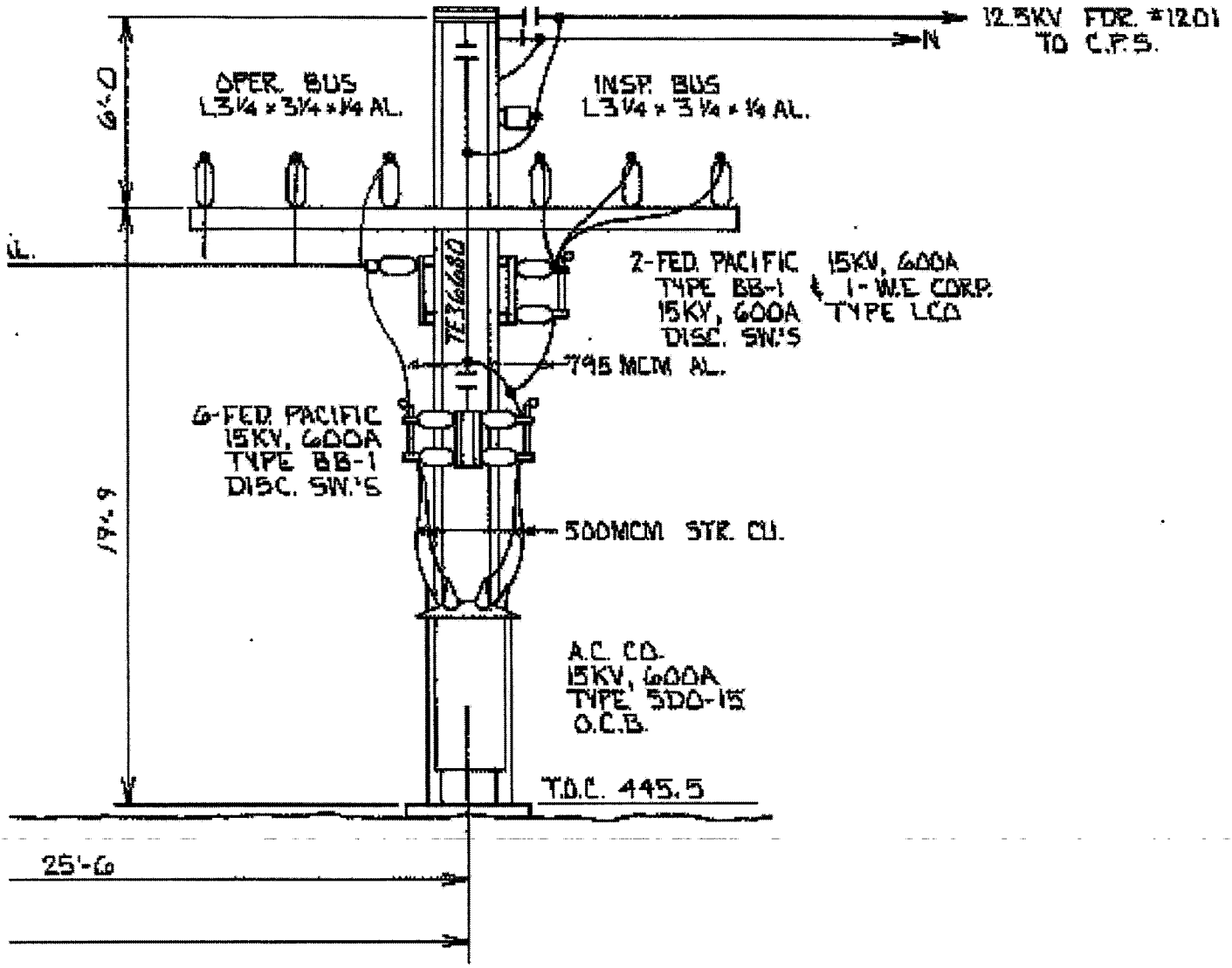


LEGEND

TNMP OWNED EQUIPMENT
ONCOR OWNED EQUIPMENT
POINT OF INTERCONNECTION

REV 09-14-2012

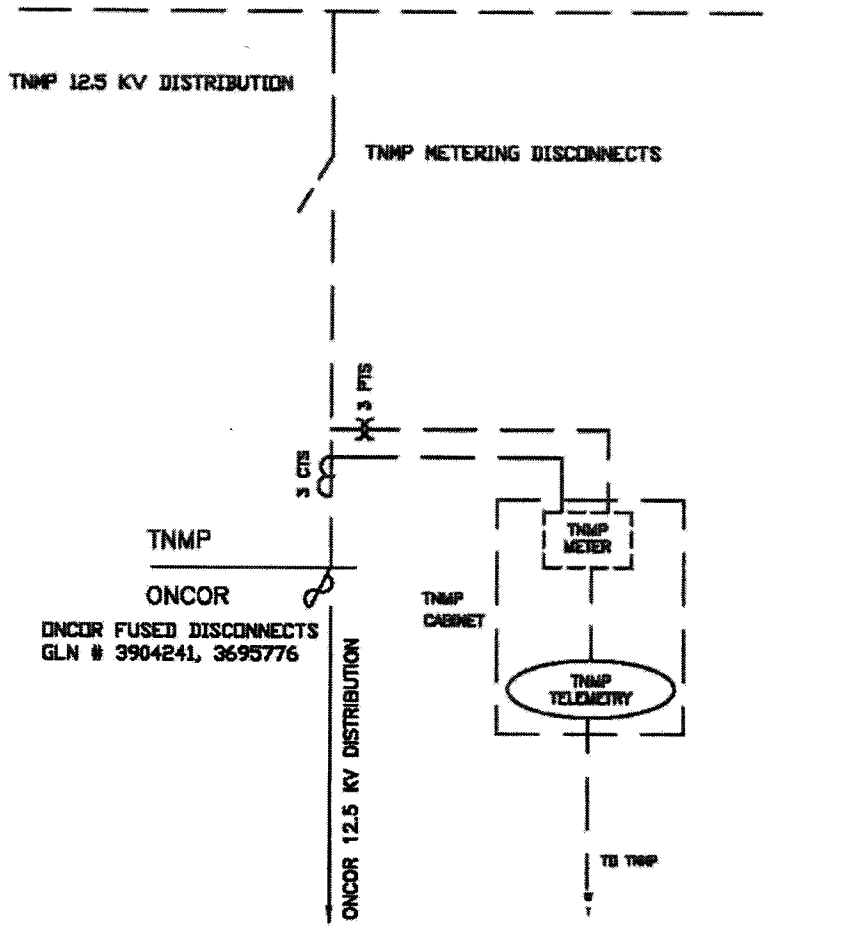
FACILITY SCHEDULE NO 5
EMORY POINT OF INTERCONNECTION
PROFILE DRAWING



FACILITY SCHEDULE NO. 6

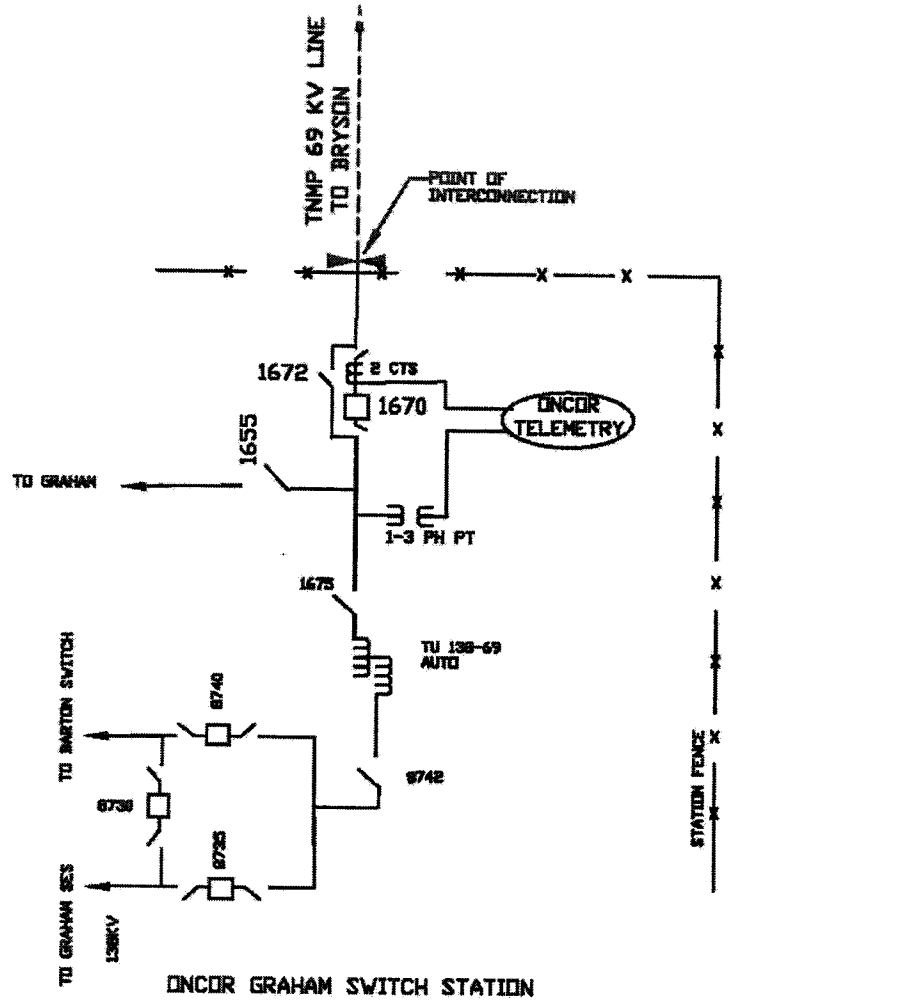
FLOWER MOUND POI

ONE-LINE DIAGRAM



FACILITY SCHEDULE NO. 7

GRAHAM POINT OF INTERCONNECTION
ONE-LINE DIAGRAM

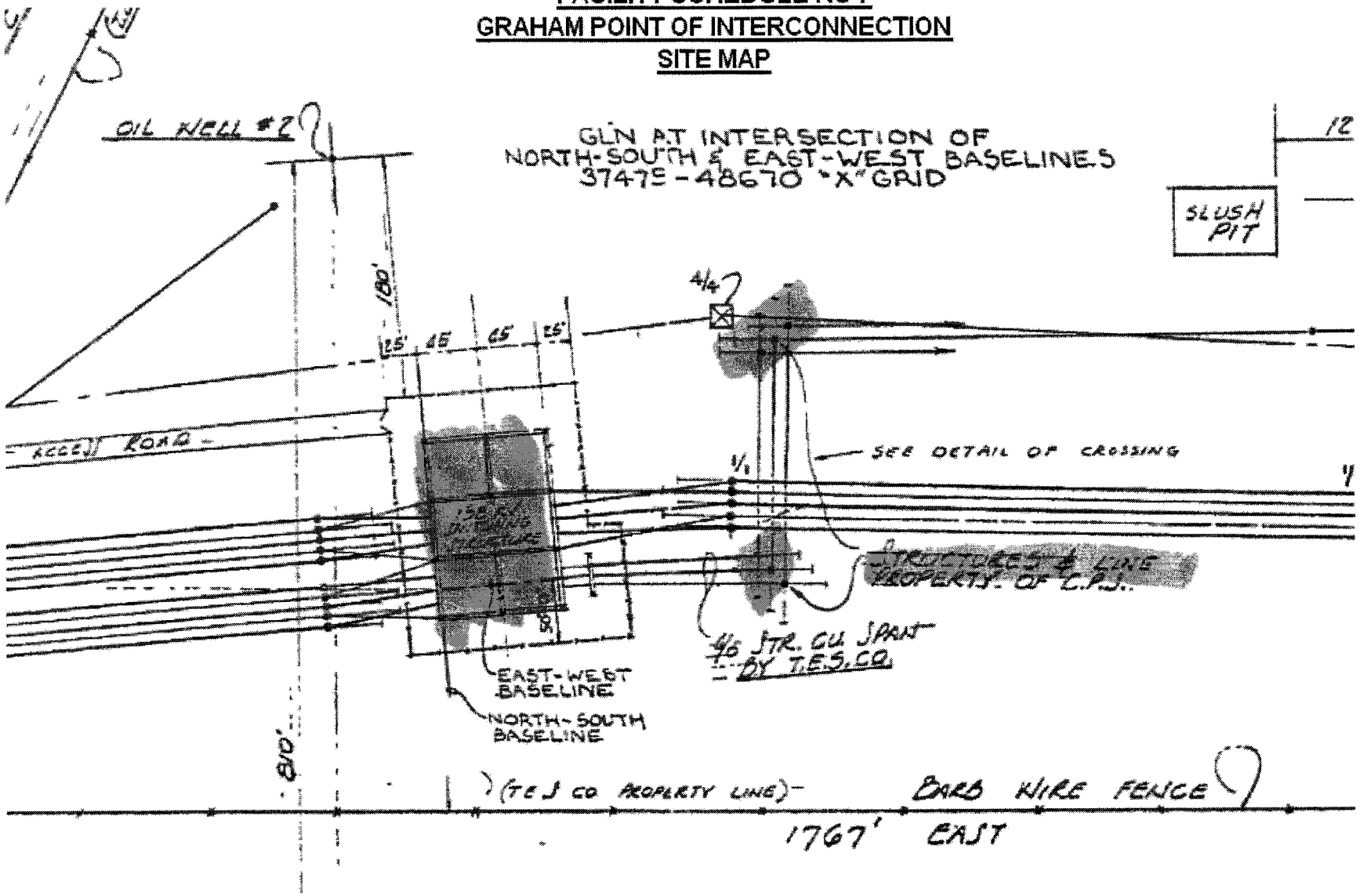


LEGEND

