



Filing Receipt

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Thomas J. Yamin, P.E.
Director
Regulatory Transmission and Planning

January 13, 2025

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

**RE: Subject: Project No. 35077—Oncor Electric Delivery Company's Transmission
Contract Filing Pursuant to Subst. Rule 25.195(h)**

Find attached the First Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and Glasgow Solar LLC (Glasgow Solar & Storage) (24INR0206 & 24INR0207), dated December 19, 2024, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Sincerely,

A handwritten signature in cursive script that reads "Thomas J. Yamin".

Thomas J. Yamin, P.E.
Director

AMENDMENT NO. 1 TO ERCOT STANDARD GENERATION
INTERCONNECTION AGREEMENT

GLASGOW SOLAR AND STORAGE (24INR0206 AND 24INR0207)

This Amendment No. 1 to the ERCOT Standard Generation Interconnection Agreement dated as of November 8, 2023 (“Agreement”) by and between Oncor Electric Delivery Company, LLC (“Transmission Service Provider”), and Glasgow Solar, LLC (“Generator”), is made this 6th day of December 2024.

In consideration of the mutual promises and undertakings herein set forth and other good and valuable consideration, the parties hereby agree to amend the Agreement as follows:

- 1. Exhibit “B” Interconnection Details to the Agreement is hereby deleted in its entirety and replaced with the attached Exhibit “B” Interconnection Details.
- 2. Except as provided above, the Agreement will remain in effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties have caused this Amendment No. 1 to be signed by their duly authorized representatives, in duplicate originals, each of which shall constitute and be an original effective amendment to the Agreement.

ONCOR ELECTRIC DELIVERY

DocuSigned by:
Robert Holt
1A4F386A21AA962...

By: _____

Name: Robert Holt

Title: Director, Transmission Services

Date: 12/19/2024 | 5:59:30 PM PST

GLASGOW SOLAR LLC

DocuSigned by:
Ben Lindermeier
D62F5D62172B470...

BY: _____

Name: Ben Lindermeier

Title: Vice President

Date: 12/19/2024 | 12:52:59 PM PST

DS
TW
Tami walker

Exhibit “B” Time Schedule

Interconnection Option chosen by Generator (check one): X Section 4.1.A. or ____ Section 4.1.B

If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one): (1) ____ good faith negotiations, or (2) ____ Designated by Generator upon failure to agree.

Date by which Generator must provide notice to proceed with design, procurement, and construction, and provide security, as specified in Sections 4.2 and 4.3, so that TSP may maintain schedule to meet the In-Service Date: **November 08, 2023**

In - Service Date(s): **December 03, 2026**

Scheduled Trial Operation Date: **December 15, 2026**

Scheduled Commercial Operation Date: **March 16, 2027**

Date by which TSP will submit the Metering Design Proposal to ERCOT: **June 03, 2026**

Date by which Generator will provide Information required for sizing the EPS Metering CT's: **September 03, 2025**

Date by which Generator provided one-line drawings and Information required for sizing the EPS Metering CT's: **February 08, 2024**

Date by which Generator provided one-line drawings and Information required for sizing the Wholesale Storage Load (“WSL”) EPS Metering CT' s, including if Neutral Grounding Resistors/Reactors (NGR's) are to be utilized on the “Main Power Transformer”: **March 08, 2024**

Date by which TSP provided to Generator information for the WSL EPS Metering typical layout and installation details including CT and PT outlines: **April 08, 2024**

Date by which Generator will provide to TSP complete one-line Diagrams to show in detail the BESS System from the Point of Interconnection and EPS WSL Metering Point through the batteries to ground: **February 03, 2026**

Date by which Generator will provide drawings showing in detail the proposed location and installation of TSP's WSL EPS Metering equipment: **March 03, 2026**

Date by which TSP will provide the Generator the WSL EPS Metering instrument transformers for installation in Generator Collector Station: **September 03, 2026**

Date by which Generator will complete the installation of WSL EPS Metering instrument transformers for TSP termination and testing: **October 05, 2026**

