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Thomas J. Yamin, P.E.
Director
Regulatory Transmission and Planning

May 15, 2025

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

**RE: Subject: Project No. 35077—Oncor Electric Delivery Company's Transmission
Contract Filing Pursuant to Subst. Rule 25.195(h)**

Find attached the Fourth Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and Oystercatcher Solar, LLC (21INR0362), dated May 7, 2025, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Sincerely,

A handwritten signature in cursive script that reads "Thomas J. Yamin".

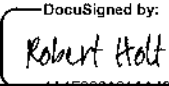
Thomas J. Yamin, P.E.
Director

AMENDMENT NO. 4
ERCOT STANDARD GENERATION INTERCONNECTION AGREEMENT
GINR 21INR0362 – Oystercatcher Solar, LLC
(Oystercatcher Solar)

This Amendment No. 4 (“Amendment”) to the ERCOT Standard Generation Interconnection Agreement, dated August 20, 2021 (“Agreement”) is made and entered into this 7 day of May, 2025 between Oncor Electric Delivery Company LLC, a Delaware limited liability company (“Transmission Service Provider” or “TSP”) and Oystercatcher Solar, LLC (“Generator”), collectively referred to herein as the “Parties”. In consideration of the mutual promises and undertakings set forth herein, the Parties hereby agree to amend the Agreement as follows:

- 1. Paragraph 8 of Exhibit “C”, Interconnection Details, to the Agreement is deleted in its entirety and replaced with the Paragraph 8 of Exhibit “C”, Interconnection Details, attached hereto and made a part hereof.
- 2. Exhibit “E”, Security Arrangement Details, to the Agreement is deleted in its entirety and replaced with the Exhibit “E”, Security Arrangement Details, attached hereto and made a part hereof.
- 3. Except as otherwise expressly provided for herein, the Agreement shall continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties may cause this Amendment to be executed in several counterparts, each of which shall be deemed an original but all shall constitute one and the same instrument.

ONCOR ELECTRIC DELIVERY COMPANY
LLC
BY: 
NAME: Robert Holt
TITLE: Director, Transmission Services
DATE: 5/7/2025 | 11:12:24 AM PDT

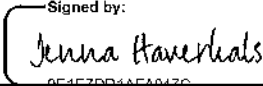
OYSTERCATCHER SOLAR, LLC
BY: 
NAME: Jenna B. Haverhals
TITLE: Co-Manager
DATE: 5/7/2025 | 11:09:43 AM PDT

Exhibit “C” Interconnection Details

8. Transmission Service Provider Interconnection Facilities: The TIF shall include, but not be limited to, the following facilities. (See Attachment 1 to Exhibit “C”, One Line Diagram)

Navarro Switch (Lone Star Transmission) - Venus Switch (TSP) 345 kV Transmission Line Changes and Additions

To construct Old Country Switch it will be necessary to modify the east circuit of the Navarro Switch (LST) – Venus Switch 345 kV double-circuit transmission line. The work required to loop the east circuit into TSP’s Old Country Switch includes replacing two (2) 345 kV tangent structures, installing two (2) 345 kV transmission dead-end three pole structures, one (1) 345 kV tangent structure, two (2) spans of bundled (2) conductors, two (2) spans of 48 count 0.546” optical ground wire (“OPGW”) and two (2) spans of 7/16” EHS steel shield wire and terminating them at the station dead-end structure inside Old Country Switch.

The OPGW fiber optic cable will be a single multi-fiber optic cable with 1300/1550 nm single-mode fibers, 48 fibers minimum (24 fibers per tube), to be used for future primary and redundant line relaying. The OPGW fiber optic cable will be terminated at splice boxes located at the base of both TSP transmission dead-end turning structures outside Old Country Switch and both TSP dead-end structures inside Old Country Switch. TSP will install and own the fiber optic splice boxes.

Navarro Switch (Lone Star Transmission) Changes

The system improvements at Navarro Switch require modifying the existing carrier frequencies for the line to Old Country Switch. This project includes re-tuning the existing line trap, line tuner and updating relay settings.

Venus Switch (TSP) Changes

The system improvements at Venus Switch require modifying the existing carrier frequencies for the line to Old Country Switch. This project includes re-tuning the existing line trap, line tuner and updating relay settings.

Old Country Switch – POI 345 kV Transmission Line Facilities

To interconnect the Generator Switchyard to Old Country Switch TSP will design, construct, and own the TSP Transmission Line, an approximately 4.5 mile single-circuit 345 kV transmission line on double circuit structures from TSP’s dead-end structure located in Old Country Switch to TSP’s dead-end structure located adjacent to the Generator Switchyard, including bundled (2) conductors, 7/16” EHS shield wire, and 48 count 0.546” OPGW shield wire. TSP and Generator will coordinate the point loads for all phase, OPGW and static wire attachments to the TSP dead-end structure as well as spacing and line angle.