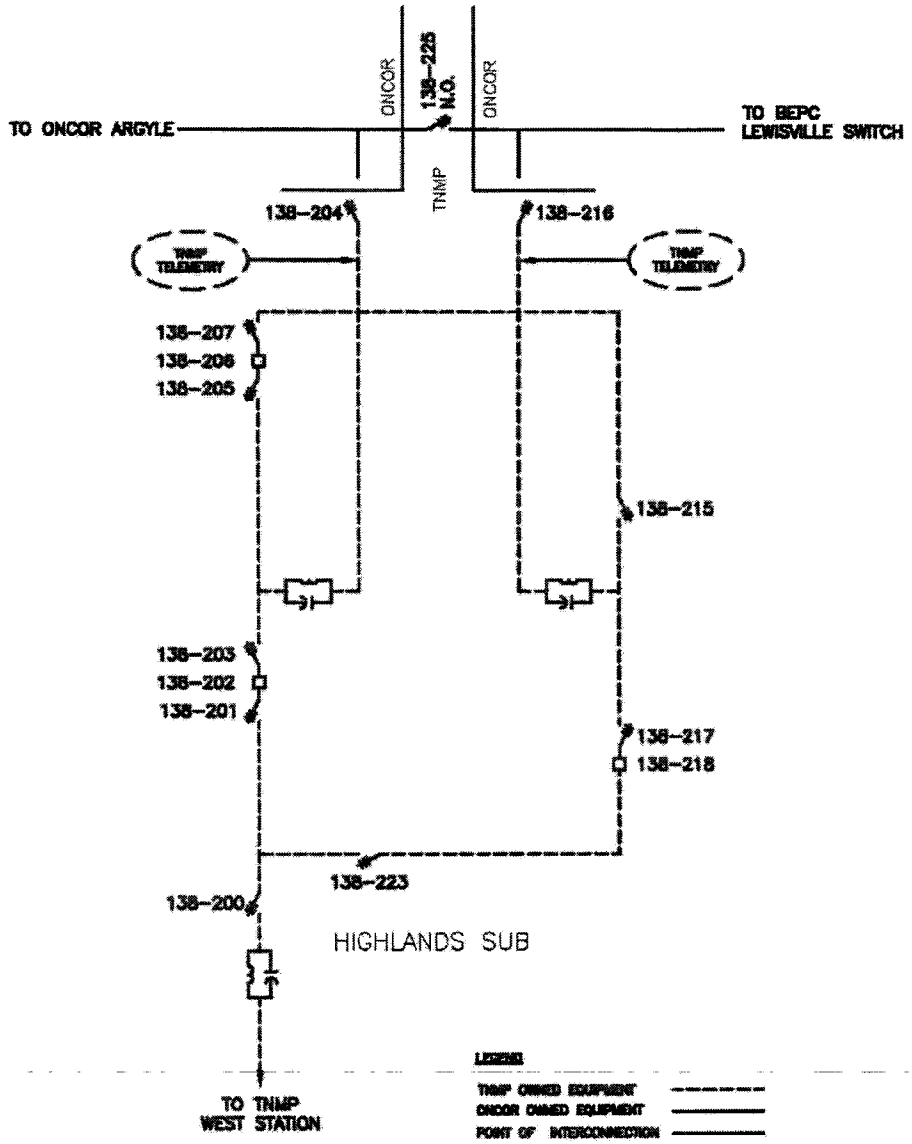
TNMP OWNED EQUIPMENT
ONCOR OWNED EQUIPMENT
POINT OF
INTERCONNECTION

REVISED 08-09-2012

FACILITY SCHEDULE NO 7
GRAHAM POINT OF INTERCONNECTION
SITE MAP

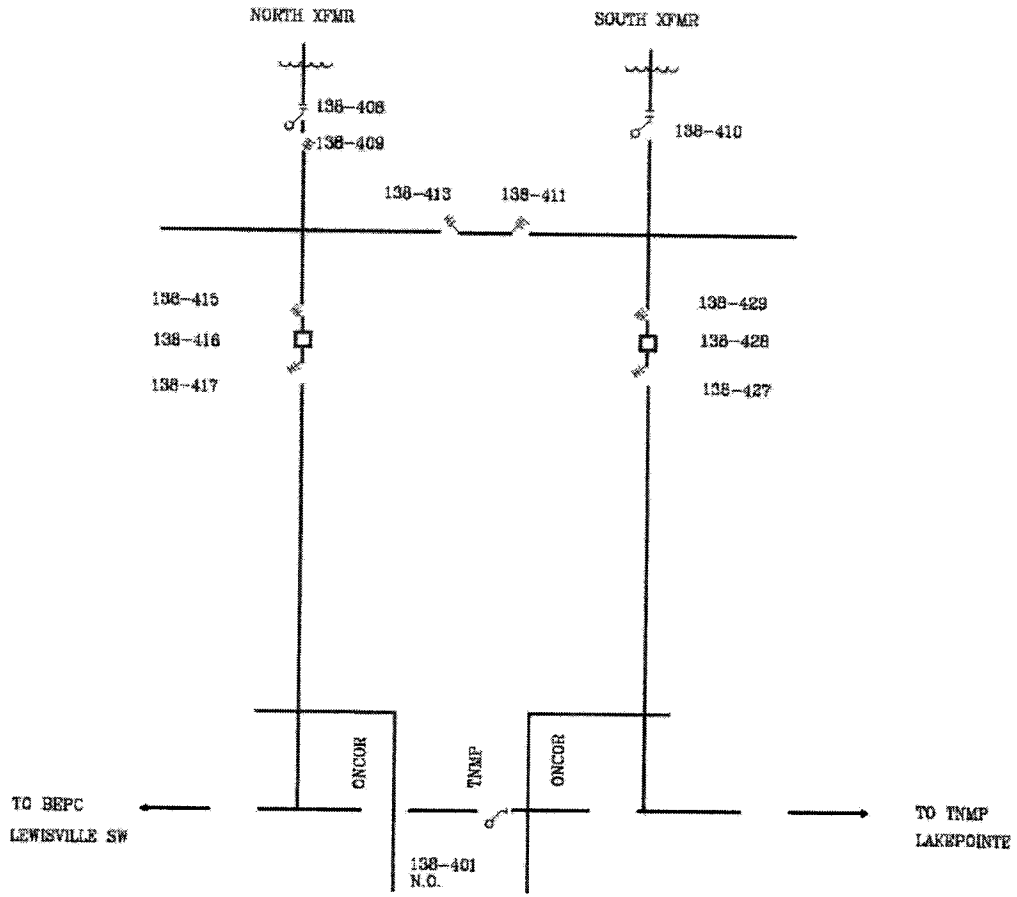


FACILITY SCHEDULE NO. 8
HIGHLANDS POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



FACILITY SCHEDULE NO. 9

JONES ST POINTS OF INTERCONNECTION
ONE-LINE DIAGRAM



Note: Line flows reported remotely from stations BEPC Lewisville SW and Lakepointe.

