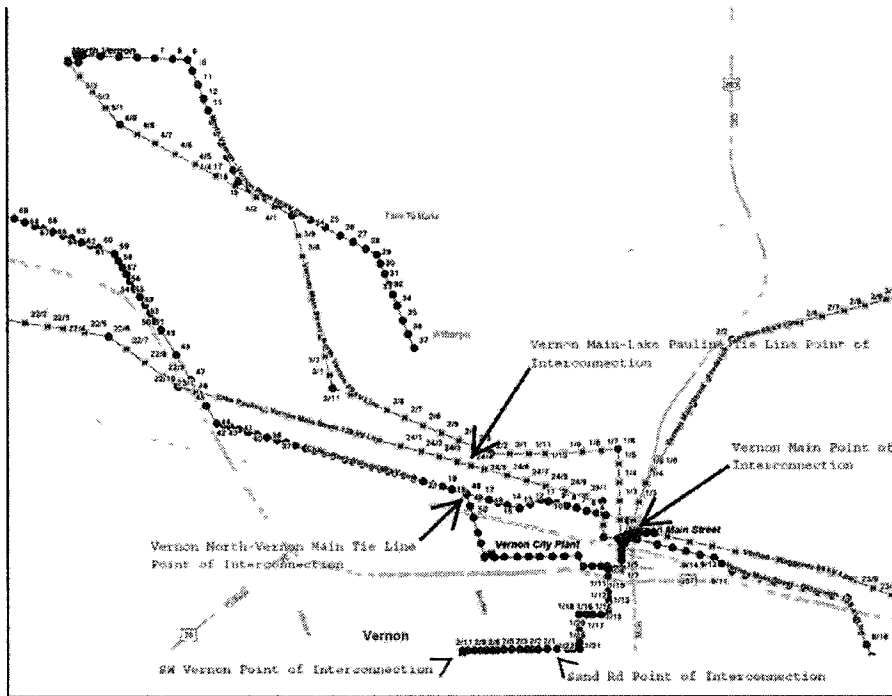


10. Other Terms and Conditions: None



FACILITY SCHEDULE NO. 30

1. Name: **Sand Road**
2. Facility Location: The Sand Road Substation is located at 2700 Sand Road in the City of Vernon, Wilbarger County, Texas. The Point of Interconnection is at the 69 kV bushings of the distribution transformer in the Sand Road Substation.
3. Delivery Voltage: 69 kV
4. Normal Operation of Interconnection: Closed
5. One-Line Diagram Attached: Yes
6. Facility Ownership Responsibilities of the Parties:

ETT owns the following facilities unless expressly described as footprint facilities below:

- all transmission facilities other than Telecommunication Facilities, including the transmission box structure, within the Sand Road Substation between i) the transmission box structure to which is attached the 69kV transmission line to the Southwest Vernon Substation and the 69kV transmission line to the Vernon Main Substation and ii) the 69 kV bushings of the distribution transformers in the Sand Road Substation (which bushings are owned by AEP)
- all protective, metering, or control facilities and equipment within the Sand Road Substation not functioning exclusively as protective, metering, or control devices for, or in support of the operation or maintenance of Distribution Facilities
- the 69kV transmission line from the Sand Road Substation to the Vernon Main Substation
- the 69kV transmission line from the Sand Road Substation to the Southwest Vernon Substation

AEP owns the following facilities:

- all Distribution Facilities within the Sand Road Substation including the distribution transformer and all facilities and equipment functioning exclusively as protective, metering, or control devices for, or in support of the operation or maintenance of Distribution Facilities
- the substation property, including perimeter fencing, as well as control house structure within the Sand Road Substation
- one (1) station RTU within the control house
- the following footprint facilities within the ground grid boundary of the Sand Road Substation:
 - station service transformer if energized by Distribution Facilities

- instrument transformers if energized by Distribution Facilities
- ground grid
- foundations
- cable tray, trench or raceway or conduit bank
- lighting
- lightning rods and statics
- spill prevention and retention facilities

7. Operational Responsibilities of Each Party:

- Each party controls and operates all the facilities it owns that are provided for in this Facility Schedule.
- Per the December 21, 2007 Services Agreement between ETT and American Electric Power Service Corporation, AEP or its affiliates coordinate, direct, and perform all control center and field operation activities on the facilities owned by ETT. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.

