



Filing Receipt

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Thomas J. Yamin, P.E.
Director
Regulatory Transmission and Planning

June 20, 2025

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

**RE: Subject: Project No. 35077–Oncor Electric Delivery Company’s Transmission
Contract Filing Pursuant to Subst. Rule 25.195(h)**

Find attached the Second Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and Prospero Energy Project, LLC (Prospero Solar) (19INR0092), dated June 18, 2025, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Oncor Electric Delivery has redacted station location information, which contains CEII, located in Exhibit C and certain financial information located in Exhibit D.

Sincerely,

A handwritten signature in black ink that reads "Thomas J. Yamin". The signature is written in a cursive, flowing style.

Thomas J. Yamin, P.E.
Director

**ERCOT STANDARD GENERATION
INTERCONNECTION AGREEMENT**

PROSPERO ENERGY PROJECT, LLC

**GINR 19INR0092
Prospero Solar**

Amendment No. 2

AMENDMENT NO. 2
ERCOT STANDARD GENERATION INTERCONNECTION AGREEMENT
GIR 19INR0092 – PROSPERO ENERGY PROJECT, LLC

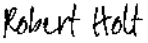
This Amendment No.2 (“Amendment”) to the ERCOT Standard Generation Interconnection Agreement, dated April 20, 2018, between Oncor Electric Delivery Company LLC (“TSP”), (previously Sharyland Utilities, L.P.), and Prosper Energy Project, LLC (“Generator”), (“Agreement”) is made and entered into this 18th day June, 2025 between TSP and Generator, collectively referred to hereinafter as the Parties.

In consideration of the mutual promises and undertakings herein set forth, the Parties hereby agree to amend the Agreement as follows:

1. Item 6 of Exhibit “C” attached to the Agreement are deleted in their entirety, and the Item 6 of Exhibit “C” attached to this Amendment are hereby added to the Agreement in lieu thereof.
2. Exhibit “C” is hereby supplemented with Attachment 2A , Communication Guideline, attached to this Amendment is hereby added to the Agreement in lieu thereof.
3. Exhibit “D” attached to the Agreement is deleted in its entirety and the Exhibit “D” attached to this Amendment is hereby added to the Agreement in lieu thereof.
4. Except as otherwise expressly provided for herein, the Agreement shall continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties have caused this Amendment to be executed in several counterparts, each of which shall be deemed an original but all shall constitute one and the same instrument.

Oncor Electric Delivery Company LLC

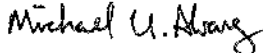

BY: 
DocuSigned by: 1A4F396A21AA82...

NAME: Robert Holt

TITLE: Director, Transmission Services

DATE: 6/18/2025 | 6:08:43 PM PDT

Prospero Energy Project, LLC

BY: 


NAME: Michael U. Alvarez

TITLE: Chief Operating Officer

DATE: 6/17/2025

Exhibit "C"

Interconnection Details

1. Project Name: **Prospero Solar**

2. Point of Interconnection location: The point of interconnection will be located in Andrews County, Texas, just north of the new TSP remote interconnection station ("Dog House Switch"). The Dog House Switch is located approximately 10.3 miles north of TSP's NTUSU Clearfork Switch. [REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

3. Delivery Voltage: **345 kV**

4. Number and size of Generating Units:

300 MW at the Point of Interconnection (currently composed of 85 TMEIC 3.572 MW inverter skids with a total nameplate rating of 303.6 MW)

 The Parties will amend this Exhibit "C" as necessary to reflect any changes Generator makes to the number and size of generating units.

5. Type of Generating Unit:

Solar Photo Voltaic. TMEIC 3.572 MW inverter skids are used, each consisting of 5 PCS-840 inverter modules per skid

 The Parties will amend this Exhibit "C" as necessary to reflect any changes Generator makes to the number and size of generating units.

6. Metering and Telemetry Equipment: Metering (voltage, location, losses adjustment due to metering location, and other), telemetry, and communications requirements shall be as follows:
 - a. TSP shall, in accordance with ERCOT Requirements and Good Utility Practice, install, own, operate, inspect, test, calibrate, and maintain **345 kV** metering accuracy potential and current transformers and associated metering and telemetry equipment (including an RTU) located in the TIF. A one-line diagram showing TSP's ERCOT-polled settlement ("EPS") metering location is attached to this Exhibit "C" as Attachment 1. TSP will connect its EPS primary meter(s) to its RTU via a communication link. Primary EPS metering data may be made available to Generator via a Generator-owned communication link connected to TSP's RTU, using TSP's available RTU protocol. Such data, if provided to Generator, will be

for Generator's informational purposes only. Generator shall not rely on such data, as the primary source, for the metering data addressed in item 6b. below, or for any other scheduling or operational purposes. TSP makes no guarantee of the quality or availability of such data. The provisions of Exhibit "A", Section 5.5G., shall not apply to TSP's RTU.