LEGEND

TNMP OWNED EQUIPMENT

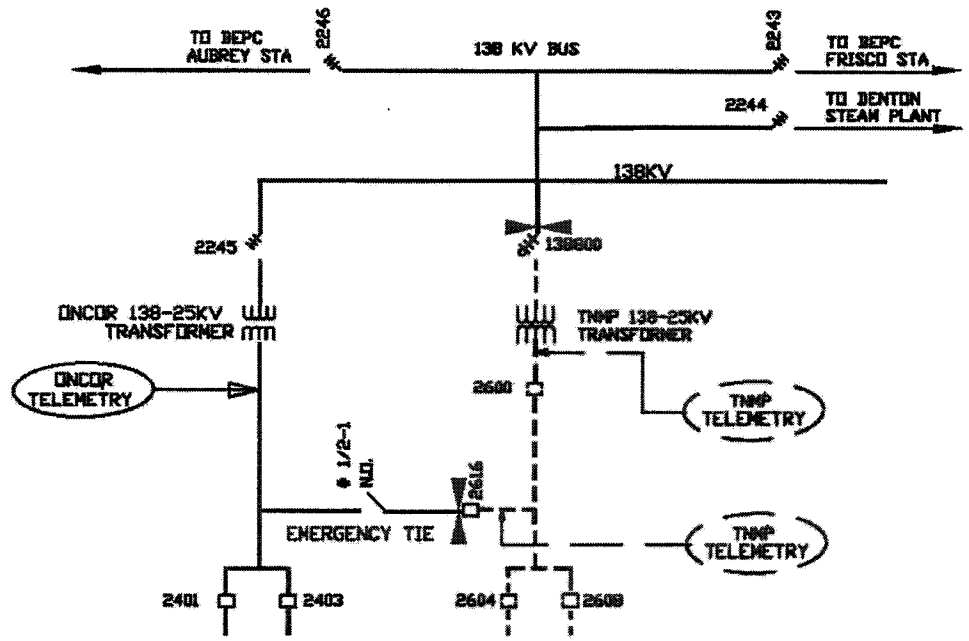
ONCOR OWNED EQUIPMENT

POINT OF INTERCONNECTION

REV 02-09-2011

FACILITY SCHEDULE NO. 10

KRUGERVILLE POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



LEGEND

TNMP OWNED EQUIPMENT

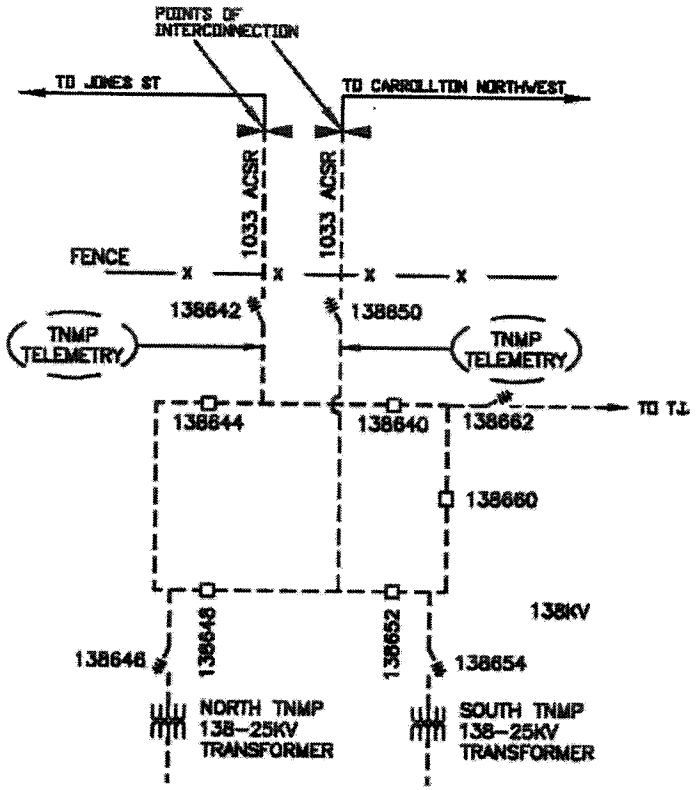
ONCOR OWNED EQUIPMENT

POINT OF INTERCONNECTION

REVISED 08-08-2012

FACILITY SCHEDULE NO. 11

LAKEPOINTE POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



TNMP
LAKEPOINTE
STATION

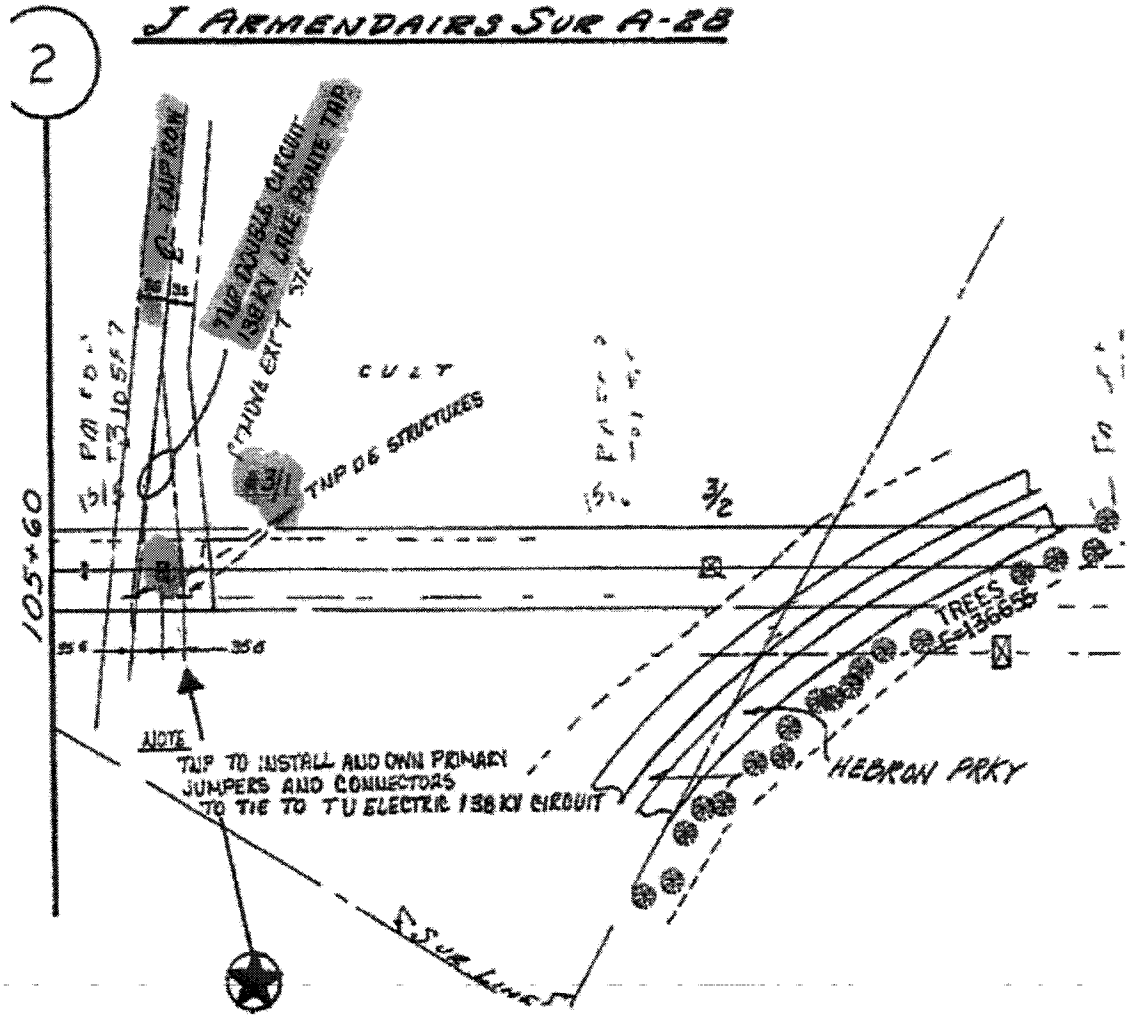
LEGEND

TNMP OWNED EQUIPMENT _ _ _ _ _

ONCOR OWNED EQUIPMENT ———

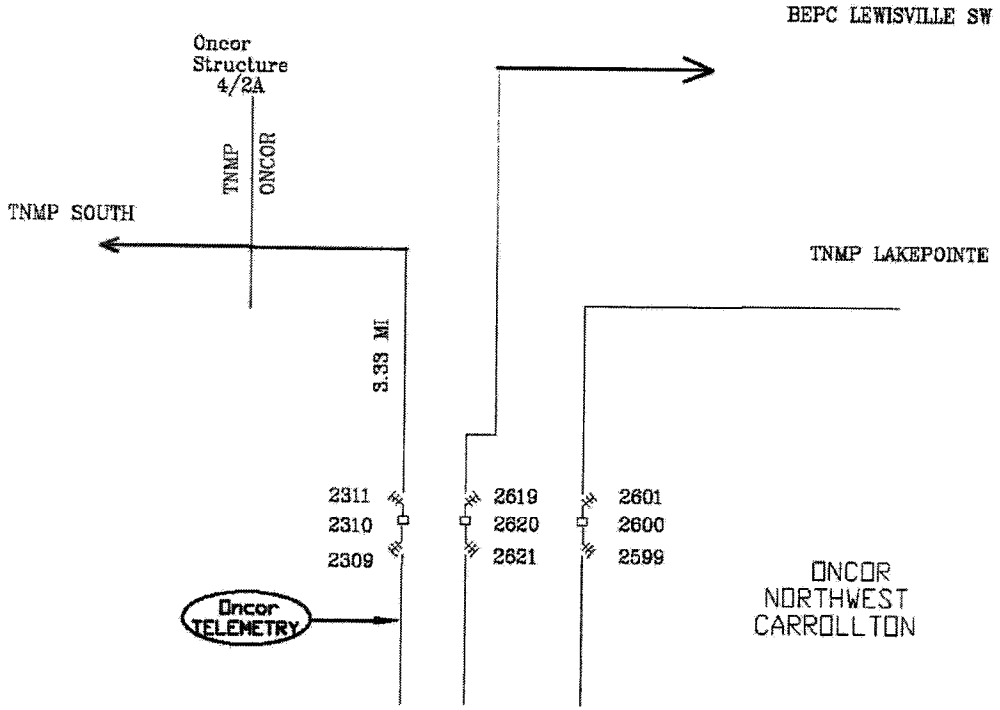
POINT OF INTERCONNECTION ▶—◀

FACILITY SCHEDULE NO 11
LAKEPOINT POINT OF INTERCONNECTION
ONCOR ALIGNMENT DRAWING NUMBER 41679 SHEET 3



FACILITY SCHEDULE NO. 12

CARROLLTON NORTHWEST POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



LEGEND

TNMP OWNED EQUIPMENT

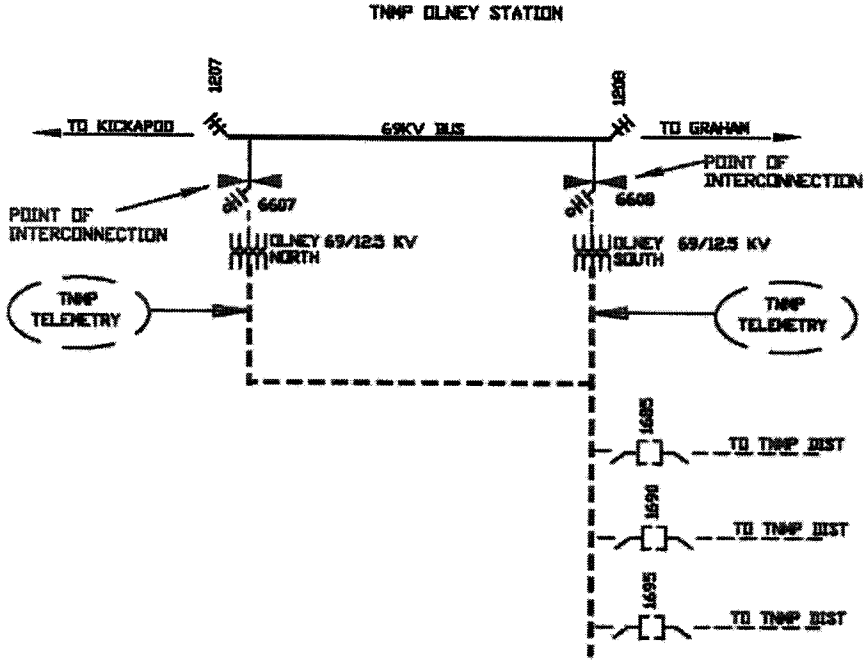
ONCOR OWNED EQUIPMENT

POINT OF INTERCONNECTION

REV 08-08-2012

FACILITY SCHEDULE NO. 13.