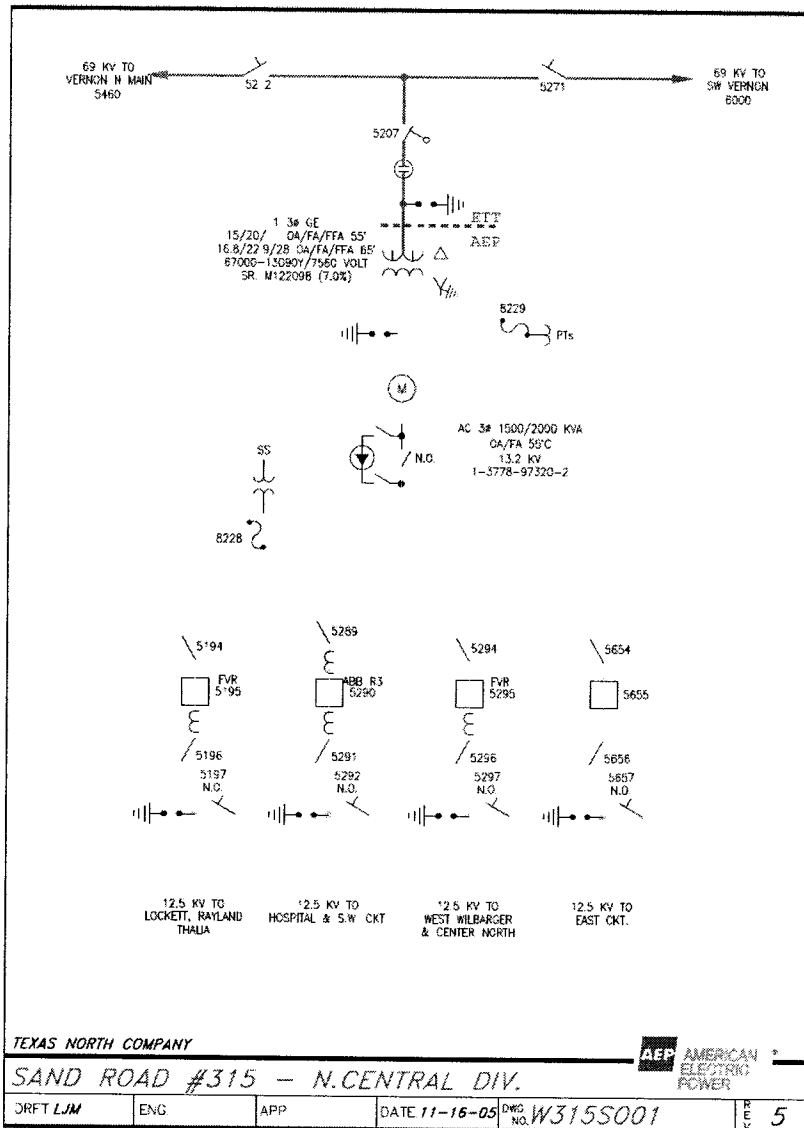
8. Maintenance Responsibilities of Each Party:

- Each Party is responsible for maintenance of the facilities it owns that are provided for in this Facility Schedule.

9. Cost Responsibilities of the Parties:

- Each Party will be fully responsible for the costs and liabilities related to the facilities it owns.

10. Other Terms and Conditions: None



FACILITY SCHEDULE NO. 31

1. Name: **Southwest Vernon**
2. Facility Location: The Southwest Vernon Substation is located at 10025 CR 99 South in the City of Vernon, Wilbarger County, Texas. The Point of Interconnection is at the dead-end structure that terminates the 69 kV transmission line from the Vernon Main Substation where the jumper conductors from the substation equipment physically contact the connectors on the transmission line conductors.
3. Delivery Voltage: 69 kV
4. Normal Operation of Interconnection: Closed
5. One-Line Diagram Attached: Yes
6. Facility Ownership Responsibilities of the Parties:

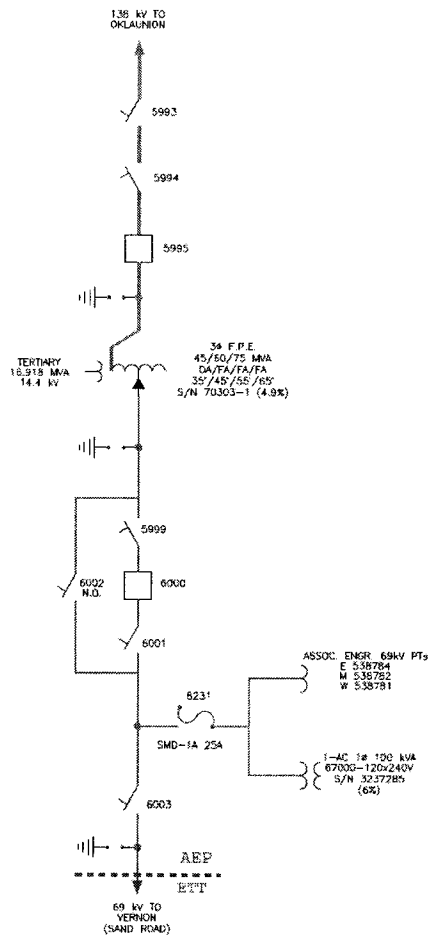
ETT owns the following facilities:

 - the 69 kV transmission line from the Southwest Vernon Substation to the Vernon Main Substation

AEP owns the following facilities:

 - the Southwest Vernon Substation and all of the facilities within it
7. Operational Responsibilities of Each Party:
 - Each party controls and operates all the facilities it owns that are provided for in this Facility Schedule.
 - Per the December 21, 2007 Services Agreement between ETT and American Electric Power Service Corporation, AEP or its affiliates coordinate, direct, and perform all control center and field operation activities on the facilities owned by ETT. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.
8. Maintenance Responsibilities of Each Party:
 - Each Party is responsible for maintenance of the facilities it owns that are provided for in this Facility Schedule.
9. Cost Responsibilities of the Parties:
 - Each Party will be fully responsible for the costs and liabilities related to the facilities it owns.

10. Other Terms and Conditions: None



TEXAS NORTH COMPANY

AEP AMERICAN ELECTRIC POWER

SOUTHWEST VERNON SUB #880

DRAFT LJM ENG APP DATE 11-17-05 DWG NO. W880S001

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FACILITY SCHEDULE NO. 32

1. Name: **Oklaunion South Substation**
2. Facility Location: The Oklaunion South Substation ("Substation") is located at 12567 FM Rd. 3430, approximately 5 miles southeast of the City of Vernon, Wilbarger County, Texas. There are three (3) 138 kV and two (2) 345 kV Points of Interconnection at the Substation. The Points of Interconnection are located at i) the Substation dead-end structures where the conductors from the Substation equipment connect to the conductors of the 138 kV transmission lines from the Southwest Vernon substation and Vernon Main Street substation, ii) the point where the 138 kV conductors from switch #1397 connect to circuit switcher #5607, and iii) the Substation dead-end structures where the conductors from the Substation equipment connect to the conductors of the 345 kV transmission lines from the Mulberry Red Creek substation and Fisher Road substation.
3. Delivery Voltage: 138 kV & 345 kV
4. Normal Operation of Interconnection: Closed
5. One-Line Diagram Attached: Yes
6. Facility Ownership Responsibilities of the Parties:

ETT owns the following facilities:

- all transmission facilities within the Substation other than Telecommunication Facilities (except for two (2) RTUs for ERCOT settlement metering and station control, including such RTU's dedicated IP switch and router equipment), between i) the Substation dead-end structures to which are attached the 138 kV transmission lines to the Southwest Vernon substation and Vernon Main substation, 138 kV tie-line to the Oklaunion Power Plant reserve auxiliary transformers, the 345 kV transmission line to the Fisher Road substation, the 345 kV tie-line to the Oklaunion Power Plant Generator Unit #1, the 345 kV transmission line to the Mulberry Red Creek substation, and the 345 kV transmission line to the Oklaunion HVDC substation and ii) the transmission side bushings of circuit switcher #5607. ETT owns the dead-end structures referenced in (i) of the foregoing, and AEP owns the bushings referenced in (ii) of the foregoing.
- all protective, metering, or control facilities and equipment in the Substation not functioning exclusively as protective, metering, or control devices for, or in support of the operation or maintenance of Distribution Facilities
- certain footprint facilities within the ground grid boundary of the Substation

AEP owns the following facilities:

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- all Distribution Facilities within the Substation including the distribution transformer and all facilities and equipment functioning exclusively as protective, metering, or control devices for, or in support of the operation or maintenance of Distribution Facilities
- the Substation property, including perimeter fencing, as well as control house structure within the Substation
- the 138 kV facilities between circuit switcher #5607 and the Distribution Facilities, including circuit switcher #5607
- all Telecommunication Facilities except the two (2) RTU's referenced above
- one (1) wireless remote communication device
- certain footprint facilities within the ground grid boundary of the Substation:

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AEP and Public Service Company of Oklahoma ("PSO") jointly own the HVDC Substation, including switch #5598. The relationship of AEP, PSO, and ETT with respect to the Point of Interconnection where the 345 kV conductors from switch #5598 connect to the dead-end structure inside the Oklaunion South Substation is addressed in a separate interconnection agreement among AEP, PSO, and ETT.

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- Operational Responsibilities of Each Party:
 - Each party controls and operates all the facilities it owns that are provided for in this Facility Schedule.
 - Per the December 21, 2007 Services Agreement between ETT and American Electric Power Service Corporation, AEP or its affiliates coordinate, direct, and perform all control center and field operation activities on the facilities owned by ETT. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.
- Maintenance Responsibilities of Each Party:
 - Each Party is responsible for maintenance of the facilities it owns that are provided for in this Facility Schedule.
- Cost Responsibilities of the Parties:
 - Each Party will be fully responsible for the costs and liabilities related to the facilities it owns.
- Other Terms and Conditions: None