TSP will be responsible for the installation of multi-fiber fiber optic cable with 1300/1550 nm single-mode fibers, 48 fibers minimum (24 fibers per tube), to interface with the Generator Transmission Line multi-fiber fiber optic cable to be used for primary and redundant line relaying and optional SCADA communications for EPS metering information to Generator. TSP will install and own a fiber optic splice box located at the base of the TSP dead-end structure located at the

POI. Generator will route its fiber optic cable to the splice box. TSP will route its fiber to the splice box and be responsible for splicing the Generator fibers to the TSP fibers.

The TSP Transmission Line will require a right-of-way with an approximate 100'-0" width which shall extend approximately 50' beyond the TSP dead-end structure located adjacent to the Generator Switchyard.

CCN Proceeding

The exact routing of the TSP Transmission Line will be determined by a transmission environmental assessment, routing study, and subsequent CCN proceeding. The estimated design, procurement, and construction cost of the TSP Transmission Line is subject to the results of the environmental assessment, routing study, and the final order in the CCN proceeding. The right-of-way in which the TSP Transmission Line will be constructed will be procured by TSP, subject to the final order in the CCN proceeding. If the Parties determine, as a result of the final order in the CCN proceeding, that this Agreement needs to be amended, the Parties will amend this Agreement in accordance with such final order.

Old Country Switch Facilities

Old Country Switch shall consist of two 345 kV sources and provide Generator with one interconnection point from a 345 kV, 5000A three breaker, ring bus. The following list of major switchyard equipment will be necessary for Old Country Switch.

- (3 ea.) Circuit breaker, 362 kV, 5000 A, 63 kA
- (3 ea.) Switch, air-break, 362 kV, 5500 A, gang operated, 3 phase with 3 phase ground switch
- (6 ea.) Switch, air-break, 362 kV, 5500 A, gang operated, 3 phase
- (3 ea.) Current Transformer ("CT"), metering, 345 kV
- (3 ea.) Coupling Capacitor Voltage Transformer ("CCVT"), 345 kV, dual secondary windings for metering and relaying
- (2 ea.) CCVT, 345 kV, dual secondary windings for relaying, with carrier accessories
- (4 ea.) CCVT, 345 kV, dual secondary windings for relaying
- (2 ea.) Line trap, 345 kV, 5000 A
- (2 ea.) Line tuner
- (9 ea.) Surge arrester, 276 kV
- (1 lot) All galvanized steel structures, including dead-ends, switch stands, CT supports, PT supports, surge arrester supports, CCVT supports, line trap supports, static masts, and bus supports necessary for construction and operation of the TIF
- (1 lot) Associated buswork, conductor, connectors, grounding, conduit, control cable, foundation work, perimeter fencing, grading, final site preparation and any appurtenances necessary for construction and operation of the TIF
- (1 ea.) Supervisory equipment, SCADA remote terminal unit ("RTU")
- (1 ea.) Control house w/2-125 VDC battery sets and associated indoor accessories
- (1 lot) Emergency switchyard generator and associated propane storage facilities
- (1 lot) Distribution station service facilities
- (1 ea.) Generator Transmission Line current differential ("LCD") relay panel
- (1 ea.) Navarro Switch Line, Directional Comparison Blocking ("DCB") over carrier relay panel
- (1 ea.) Venus Switch Line, DCB over carrier relay panel
- (2 ea.) Single channel transfer trip transmitter and receiver relay panel
- (1 ea.) Carrier tester panel with DC alarms, clock and communication processors
- (1 ea.) Digital Fault Recorder

(1 ea.) Metering panel with totalizing equipment

The above lists are not intended to be complete lists of all facilities that are part of the TIF.

Exhibit "E"

Security Arrangement Details

Effective on or before **August 7, 2024**, Generator shall cause to be established (the date of such establishment shall be the "Effective Date"), and shall at all times through the earlier of (i) five (5) business days after the date upon which TSP receives written notification from Generator that Commercial Operation has been achieved or (ii) ninety (90) days after the termination of the Agreement in accordance with its terms (the earlier of which shall be the "Final Expiration Date"), cause to be maintained in full force and effect an "Irrevocable Standby Letter of Credit" for the benefit of TSP in a commercially acceptable form consistent with this Exhibit E and otherwise acceptable to TSP and Generator, which acceptance shall not be unreasonably withheld, in the amount as set forth below. "Irrevocable Standby Letter of Credit" shall mean an irrevocable, transferable letter of credit, issued by a Generator-selected and TSP-approved (which approval shall not be unreasonably withheld), major U.S. commercial bank, or a U.S. branch office of a major foreign commercial bank, with a credit rating of at least "A-" by Standard & Poor's and "A3" by Moody's Investor Service ("Bank"). The Irrevocable Standby Letter of Credit shall be transferable, more than one time, in whole but not in part, in favor of any party whom TSP certifies has succeeded to TSP's right, title and interest in and to this Agreement. Should TSP transfer such Irrevocable Standby Letter of Credit as stated above, Generator shall reimburse TSP for any costs it incurs from the Bank associated with such transfers.