OLNEY POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



LEGEND

TNMP OWNED EQUIPMENT - - - - - -

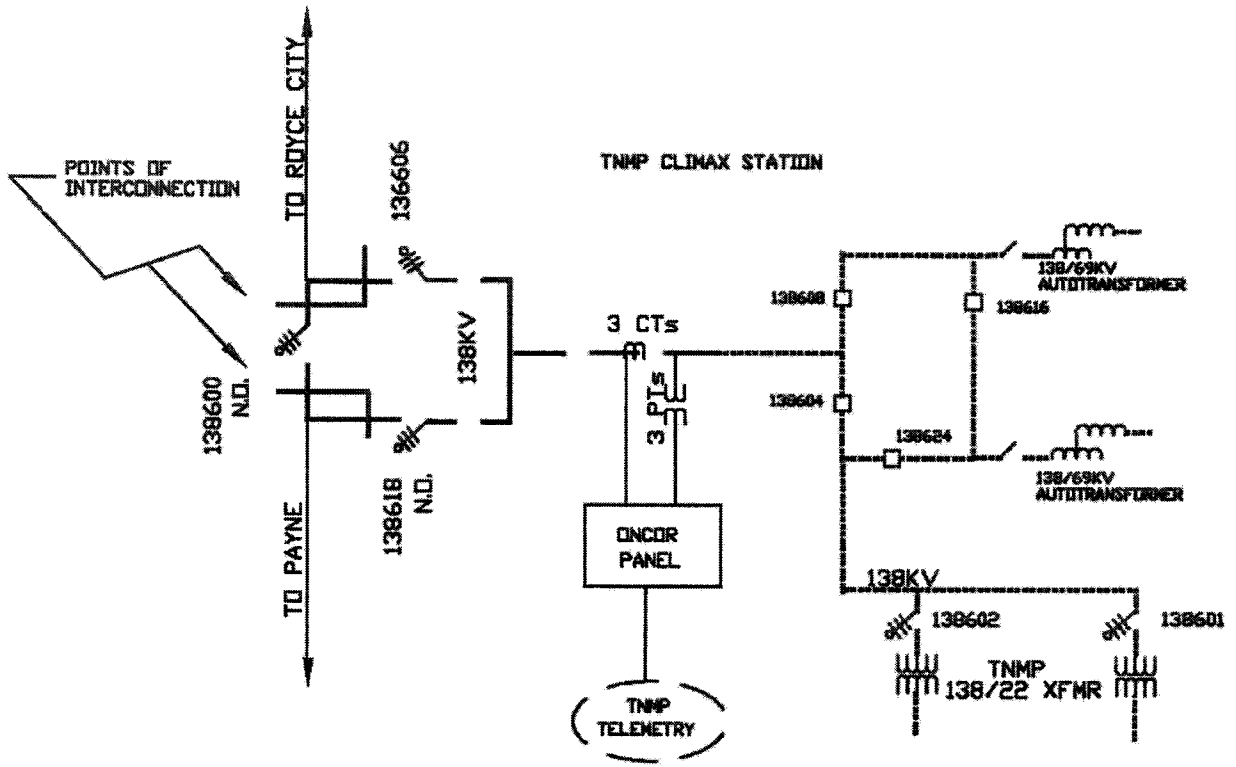
ONCOR OWNED EQUIPMENT ———

POINT OF INTERCONNECTION

REVISED 08-08-2012

FACILITY SCHEDULE NO. 14

PRINCETON 138 KV POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



LEGEND

TNMP OWNED EQUIPMENT

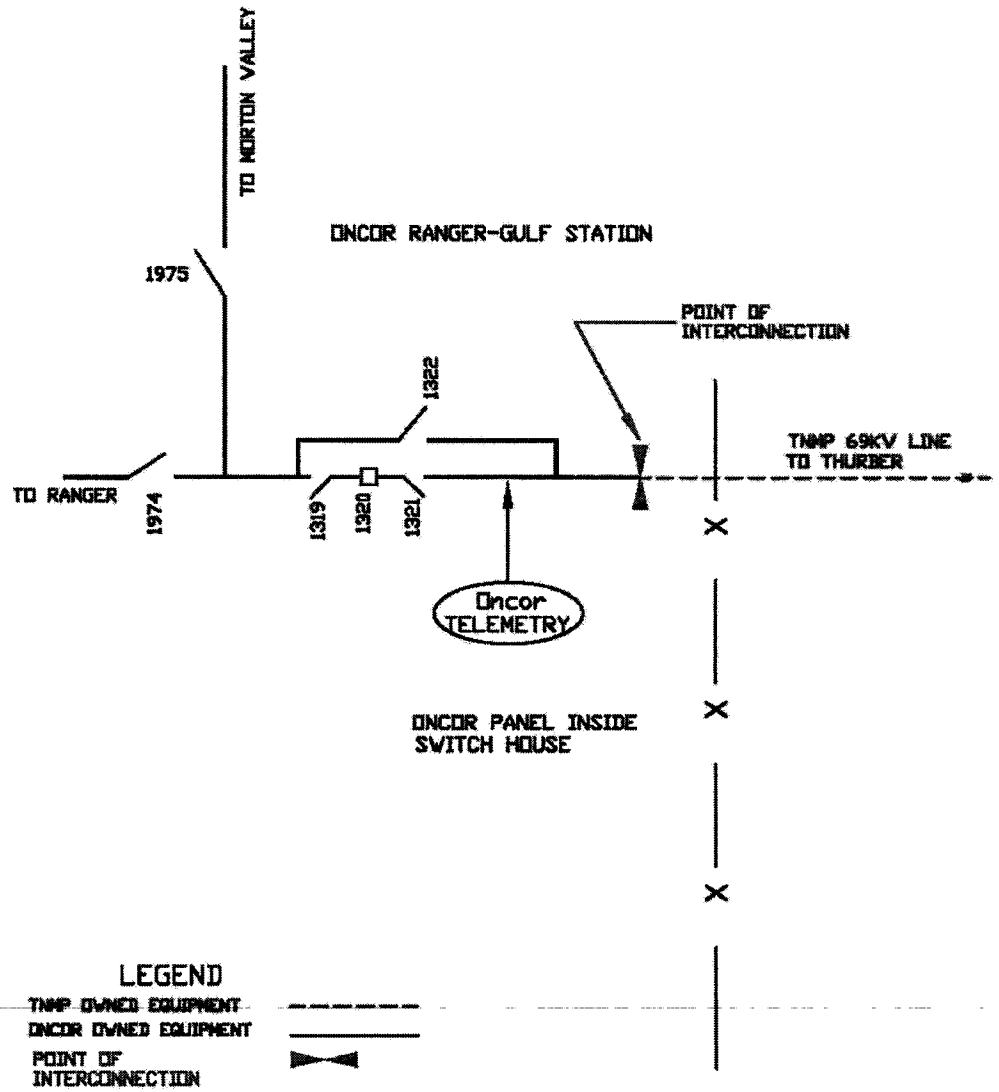
ONCOR OWNED EQUIPMENT

POINT OF INTERCONNECTION

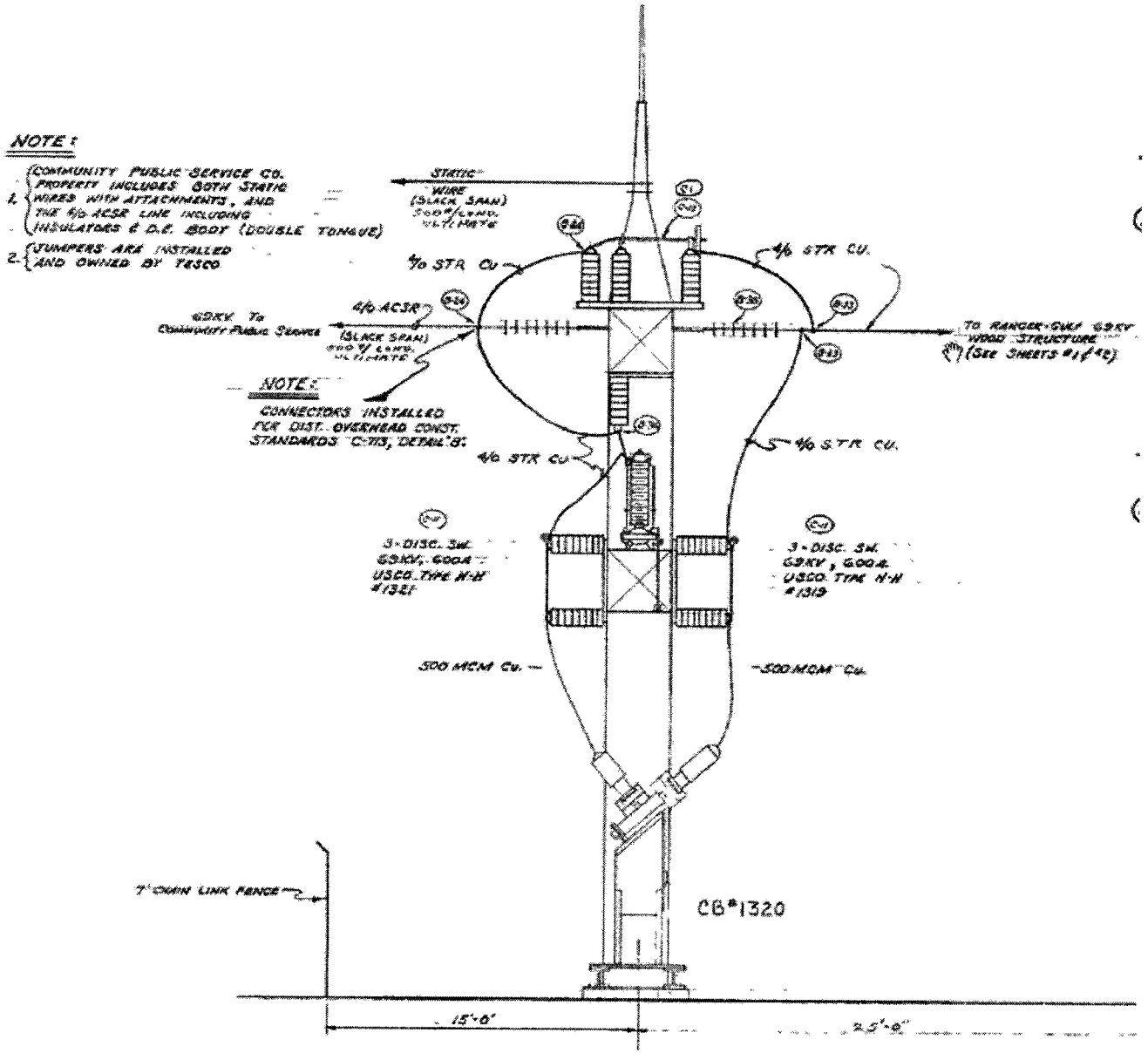
REVISED 08-08-2012

FACILITY SCHEDULE NO. 15

RANGER POINT OF INTERCONNECTION
ONE-LINE DIAGRAM

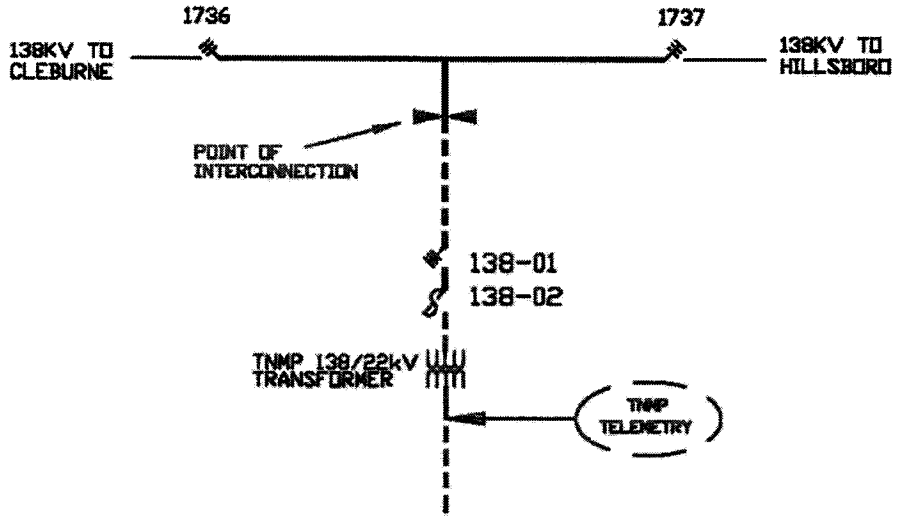


FACILITY SCHEDULE NO 15
RANGER POINT OF INTERCONNECTION
ONCOR ALIGNMENT DRAWING NUMBER 24958-001 SHEET 4