- b. Generator shall, in accordance with Good Utility Practice, install, own, operate, inspect, test, calibrate, and maintain the necessary metering potential and current transformers and associated metering and telemetry equipment in the GIF and/or Plant to satisfy the ERCOT Requirements for the provision of metering data by Generator's "Qualified Scheduling Entity".
- c. Generator shall, in accordance with ERCOT Requirements and Good Utility Practice, install, own, operate, inspect, test, calibrate, and maintain the metering and telemetry equipment (including an RTU or other equipment acceptable to TSP) to supply all electrical parameters of the Plant and GIF, as specified in the SCADA Table in Attachment 2 to this Exhibit "C", to TSP at a location designated by TSP.
- d. Generator shall, in accordance with ERCOT Requirements and Good Utility Practice, provide communications facilities that are, or may in the future be, necessary for effective interconnected operation of the Generator's Plant with the transmission system. Generator will directly make arrangements to procure and will bear the procurement, installation and ongoing costs of items (i) and (ii) below. The communications facilities will include (see Attachment 2A to Exhibit "C"):
 - (i) Direct phone numbers to Generator Owner's operation center that fulfills the following requirements
 - (1) Primary voice line: Wireline based voice communications to a single continental US-based 10-digit number. Service should be 'highly reliable' with redundant connections into the Generator Owner's Control Center through an established voice provider that support an SLA. A best-effort or consumer grade service will not be acceptable.
 - (2) Secondary voice line: A backup voice line/US-based number will also be provided that leverages an alternate provider which will be geographically diverse from the primary provider and/or utilizes alternative communications such as cellular or satellite.
 - (3) Generator Owner's Control Center is equipped with a backup power source to maintain operational continuity.
 - (4) Generator Owner's Control Center is manned 24/7/365.
 - (ii) One communication path, acceptable to TSP, that will deliver the Generator switchyard data specified in Attachment 2 to Exhibit "C" from Generator's RTU (using an RS-232 output) to TSP's control center. Generator shall use DNP 3.0 protocol (or other protocol acceptable to TSP). The communication path shall avoid the use of the public internet. TSP will provide rack space at a

location designated by TSP for Generator's communication interface equipment.

- e. Prior to the In-Service Date, acceptance tests will be performed by TSP and Generator to ensure the proper functioning of all metering, telemetry, and communications equipment, and to verify the accuracy of data being received by TSP.
- f. Following the Commercial Operation date, each Party shall test its metering, telemetry, and communications equipment in accordance with ERCOT Requirements and Good Utility Practice. Each Party shall give the other Party reasonable advance notice of such testing. Each Party shall have the right to observe testing performed by the other Party.
- g. Any changes to Generator's metering, telemetry, and communication equipment, including meters, voltage transformers, current transformers, and associated RTU, panels, hardware, conduit and cable, that will affect the data being received by TSP hereunder must be mutually agreed to by the Parties.
- h. Each Party will promptly advise the other Party if it detects or otherwise learns of any metering, telemetry, or communications equipment or related situation that requires attention and/or correction by the other Party.

