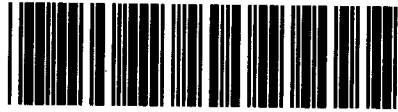


Control Number: 35077



Item Number: 219

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Project No. 35077

First Amendment to

INTERCONNECTION AGREEMENT

Between

Kerrville Public Utility Board

and

LCRA Transmission Services Company

December 8, 2009

**FIRST AMENDMENT TO
INTERCONNECTION AGREEMENT**

This First Amendment ("Amendment") is made and entered into this 8th day of December, 2009, between Kerrville Public Utility Board ("KPUB") and the LCRA Transmission Services Corporation ("Corporation") collectively referred to hereinafter as the Parties.

WHEREAS, the Corporation and KPUB entered into that certain Interconnection Agreement executed March 10, 2009 and

WHEREAS, KPUB replaced circuit switcher CS-11285 and added bypass switch 11287

NOW, THEREFORE, in consideration of the mutual promises and undertakings herein set forth, the Parties agree to amend the Agreement as follows:

1. Exhibit "A" attached to the Agreement is deleted in its entirety and the Exhibit "A" attached to this First Amendment is hereby added to the Agreement in lieu thereof.
2. Facility Schedule No. 6 (including the diagrams attached thereto) is deleted in its entirety and Facility Schedule No. 6 attached to this First Amendment is hereby added to the Agreement in lieu thereof. *2 PM*
3. Facility Schedule No. 6 (including the diagrams attached thereto) attached to this First Amendment will become effective upon execution of this First Amendment by the Parties.

Except as otherwise expressly provided for herein, the Agreement will continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties have caused this First Amendment to be executed in several counterparts, each of which shall be deemed an original but all shall constitute one and the same instrument.

KERRVILLE PUBLIC UTILITY BOARD

By: *Tracy L. McCuan*

Name: Tracy L. McCuan

Title: General Manager and CEO

Date: 12/8/09

LCRA TRANSMISSION SERVICES
CORPORATION

By: *Ray Pfefferkorn*

Name: Ray Pfefferkorn, P.E.

Title: LCRA Transmission Engineering
Manager

Date: 11/5/09



EXHIBIT A
First Amendment

FACILITY SCHEDULE NO.	LOCATION OF POINT(S) OF INTERCONNECTION (# of Points)	INTERCONNECTION VOLTAGE (KV)	EFFECTIVE DATE OF INTERCONNECTION
1	Harper Road (2)	138 kV	March 10, 2009
2	Hunt (2)	138 kV	March 10, 2009
3	Ingram (1)	138 kV	March 10, 2009
4	Kerrville Stadium (2)	138 kV	March 10, 2009
5	Kerrville Legion (1)	69 kV	March 10, 2009
6	Raymond F. Barker (1)	138 kV	Date of Amendment
7	Rim Rock (12)	12.5 kV	March 10, 2009
8	Kerrville Travis (1)	69 kV	March 10, 2009
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FACILITY SCHEDULE NO. 6
First Amendment

1. **Name:** Raymond F. Barker Substation
2. **Facility Location:** The Raymond F. Barker Substation is located at 194 Willow Bend Dr. N., Center Point, Kerr County, Texas 78010.
3. **Points of Interconnection:** There is one (1) Point of Interconnection in the Raymond F. Barker Substation generally described as:
 - where the 138 kV transformer bus #1 jumper bolts to the four hole pad on switch 11284.
4. **Transformation Services Provided by LCRA TSC:** No
5. **Metering Services Provided by LCRA TSC:** Yes
6. **Delivery Voltage:** 138 kV
7. **Metered Voltage and Location:** The metering voltage is 12.5 kV. The metering current transformers are located in the PWT-1, T-1 total bay and in each distribution bay. The bus potential transformer is located on the 12.5 kV operating bus.
8. **One Line Diagram Attached:** Yes
9. **Description of Facilities Owned by Each Party:**

KPUB owns:

 - One (1) circuit switcher CS-11285 with associated disconnect and bypass switch 11284 and 11287
 - One (1) power transformer PWT-1, T-1 with associated surge arresters
 - One (1) current transformer CT-7
 - Two (2) distribution circuits including dead end insulators that attach to the dead end structure, conductors, and hardware
 - Two (2) distribution circuit breakers/reclosers RB-20 and RB-40 including jumpers and protective relay packages
 - Four (4) distribution and total bays including A-frames, trusses, insulators, disconnect switches, surge arresters, 12.5 kV operating and transfer bus, bus potential transformer and associated cabling
 - Three (3) single phase voltage regulators REG-1 and associated disconnect and bypass switches
 - One (1) load management system LM-1
 - Station Service SS-1

LCRA TSC owns:

The Raymond F. Barker Substation including, but not limited to, the following items:

- 138 kV operating bus #1 and #2 including structures, insulators, foundations and jumpers
- 138 kV transformer bus #1 including structures, insulators, foundations and jumpers
- Two (2) 138 kV circuit breakers 11280 and 11290 including foundation, jumpers and protective relay packages
- Six (6) 138 kV switches 11271, 11272, 11279, 11281, 11289 and 11291
- Four (4) metering current transformers CT-1, CT-2, CT-3 and CT-4
- Control house and battery
- Station Service SS-2 (not shown on one-line)

10. **Operational Responsibilities of Each Party:** Each Party will be responsible for the operation of the equipment it owns. The responsibility for the operation of leased equipment will be according to the "Facilities and Premises Lease and Operating Agreement".
11. **Maintenance Responsibilities of Each Party:** Each Party will be fully responsible for the maintenance of the equipment it owns. The responsibility for the maintenance of leased equipment will be according to the "Facilities and Premises Lease and Operating Agreement".
12. **Other Terms and Conditions:** KPUB and LCRA TSC are to share access to the substation and control house.

RAYMOND F. BARKER ONE-LINE DIAGRAM

First Amendment