FACILITY SCHEDULE NO. 16

RIO VISTA POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



TNMP HILL CO.
STATION

LEGEND

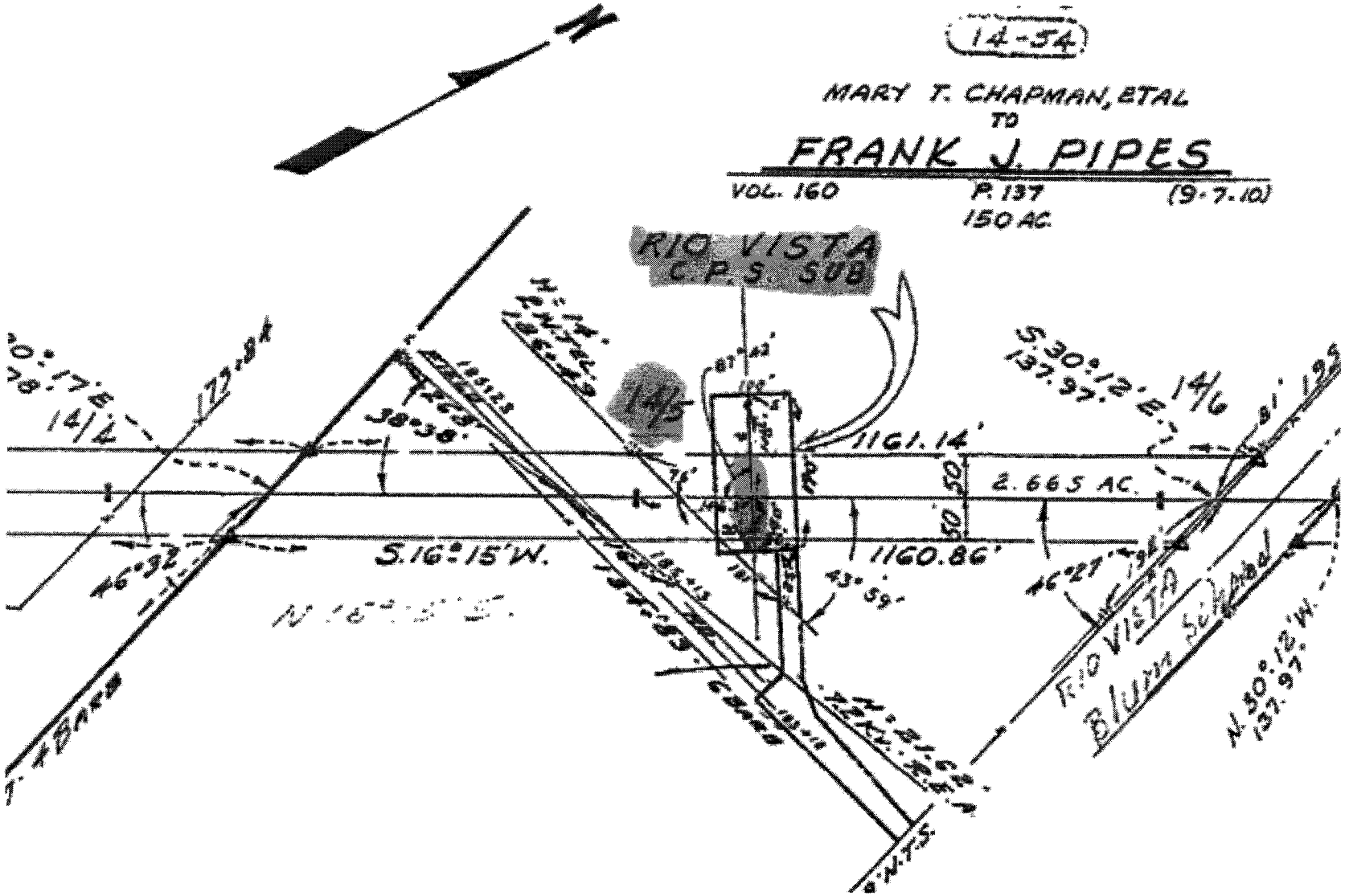
TNMP OWNED EQUIPMENT

ONCOR OWNED EQUIPMENT

POINT OF INTERCONNECTION

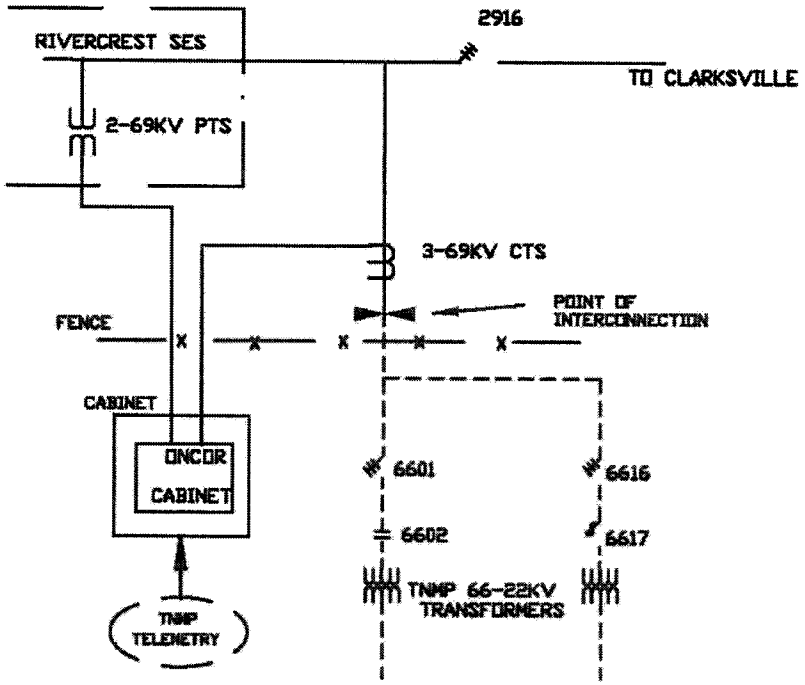
REVISED 09-11-2012

FACILITY SCHEDULE NO 16
RIO VISTA POINT OF INTERCONNECTION
ONCOR ALIGNMENT DRAWING NUMBER 33605-000 SHEET 4



FACILITY SCHEDULE NO. 17

RIVERCREST POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



TNMP RED RIVER STATION

LEGEND

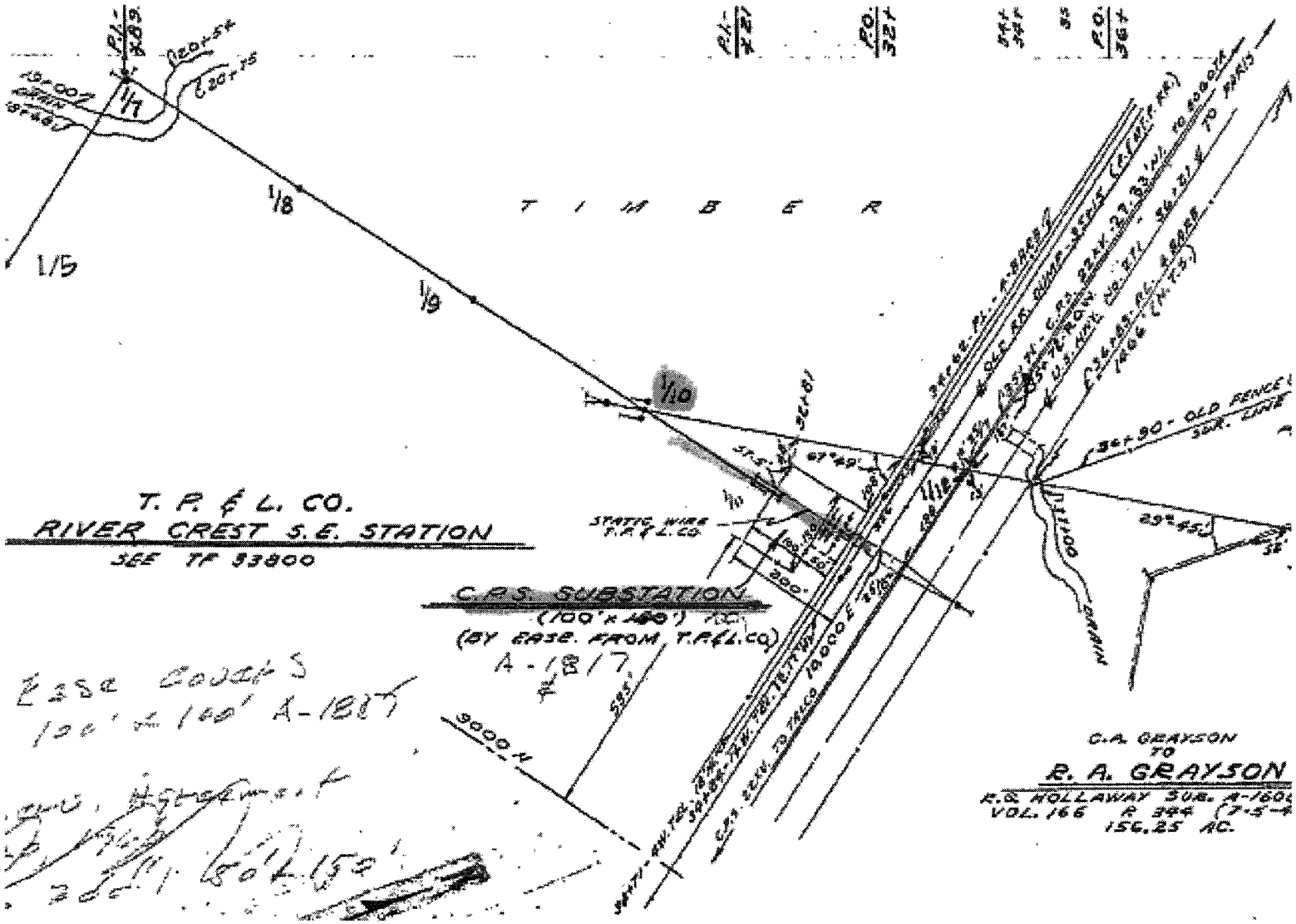
TNMP OWNED EQUIPMENT

ONCOR OWNED EQUIPMENT

POINT OF INTERCONNECTION

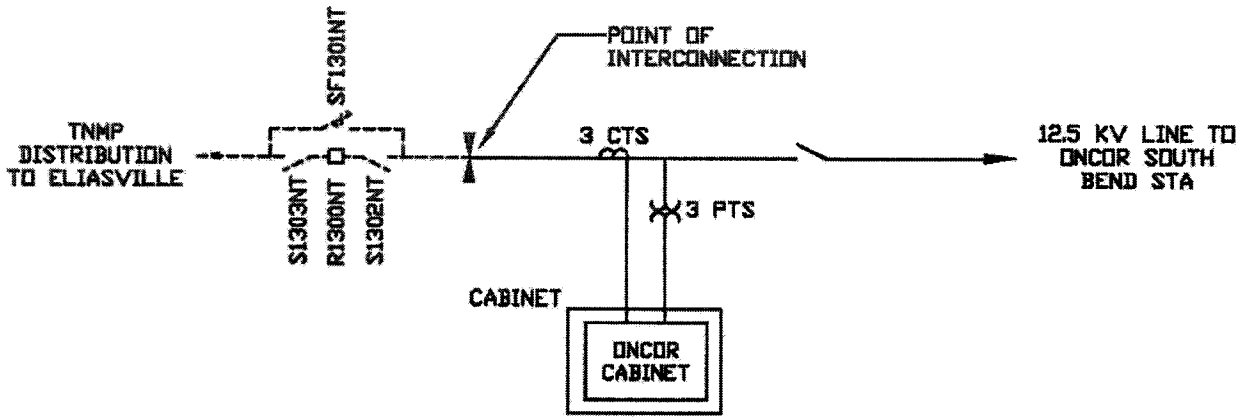
REVISED 08-08-2012