Attachment 2A to Exhibit "C" COMMUNICATION GUIDELINE

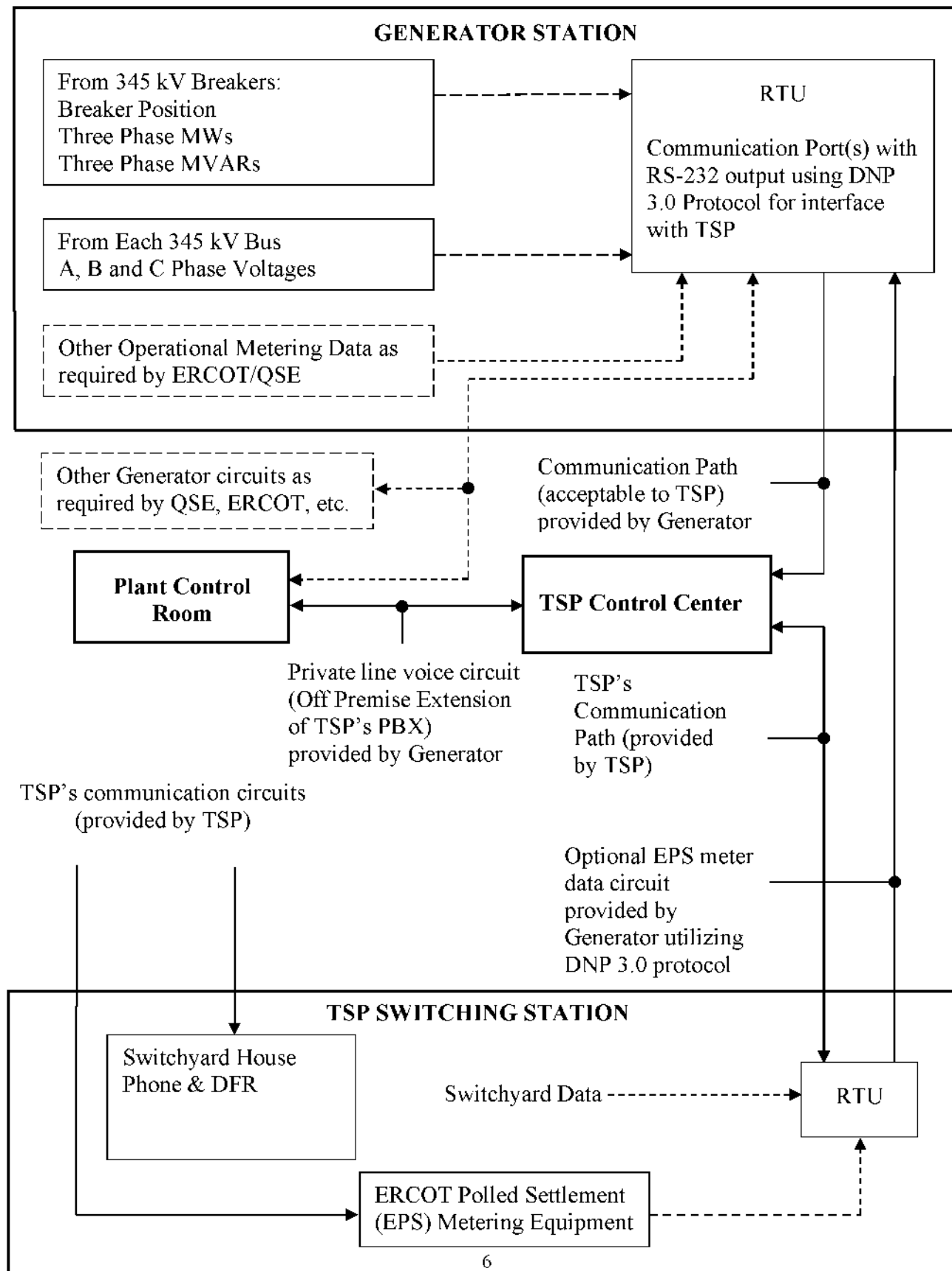


Exhibit "D"

Notice and Electronic Funds Transfer Information of the ERCOT Standard Generation Interconnection Agreement

(a) Dispatch Center Communications:

If to Transmission Service Provider:

Fax number at TSP control center:
(214) 273-6884

24/7 Telephone at TSP control center:
(214) 743-6897

Email address to coordinate/request
planned outages:
TGMCoordinators@oncor.com

If to Generator [see the provisions of Exhibit B,
Exhibit C, section 12(b) and Exhibit C, section
6(d)(i)]:

Fax number at Generator Control Center:
() -

Off Premise Exchange Number for Generator
Control Center: (207) 310-7538

Other Generator Control Center 24/7 Number: (207)
883-7304

(b) Notices of an administrative nature:

If to Transmission Service Provider:

Oncor Electric Delivery Company LLC
Attn: Robert Holt
777 Main Street, Suite 707
Fort Worth, Texas 76102
Phone: 817-215-5812
E-mail: Robert.Holt@oncor.com

If to Generator:

Prospero Energy Project, LLC
Attn: General Counsel
125 High Street, High Street Tower, Suite 1705
Boston, MA 02110
Phone: (415) 792-6074
E-mail: contracts@longroadenergy.com

(c) Notice for statement and billing purposes:

If to: Transmission Service Provider

Oncor Electric Delivery Company LLC
Attn: Robert Holt
777 Main Street, Suite 707
Fort Worth, Texas 76102
Phone: 817-215-5812
E-mail: Robert.Holt@oncor.com

If to Generator:

Prospero Energy Project, LLC
Attn: James Holly
125 High Street, High Street Tower, Suite 1705
Boston, MA 02110
Phone: (617) 377-4319
E-mail: ap@longroadenergy.com

(d) Information concerning Electronic Funds Transfers:

If to: Transmission Service Provider

JPMorgan Chase Bank

Houston, Texas

ABA No. [REDACTED]

For credit to: Oncor Electric Delivery
Company LLC

Oncor Electric Delivery Company LLC

Account No. [REDACTED]

If to Generator:

KeyBank

127 Public Square

Cleveland, OH 44114

ABA No. [REDACTED]

For credit to: Prospero Energy Project LLC
Revenue Account

Account No. [REDACTED]