Date by which Generator will make contact with TSP to provide a contact for TSP Right of Way coordination: **March 18, 2026**

Date by which Generator will make contact with TSP to communicate land conveyance type (deed or easement) and provide a contact for TSP Right of Way coordination: **December 04, 2024**

If Generator intends to convey the station land to TSP in fee title, Generator must acquire the land from the third-party landowner at least four (4) months prior to the date TSP must take ownership or possession of the deed as required below and provide a copy of the recorded deed to the TSP Right of Way Project Manager. This will also affect who provides and when the surveyed exhibits listed below are due as those dates are based on the Generator providing easements.

Date by which Generator will provide its proposed protection system design to TSP in accordance with Attachment 3 to Exhibit "C": **June 03, 2026**

Date by which Generator will provide its proposed protection system device settings and other information to TSP in accordance with Attachment 3 to Exhibit "C": **September 03, 2026**

Date by which Generator will provide its proposed names of its equipment, as referenced in Exhibit "C", to TSP: **April 03, 2026**

Date by which TSP must take ownership or possession of the deed or easement(s), in accordance with Exhibit "C", for property for the TIF, so that TSP may maintain schedule to meet the In-Service Date: **April 15, 2026**

Date by which Generator must have removed or relocated any existing Generator or third party underground and aboveground facilities from the property where the **Mosher Switch** will be constructed to a location acceptable to TSP and have caused any existing Generator or third-party easements on such property to be terminated, as referenced in Exhibit "C": **March 20, 2026**

Date by which Generator will provide to TSP site drawings showing the proposed routes and locations of all generating units, transmission lines, distribution lines, and roads planned to be constructed by Generator: **February 03, 2026**

Date by which Generator will provide to TSP the Latitude and Longitude of all solar panel generating units: **June 03, 2026**

Date by which Generator will have in place the communication facilities specified in Exhibit C: **October 22, 2026**

Date by which Generator must provide an all-weather road acceptable to TSP for TSP's ingress and egress to and from the TIF site, so that TSP may maintain schedule to meet the In-Service Date: **March 18, 2026**

Date by which Generator will provide its design of the facilities and operating scheme to comply with the reactive power requirements specified in Exhibit C, when the plant is not generating real power into the ERCOT grid: **June 03, 2026**

Date by which Generator will provide its design of the facilities to comply with the unit reactive power requirements specified in Exhibit C, when the plant is generating real power into the ERCOT grid: **June 03, 2026**

Date by which Generator submitted the grading and drainage design for Mosher Switch and the All-Weather Road to TSP for review and approval pursuant to Exhibit C: **April 26, 2024**

Date by which Generator will complete the grading and drainage design for **Mosher Switch** and the All-Weather Road pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **January 23, 2026**

Generator to notify TSP four weeks prior to beginning station site and All-weather and access road grading and drainage installation.

Date by which Generator will complete the **Mosher Switch** grading and the All-Weather Road, and provide access for Oncor inspection, pursuant to Exhibit C: **March 20, 2026**

Date by which Generator will provide preliminary survey exhibits for the deeds/easements for **Mosher Switch** and entrance drive, and the All-Weather Road, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **November 28, 2025**

Date by which Generator will provide final survey exhibits for the deeds/easements for **Mosher Switch** and entrance drive, the All-Weather Road, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **January 23, 2026**

Date by which TSP will provide preliminary survey exhibits for the deeds/rights of way for **Mosher Switch** associated transmission lines, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **November 28, 2025**

Date by which TSP will provide final survey exhibits for the deeds/rights of way for **Mosher Switch** associated transmission lines, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **January 23, 2026**

Date by which Generator will have the 4-hole pads installed at the Point of Interconnection for TSP's jumper terminations: **October 08, 2026**

Date by which the Generator will have the Generator breaker(s), system protective equipment (including fiber termination and testing), and any equipment necessary for station to station relaying and SCADA communications installed and ready for acceptance and functional trip testing with TSP to ensure proper functioning: **November 5, 2026**

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit "B".