FACILITY SCHEDULE NO 17
RIVER CREST POINT OF INTERCONNECTION
ONCOR ALIGNMENT DRAWING NUMBER 36222-000 SHEET 2



FACILITY SCHEDULE NO. 18

SOUTH BEND POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



LEGEND

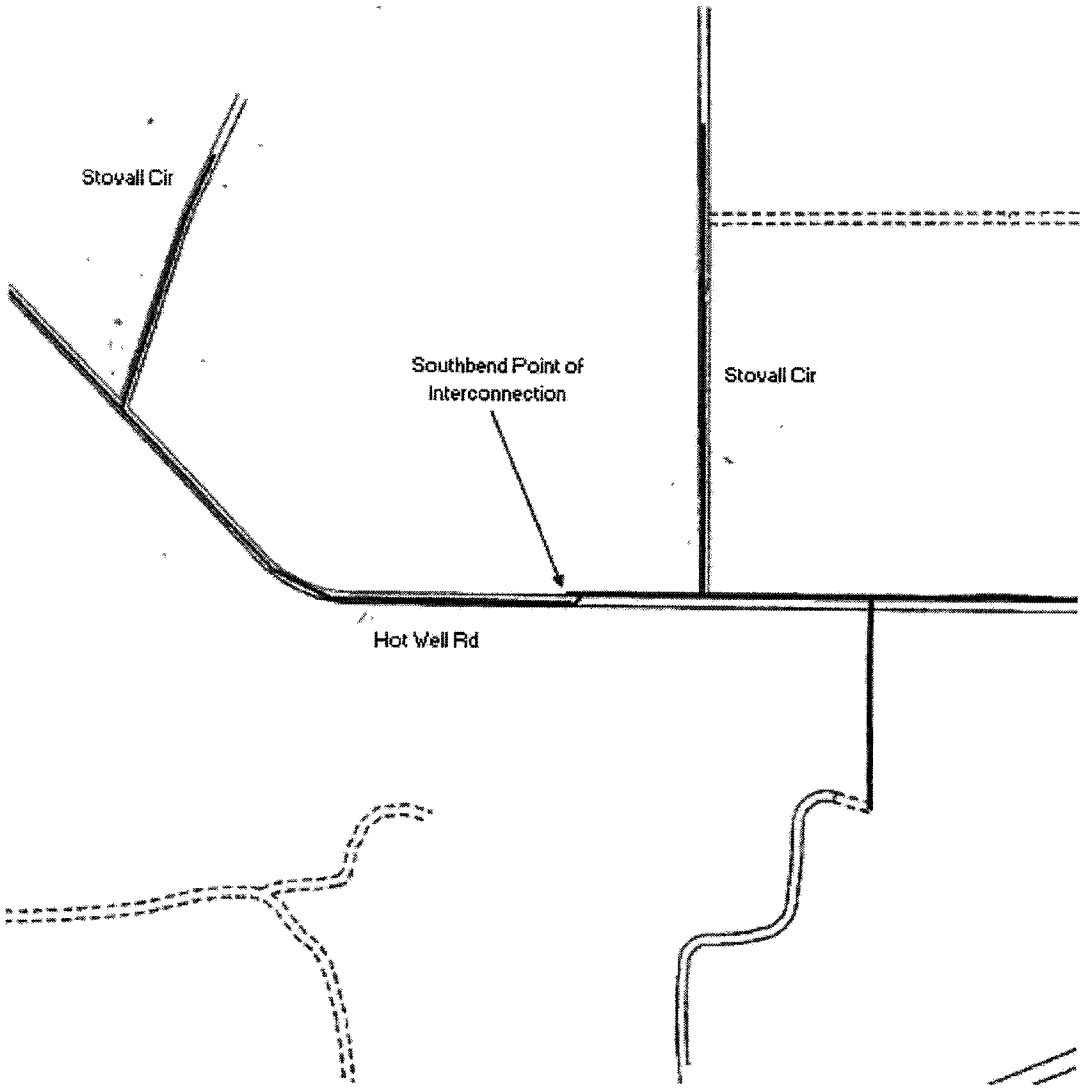
TNMP OWNED EQUIPMENT

ONCOR OWNED EQUIPMENT

POINT OF INTERCONNECTION

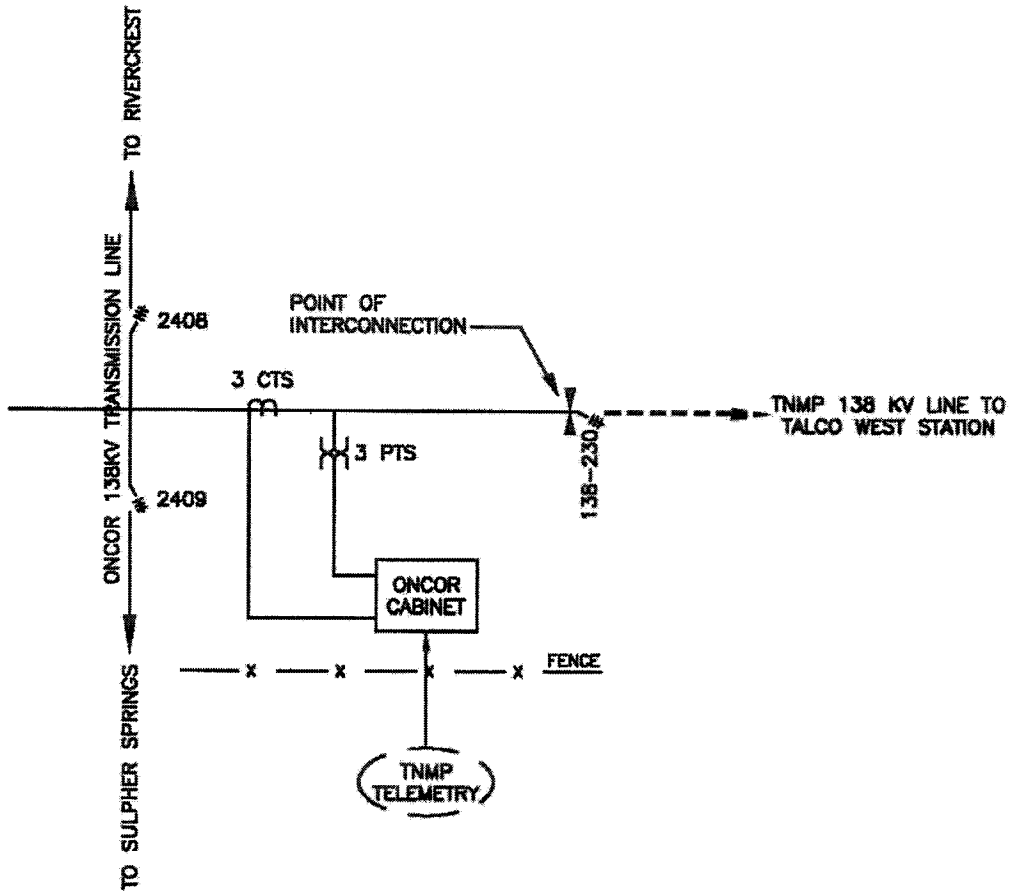
REVISED 11-2-2012

FACILITY SCHEDULE NO 18
SOUTHBEND POINT OF INTERCONNECTION
SITE MAP



FACILITY SCHEDULE NO. 19

TALCO POINT OF INTERCONNECTION
ONE-LINE DIAGRAM

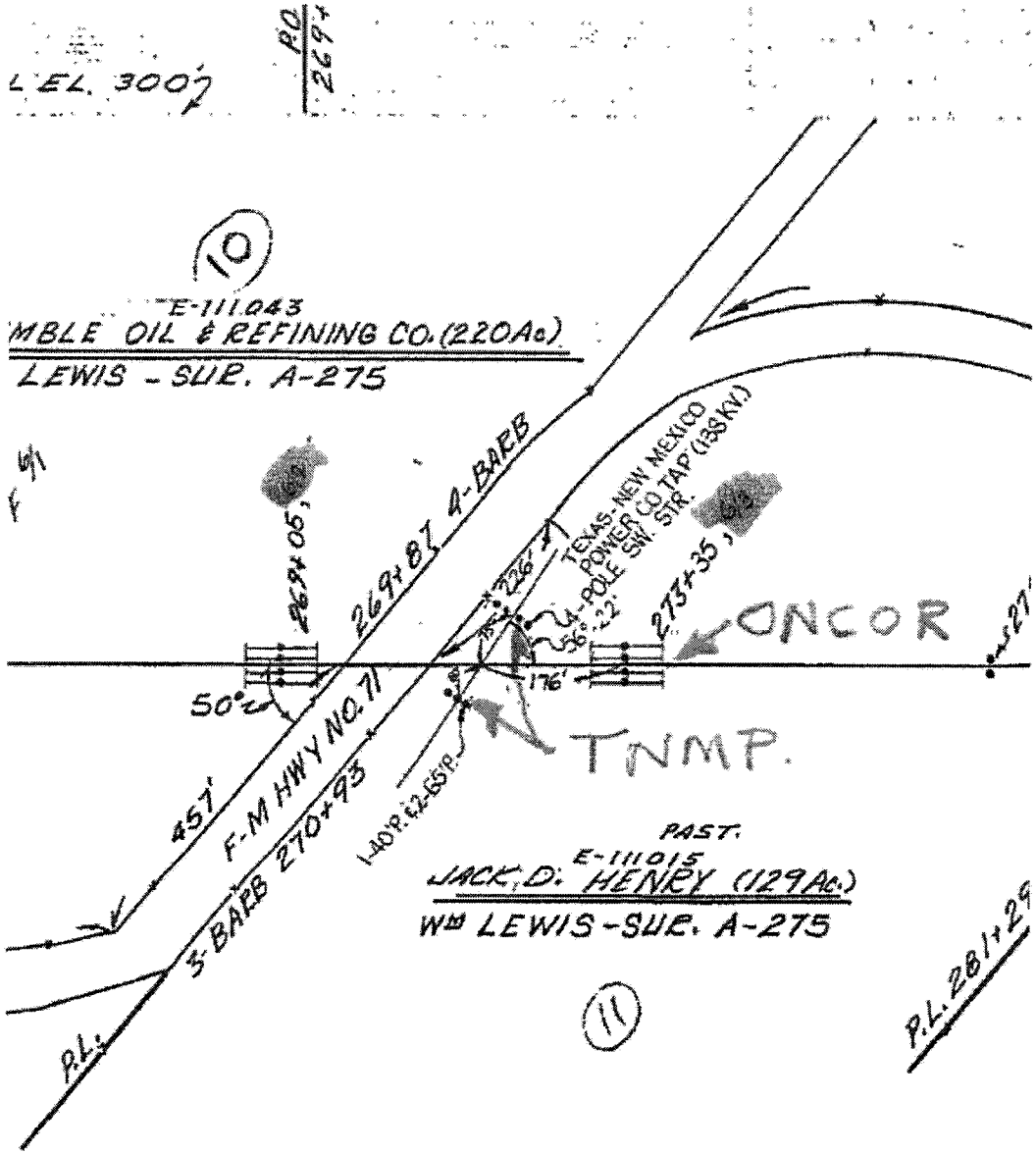


LEGEND

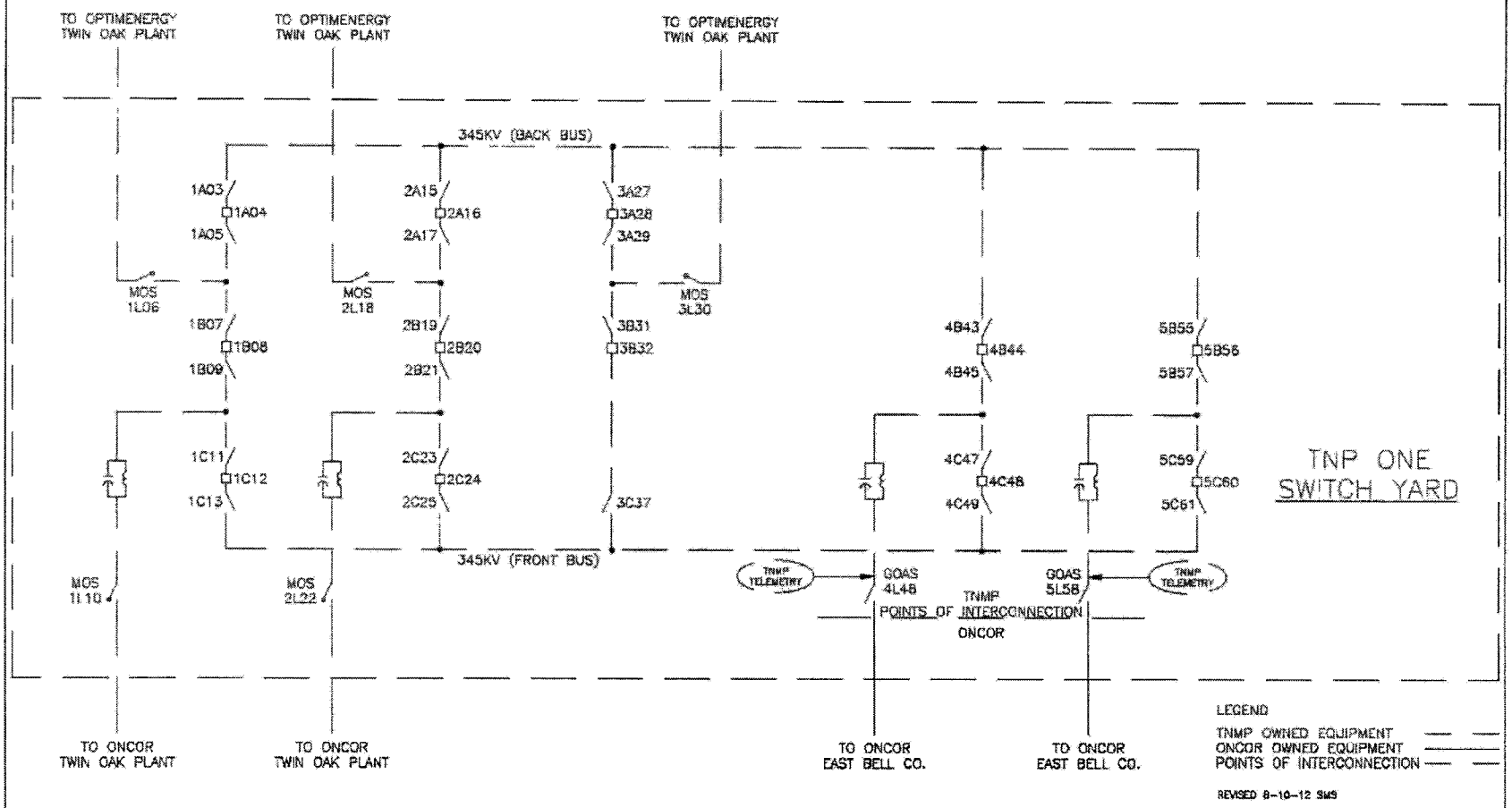
TNMP OWNED EQUIPMENT - - - - - -
ONCOR OWNED EQUIPMENT ——————
POINT OF INTERCONNECTION ►◄

