



Filing Receipt

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LCRA TRANSMISSION SERVICES CORPORATION

March 24th, 2025

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

RE: Project No. 35077 – LCRA Transmission Services Corporation's Transmission contract Filing Pursuant to Subst. Rule 25.195(e)

To whom it may concern:

Enclosed for filing in Project No. 35077 is the September 30, 2024, Fourth Amendment to the ERCOT Standard Generation Interconnection Agreement (the "Agreement") dated March 3, 2023 between LCRA Transmission Services Corporation ("LCRA TSC") and Lower Colorado River Authority ("Generator"). This filing is made to the Public Utility Commission of Texas pursuant to Substantive Rule 25.195(e).

Please feel free to contact me at Interconnection_Agreements@lcra.org if there are any questions regarding this interconnection agreement.

Sincerely,

A handwritten signature in black ink, appearing to read 'Cris Ureña', with a horizontal line extending to the right.

Cris Ureña, P.E.
Sr. Director, Transmission Facilities Development

Enclosure

**FOURTH AMENDMENT TO
ERCOT STANDARD GENERATION INTERCONNECTION AGREEMENT**

This Fourth Amendment (“Amendment”) is made and entered into this 30 day of September 2024, by and among the LCRA Transmission Services Corporation (“Transmission Service Provider” or “TSP”) and Lower Colorado River Authority (“Generator”), collectively referred to hereinafter as the Parties.

WHEREAS, the Transmission Service Provider and Generator entered into that certain ERCOT Standard Generation Interconnection Agreement executed March 3, 2023; as amended by that First Amendment to the ERCOT Standard Generation Interconnection Agreement executed April 17, 2023; as amended by that Second Amendment to the ERCOT Standard Generation Interconnection Agreement executed August 15, 2023; as amended by that Third Amendment to the ERCOT Standard Generation Interconnection Agreement executed December 28, 2023 (the “Agreement”);

WHEREAS, the Generator and TSP have modified the physical location of the two Points of Interconnection for ERCOT Generation Interconnection or Change Request (“25INR0503”);

WHEREAS, the modification of the Points of Interconnection are reflected in Exhibit “C3”; and,

WHEREAS, the Parties wish to update Exhibit “B” Time and Schedule milestones for 25INR0503;

NOW, THEREFORE, in consideration of the mutual promises and undertakings herein set forth, the Parties agree to amend the Agreement as follows:

1. Exhibits “B” and “C3” are deleted in their entirety and the Exhibits “B” and “C3” attached to this Amendment are hereby added to the Agreement in lieu thereof.
2. This Amendment will become effective upon execution by both Parties.

Except as otherwise expressly provided for herein, the Agreement will continue in full force and effect in accordance with its terms.

[Signature page to follow]

IN WITNESS WHEREOF, the Parties have caused this Amendment to be executed in several counterparts, each of which shall be deemed an original, but all shall constitute one and the same instrument.

Lower Colorado River Authority



By: Randa Stephenson

Signature: 
Randa Stephenson (Sep 30, 2024 14:33 CDT)

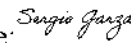
Title: Chief Commercial Officer

Date: Sep 30, 2024

LCRA Transmission Services Corporation



By: Sergio Garza, P.E.

Signature: 
Sergio Garza

Title: Vice President, LCRA Transmission Design and Protection

Date: Sep 30, 2024

Exhibit "B"
Time Schedule

Interconnection Option chosen by Generator (check one): X Section 4.1.A. or Section 4.1.B

If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one):
(1) N/A good faith negotiations, or (2) N/A Designated by Generator upon failure to agree.

1. Generator Deliverables:

1.1. 25INR0223 Uhland Maxwell

- (a) Date by which Generator must provide written notice to proceed with design and procurement and provide security, as specified in Section 4.2 of Exhibit "A" so may maintain schedule to meet the In-Service Date:
- (b) Date by which Generator must deliver to TSP surveys including the boundary survey plat(s) and legal descriptions; topographic surveys with contours; and subsurface utility engineering ("SUE") surveys, per TSP provided surveying specifications and TSP engineering review, of the tracts specified in Exhibit "C", so that TSP may maintain schedule to meet the In-Service Date:
- (c) Date by which Generator must deliver to TSP parameters for the access road designed to support the Generator's construction activities:
- (d) Date by which Generator must deliver to TSP of TSP's civil design of the Substation Site:
- (e) Date by which Generator must deliver to TSP final drainage design calculations in support of TSP's civil design of the Substation Site:
- (f) Date by which Generator must provide written notice to commence construction and provide security, as specified in Section 4.3 of Exhibit "A", so that TSP may maintain schedule to meet the In-Service Date; however, construction start is subject to TSP's acquisition of the necessary and applicable site development permits from the appropriate Governmental Authorities to begin construction for the Substation Site:

- (g) Date by which Generator must convey to TSP real property rights as described in Section 12 of Exhibit "C", as specified in Section 4.3 of Exhibit "A", so that TSP may maintain schedule to meet the In-Service Date: [REDACTED].