If at any time during the term of this Agreement, the Bank suffers a credit rating reduction to less than "A-" by Standard & Poor's or "A3" by Moody's Investor Service, Generator shall replace that Irrevocable Standby Letter of Credit with another Irrevocable Standby Letter of Credit of the same amount and with the same beneficiary from another TSP-approved bank of Generator's choice within fifteen (15) business days of the date of such event. Failure to provide a substitute Irrevocable Standby Letter of Credit within the time period specified above shall be deemed a Default under Section 10.6 of the Agreement, notwithstanding any cure period otherwise provided for in Section 10.6, and TSP may draw upon the Irrevocable Standby Letter of Credit to secure a cash deposit as security under this Agreement.

The Irrevocable Standby Letter of Credit may consist of one or more consecutive terms (each, a "Term"), the first of which shall be effective on or before the Effective Date and the last of which shall expire on the Final Expiration Date; provided, that, the Irrevocable Standby Letter of Credit shall automatically renew from Term to Term without amendment such that there shall be no interruption of surety provided by the Irrevocable Standby Letter of Credit from the Effective Date through the Final Expiration Date.

To the extent that the Bank has the unilateral right not to renew the Irrevocable Standby Letter of Credit for a successive Term, the Bank shall give notice to TSP and Generator in writing by certified mail, return receipt requested or via courier service, of the exercise of its right not to renew the Irrevocable Standby Letter of Credit for a successive Term (an "Expiring Term") not less than ninety (90) days prior to the expiration date of any Expiring Term. Generator hereby agrees that in the event that the Bank gives such notice and Generator does not provide TSP with a substitute Irrevocable Standby Letter of Credit in substantially the same form as the expiring Irrevocable Standby Letter of Credit at least forty-five (45) days prior to the expiration date of any Expiring Term, TSP shall have the right to retain as security the full amount (as specified in the Irrevocable Standby Letter of Credit) of the expiring Irrevocable Standby Letter of Credit. The substitute Irrevocable Standby Letter of Credit shall meet the requirements of this Exhibit E and be otherwise acceptable to TSP and Generator, which acceptance shall not be unreasonably withheld. Failure to provide a substitute Irrevocable Standby Letter of Credit within the time period specified above shall be deemed a Default under Section 10.6 of the Agreement, notwithstanding any cure period otherwise

provided for in Section 10.6, and TSP may draw upon the Irrevocable Standby Letter of Credit to secure a cash deposit as security under this Agreement.

In the event that an Irrevocable Standby Letter of Credit is set to expire on a date prior to the Final Expiration Date and Generator has not provided to TSP a substitute Irrevocable Standby Letter of Credit at least forty-five (45) days in advance of such expiration, TSP shall have the right to retain as security the full amount (as specified in the Irrevocable Standby Letter of Credit) of the expiring Irrevocable Standby Letter of Credit. The substitute Irrevocable Standby Letter of Credit shall meet the requirements of this Exhibit E and be otherwise acceptable to TSP and Generator, which acceptance shall not be unreasonably withheld. Failure to provide a substitute Irrevocable Standby Letter of Credit within the time period specified above shall be deemed a Default under Section 10.6 of the Agreement, notwithstanding any cure period otherwise provided for in Section 10.6, and TSP may draw upon the Irrevocable Standby Letter of Credit to secure a cash deposit as security under this Agreement.

Except to the extent that the Bank has the unilateral right not to renew the Irrevocable Standby Letter of Credit for a successive Term, the Irrevocable Standby Letter of Credit to be issued in connection herewith shall have no provision for termination by the Bank or Generator.

The Irrevocable Standby Letter of Credit shall provide surety to TSP by the dates in the cumulative amounts set forth in the following schedule:

<u>Effective Date</u>	<u>Surety Amount</u>
On or before August 7, 2024	\$15,277,419.00
On or before May 7, 2025	\$33,337,284.00

In accordance with Exhibit A, paragraph (p), Transfer of Security, under the “Supplemental Terms & Conditions” of the DSA, upon provision of an Irrevocable Standby Letter of Credit in accordance with this Agreement on or before **August 7, 2024** in the amount of **\$15,277,419.00**, the amounts securitized under the DSA will thenceforth be included in the surety under this Agreement and Generator will be deemed to have satisfied all of Generator’s financial security obligations under the DSA and be released from its financial security obligations thereunder. Also, upon provision of the Irrevocable Standby Letter of Credit specified in this paragraph, all of Generator’s payment obligations under the DSA shall be deemed to have been transferred to and become a part of Generator’s payment obligations under this Agreement, without any further action by the Parties.