REVISED 10-11-2012

FACILITY SCHEDULE NO 19
TALCO POINT OF INTERCONNECTION
SITE MAP

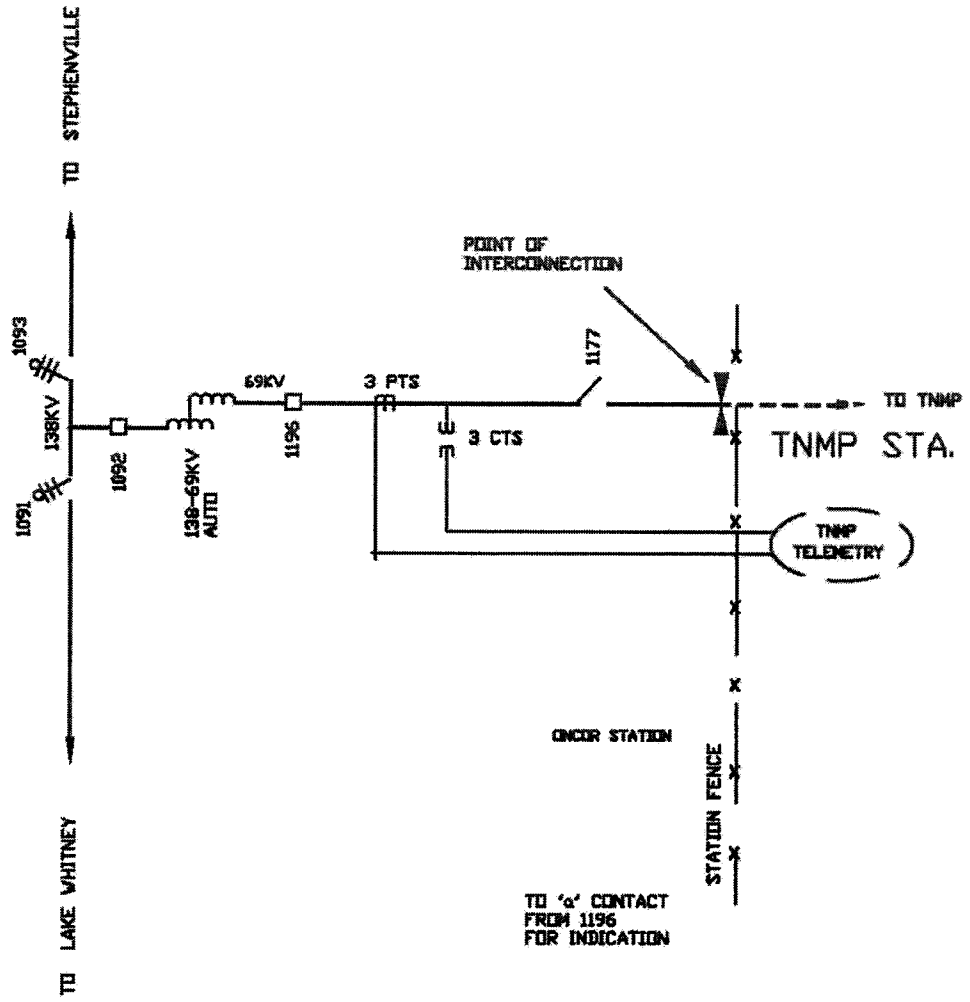


FACILITY SCHEDULE NO. 20
TNP ONE POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



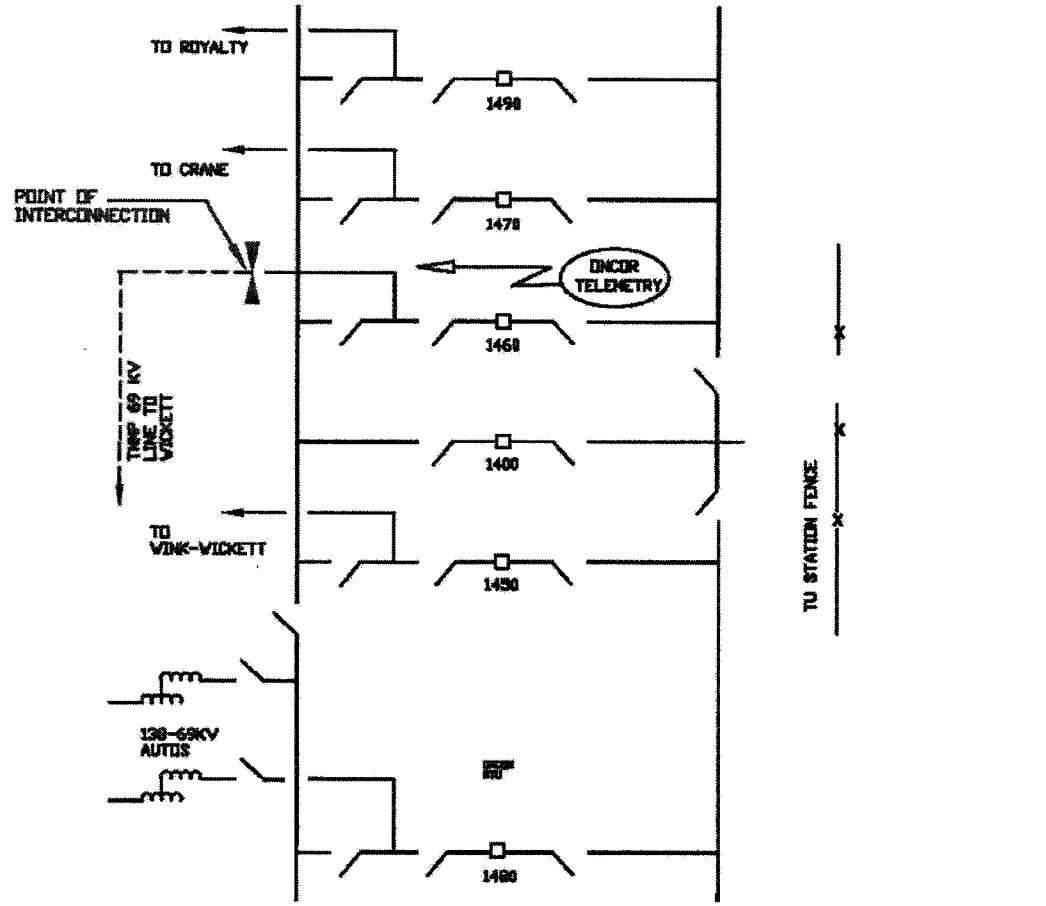
FACILITY SCHEDULE NO. 22

WALNUT SPRINGS POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



FACILITY SCHEDULE NO. 23

PERMIAN BASIN POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



LEGEND

TNMP OWNED EQUIPMENT

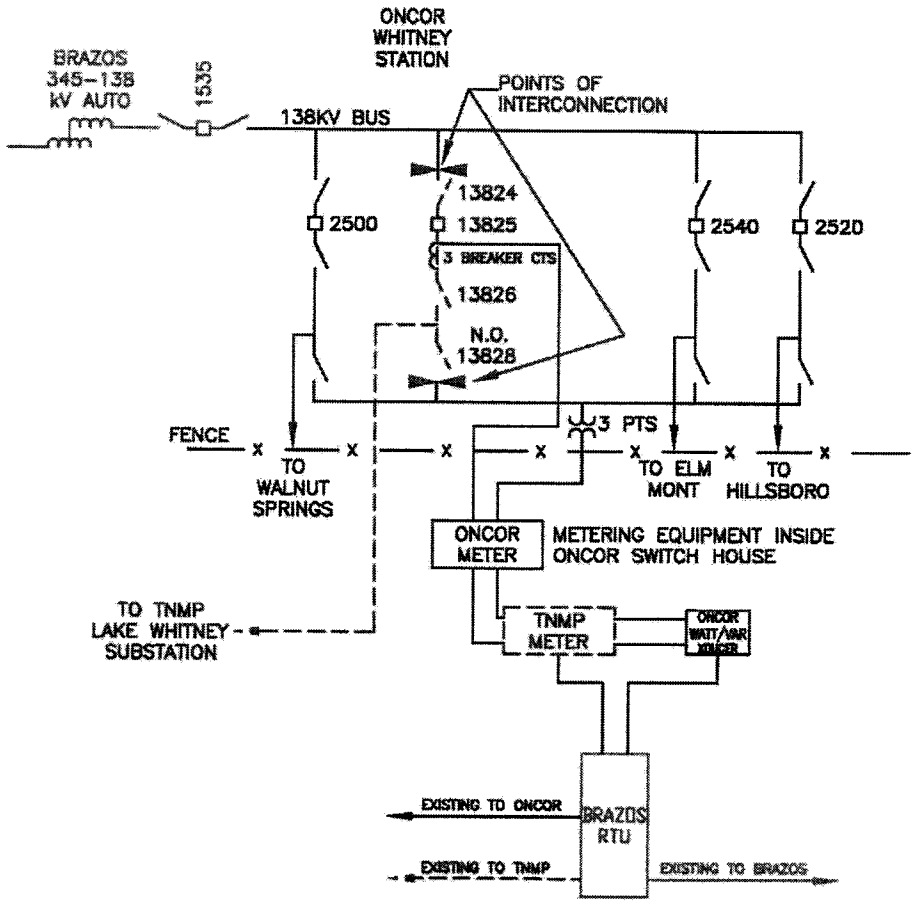
ONCOR OWNED EQUIPMENT

POINT OF INTERCONNECTION

REVISED 08-08-2012

FACILITY SCHEDULE NO. 24

WHITNEY POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



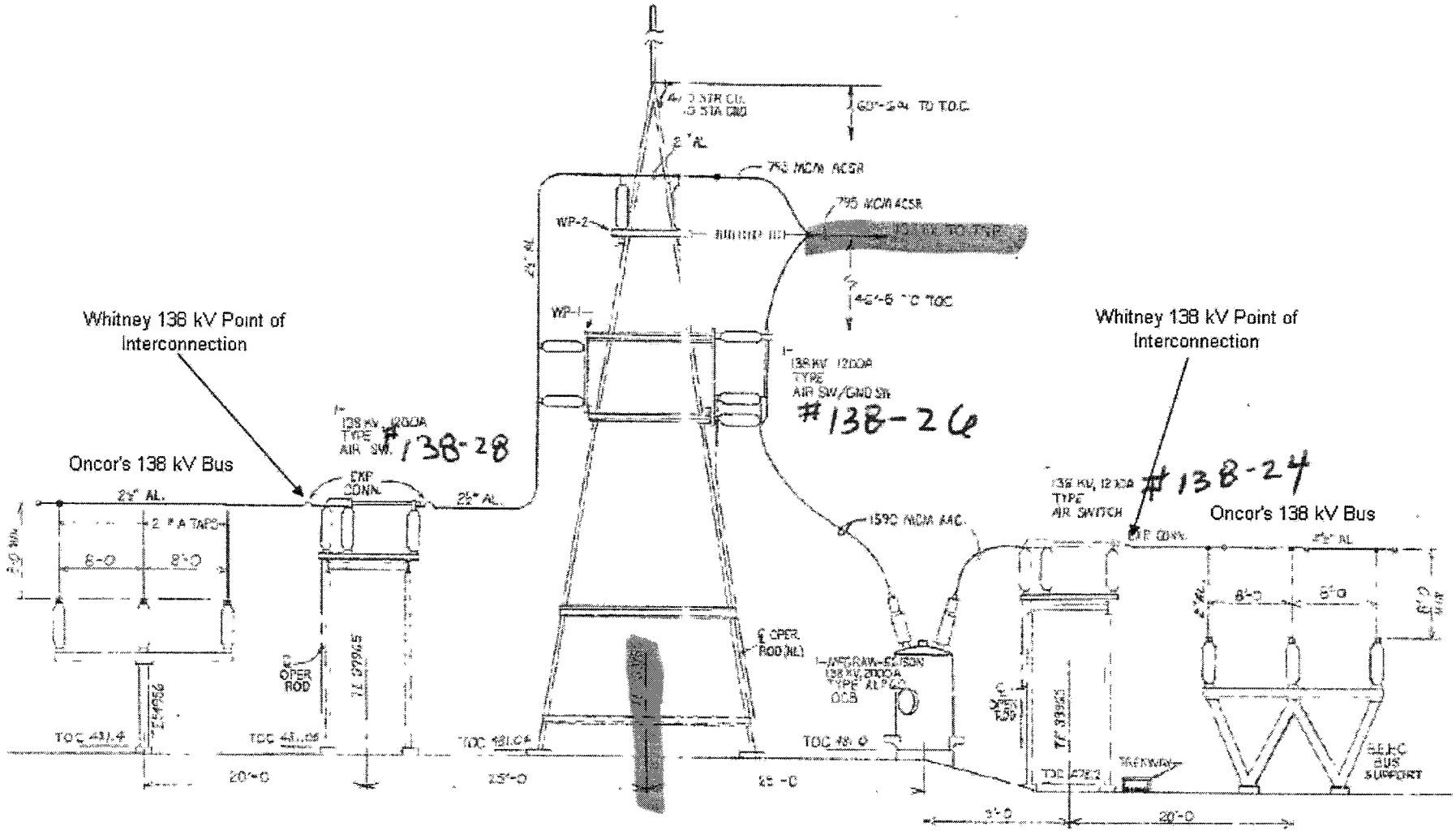
LEGEND

TNMP OWNED EQUIPMENT - - - - - - - -
ONCOR OWNED EQUIPMENT ————————
BRAZOS ELEC. OWNED EQUIPMENT ————————
POINT OF INTERCONNECTION ▶◀