1.2. 25INR0503 Uhland Maxwell Expansion

- (a) Date by which Generator must provide written notice to proceed with design and procurement and provide security, as specified in Section 4.2 of Exhibit "A", so that TSP may maintain schedule to meet the In-Service Date: [REDACTED].
- (b) Date by which Generator must deliver to TSP engineering design survey data, including the boundary survey plat(s) and legal descriptions; topographic surveys with contours; and subsurface utility engineering ("SUE") surveys, per TSP provided surveying specifications and TSP engineering review, of the tracts specified in Exhibit "C" Section 12.C, so that TSP may maintain schedule to meet the In-Service Date: [REDACTED].
- (c) Date by which the Generator must provide the Generator's schedule for construction and start of Trial Operation activities for the Plant and GIF [REDACTED].
- (d) Date by which Generator must provide written notice to commence construction and provide security, as specified in Section [REDACTED] of Exhibit "A", so that TSP may maintain schedule to meet the In-Service Date [REDACTED].
- (e) Date by which Generator must convey to TSP real property rights as described in Section 12 of Exhibit "C" for use in construction of the TIF, as specified in Section 4.3 of Exhibit "A", so that TSP may maintain schedule to meet the In-Service Date: [REDACTED].
- (f) Date by which Generator must provide notice to TSP that Generator has submitted a complete Resource Asset Registration Form ("RARF") to ERCOT with energization date: [REDACTED].
- (g) Date by which Generator must provide notice to TSP identifying its Qualified Scheduling Entity ("QSE"): [REDACTED].
- (h) Date by which Generator must provide in ASPEN OneLiner format the short circuit model for the GIF [REDACTED] prior to the protective relay settings being calculated: [REDACTED].
- (i) The coordination of protective device settings for the initial energization of the Point of Interconnection and set [REDACTED] be finalized by the Generator no later than [REDACTED].

2. Interconnection Milestones:

2.1 25INR0223 Uhland Maxwell

a. In - Service Date(s): [REDACTED]

b. Scheduled Initial Synchronization Date: [REDACTED]

c. Scheduled Commercial Operation Date: [REDACTED]

2.2 25INR0503 Uhland Maxwell Expansion

a. [REDACTED]

b. Scheduled Initial Synchronization Date: [REDACTED]

c. Scheduled Commercial Operation Date: [REDACTED]

For purposes of Sections 2.1.B and 8.3 of Exhibit "A", Terms and Conditions, the term Scheduled Commercial Operation Date shall be the Scheduled Commercial Operation Date associated with the respective ERCOT Generation Interconnection or Change Request.

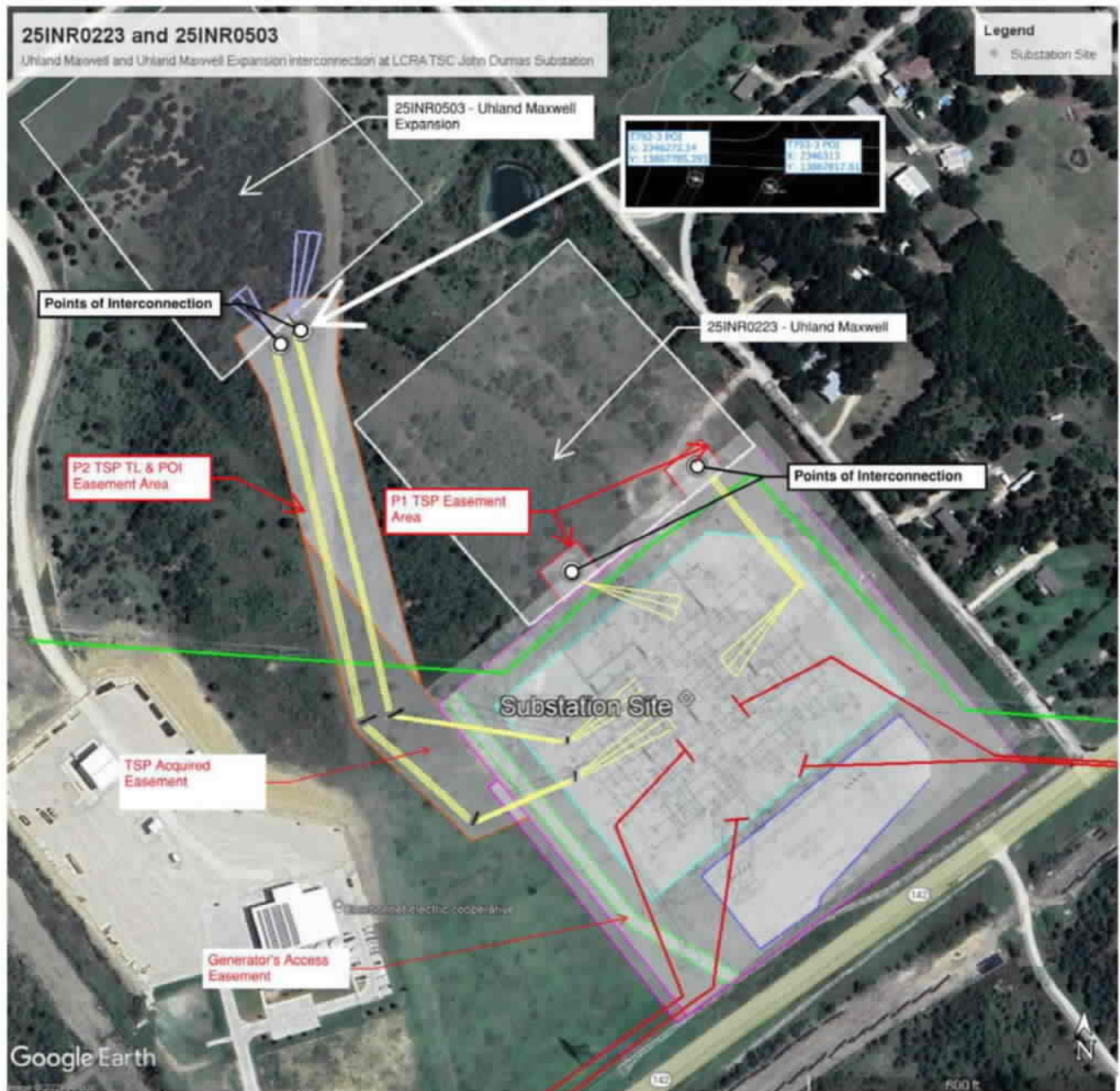
3. Conditions to Time Schedule:

- a. The Parties may mutually agree to change the dates and times of this Exhibit B.
- b. If the TSP incurs additional costs (including direct or indirect costs) for demobilization and remobilization resulting from the Generator's requested delay of the In-Service Date the TSP may require the Generator to make a contribution in aid of construction for such costs. Generator will pay such costs within thirty (30) days of receipt of an invoice from the TSP.
- c. If the TSP identifies cost caused by the Generator's proposed design, design changes, siting, or construction of the GIF or Plant which could have been avoided by an alternative design, siting, or construction preferred by the TSP (and as already described in Section 9.0 and depicted in Exhibit "C3"), the Generator will make a contribution in aid of construction for such actual costs incurred by the TSP (including direct or indirect costs). Generator will pay TSP within thirty (30) days of receipt of invoice(s) from the TSP.

- d. The TSP has utilized pre-design cost estimates in developing the financial security requirement for the TIF, and upon completion of the design the TSP may require the Generator to execute an amendment to this Agreement to account for any necessary changes resulting from the Facilities Study (and any required ERCOT approvals) and/or the final design of the TIF on: (i) the Time Schedule set forth in this Exhibit "B"; (ii) the Interconnection Details set forth in Exhibit "C"; and/or (iii) the Security Arrangement Details set forth in Exhibit "E" to this Agreement. Generator shall execute such an amendment within thirty (30) days of receipt of written notice from TSP.

Exhibit "C3"

Substation Site and POI Locations









LCRA-UHLAND-MAXWELL-SGIA-AMEND-4

Final Audit Report

2024-10-01

Created:	2024-09-30
By:	Cris Urena (Cris.Urena@LCRA.ORG)
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"LCRA-UHLAND-MAXWELL-SGIA-AMEND-4" History

-  Document created by Cris Urena (Cris.Urena@LCRA.ORG)
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-  Document emailed to Randa Stephenson (randa.stephenson@lcra.org) for signature
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-  Document e-signed by Randa Stephenson (randa.stephenson@lcra.org)
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-  Document emailed to Sergio Garza (Sergio.Garza@LCRA.ORG) for signature
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-  Document e-signed by Sergio Garza (Sergio.Garza@LCRA.ORG)
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LCRA-UHLAND-MAXWELL-SGIA-AMEND-4-P UC-Filing-Letter-NP

Final Audit Report

2025-03-24

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