REVISED 9-14-12 SMS

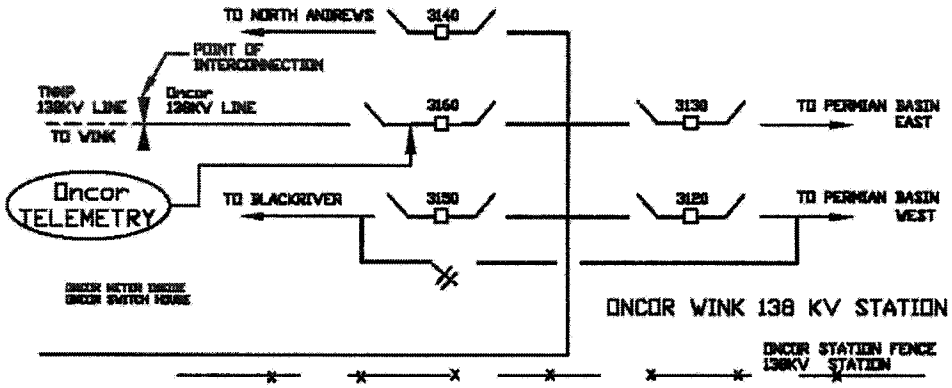
06

FACILITY SCHEDULE NO 24
WHITNEY POINT OF INTERCONNECTION
PROFILE DRAWING



FACILITY SCHEDULE NO. 25

WINK 138KV POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



LEGEND

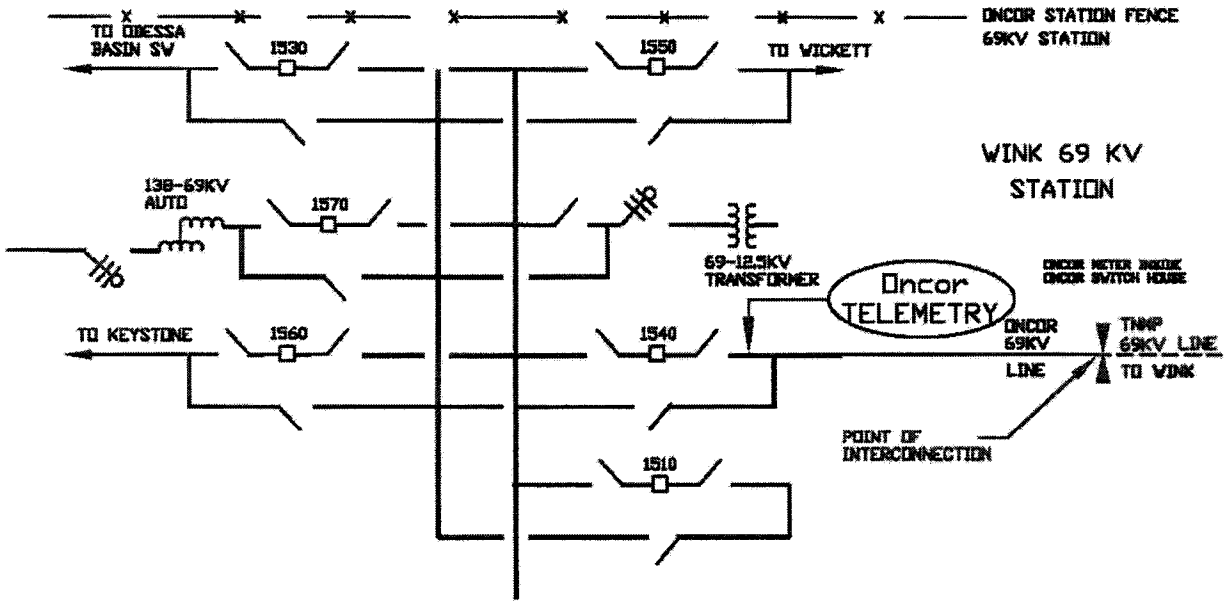
TNMP OWNED EQUIPMENT
ONCOR OWNED EQUIPMENT

POINT OF INTERCONNECTION

REVISED 05-11-2011

FACILITY SCHEDULE NO. 26

WINK 69KV POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



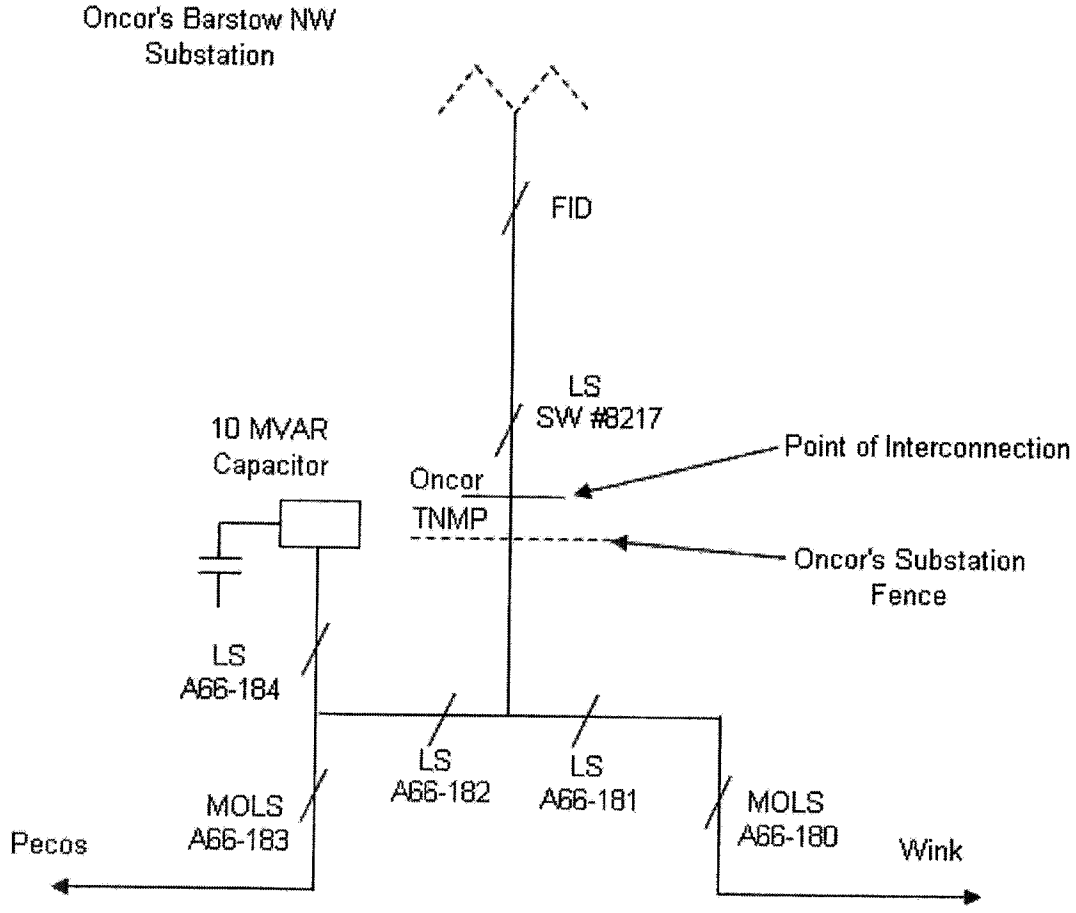
LEGEND

TNMP OWNED EQUIPMENT
ONCOR OWNED EQUIPMENT
POINT OF
INTERCONNECTION

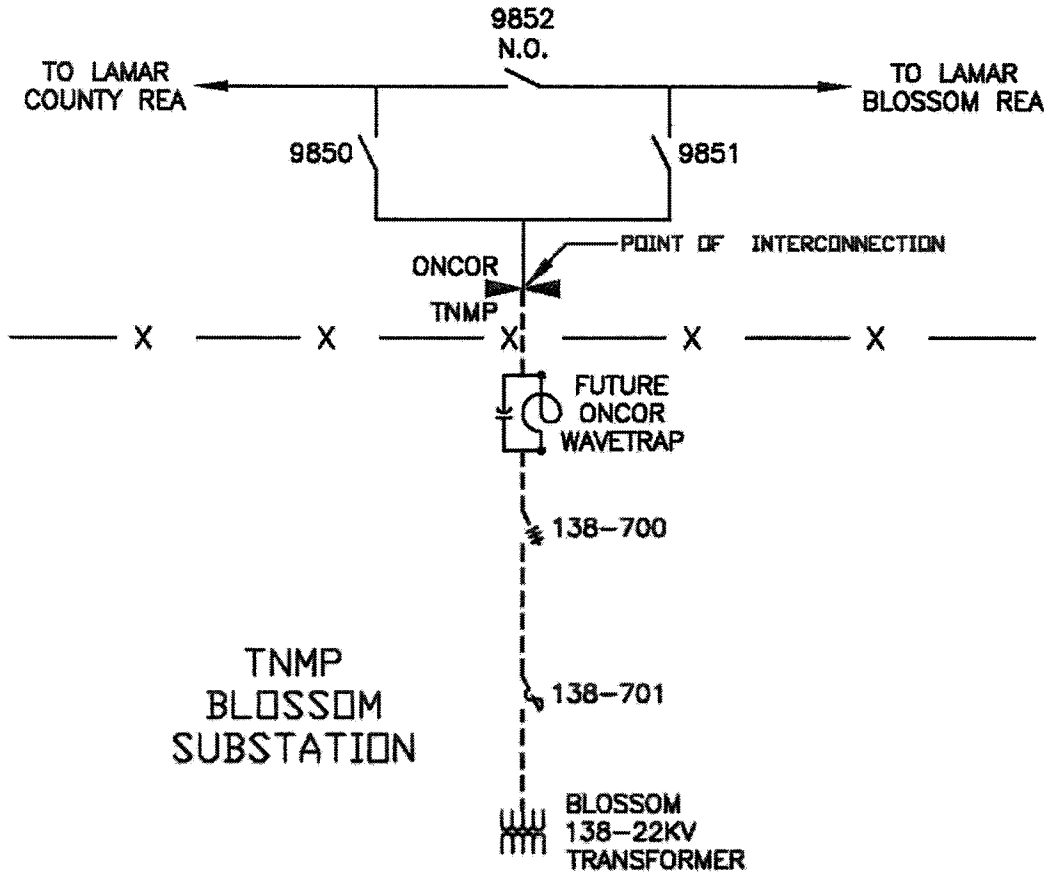
REVISED 02-28-2011

FACILITY SCHEDULE NO. 27

BARSTOW NW POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



FACILITY SCHEDULE NO. 28
BLOSSOM POINT OF INTERCONNECTION
ONE-LINE DIAGRAM



REVISED 10-4-2012