



Filing Receipt

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Thomas J. Yamin, P.E.
Director
Regulatory Transmission and Planning

January 8, 2025

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

**RE: Subject: Project No. 35077—Oncor Electric Delivery Company's Transmission
Contract Filing Pursuant to Subst. Rule 25.195(h)**

Find attached the First Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and Pine Forest Solar I, LLC (Pine Forest Solar) (20INR0203), dated December 23, 2024, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Oncor Electric Delivery has redacted certain station location information, which contains CEII, located in Exhibit B.

Sincerely,

A handwritten signature in black ink that reads "Thomas J. Yamin".

Thomas J. Yamin, P.E.
Director

AMENDMENT NO. 1
ERCOT STANDARD GENERATION INTERCONNECTION AGREEMENT
GIR 20INR0203 – Pine Forest Solar I, LLC
(Pine Forest Solar)

This Amendment No. 1 (“Amendment”) to the Amended and Restated ERCOT Standard Generation Interconnection Agreement, dated April 10, 2024 (“Agreement”) is made and entered into this 23 day of December, 2024 between Oncor Electric Delivery Company LLC, a Delaware limited liability company (“Transmission Service Provider” or “TSP”) and Pine Forest Solar I, LLC (“Generator”), collectively referred to herein as the “Parties”. In consideration of the mutual promises and undertakings set forth herein, the Parties hereby agree to amend the Agreement as follows:

1. Exhibit “B”, Time Schedule, to the Agreement is deleted in its entirety and replaced with the Exhibit “B”, Time Schedule, attached hereto and made a part hereof.
2. Paragraph 4 of Exhibit “C” to the Agreement is hereby deleted in its entirety and replaced with Exhibit “C” paragraph 4 as follows:
 4. Number and size of Generating Units:
 - Solar - Eighty-two (82) inverters rated at 4.01 MVA each, with a total gross capacity of 328.82 MVA. The net output for the Plant will be at 306.1 MW, measured at the generator terminals (301.5 MW measured at 34.5kV).

The Parties will amend this Exhibit “C” as necessary to reflect any changes Generator makes to the number and size of generating units.

3. Attachment 1 to Exhibit “C”, One Line Diagram, Stouts Creek Switch and Co-Tenant Switchyard, to the Agreement is deleted in its entirety and replaced with Attachment 1 to Exhibit “C”, One Line Diagram, Stouts Creek Switch and Co-Tenant Switchyard, attached hereto and made a part hereof.
4. Except as otherwise expressly provided for herein, the Agreement shall continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties may cause this Amendment to be executed in several counterparts, each of which shall be deemed an original but all shall constitute one and the same instrument.

ONCOR ELECTRIC DELIVERY COMPANY
LLC

DocuSigned by:
Robert Holt
1A4F308A21AA462...


BY: _____

NAME: Robert Holt

TITLE: Director, Transmission Services

DATE: 12/23/2024 | 5:55:32 PM PST

PINE FOREST SOLAR I LLC

BY: 

NAME: Craig Cornelius

TITLE: President

DATE: December 23, 2024

Exhibit "B" **Time Schedule**

Interconnection Option chosen by Generator (check one): ☒ Section 4.1.A. or ☐ Section 4.1.B

If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one): (1) N/A good faith negotiations, or (2) N/A Designated by Generator upon failure to agree.

Date by which Generator provided notice to proceed with design and procurement and provided security under the Original Agreement, as specified in Section 4.2 therein, so that TSP may maintain schedule to meet the In-Service Date: **July 30, 2020**

Date by which Generator was required to provide additional security, as specified in Section 4.2, so that TSP may maintain schedule to meet the In-Service Date: **April 17, 2024**

Date by which Generator was required to provide notice to commence construction and provide security, as specified in Section 4.3, so that TSP may maintain schedule to meet the In-Service Date: **May 8, 2024**

In - Service Date(s): **May 8, 2025**

Back feed to Pine Forest Date: **May 15, 2025**

Scheduled Trial Operation Date: **July 1, 2025**

Scheduled Commercial Operation Date: **December 1, 2025**

Date by which TSP will submit the Metering Design Proposal to ERCOT: **November 8, 2024**

Date by which Generator was required to provide Information required for sizing EPS Metering CT's: **February 8, 2024**

Date by which Generator was required to provide its proposed protection system design to TSP in accordance with Attachment 3 to Exhibit "C": **November 8, 2024**

Date by which Generator will provide its proposed protection system device settings and other information to TSP in accordance with Attachment 3 to Exhibit "C": **March 7, 2025**

Date by which Generator was required to provide its proposed names of its equipment, as referenced in Exhibit "C", to TSP: **September 6, 2024**

Date by which TSP assumed ownership or possession of the easements, in accordance with Exhibit "C", for property for the TIF, so that TSP may maintain schedule to meet the In- Service Date: **August 22, 2020**

Date by which Generator must have removed or relocated any existing Generator or third party underground and aboveground facilities from the property where the Stouts Creek Switch will be constructed to a location acceptable to TSP and have caused any existing Generator or third party easements on such property to be terminated, as referenced in Exhibit "C": **August 4, 2024**

Date by which Generator was required to provide to TSP site drawings showing the proposed routes and locations of all generating units, transmission lines, distribution lines, and roads planned to be constructed by Generator: **July 8, 2024**

Date by which Generator was required to provide to TSP the Latitude and Longitude of all solar panel generating units: **November 8, 2024**

Date by which Generator will have in place the communication facilities specified in Exhibit C: **March 27, 2025**

Date by which Generator was required to provide an all-weather road acceptable to TSP for TSP's ingress and egress to and from the TIF site, so that TSP may maintain schedule to meet the In-Service Date: **August 4, 2024**

Date by which Generator was required to provide its design of the facilities and operating scheme to comply with the reactive power requirements specified in Exhibit C, when the plant is not generating real power into the ERCOT grid: **November 8, 2024**

Date by which Generator was required to provide its design of the facilities to comply with the unit reactive power requirements specified in Exhibit C, when the plant is generating real power into the ERCOT grid: **November 8, 2024**

Date by which Generator submitted the grading and drainage design for Stouts Creek and the All-Weather Road to TSP for review and approval pursuant to Exhibit C: **February 5, 2024**

Date by which Co-Tenant Generators were required to complete the grading and drainage design for Stouts Creek Switch and the All-Weather Road pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **June 7, 2024**

Date by which Co-Tenant Generators were required to complete the Stouts Creek and All-Weather Road grading, and provide access for TSP inspection, pursuant to Exhibit C: **August 4, 2024**

Date by which Co-Tenant Generators were required to complete any final adjustments to the Stouts Creek and All-Weather Road grading, based on TSP inspection, pursuant to Exhibit C: **September 6, 2024**

Date by which Co-Tenant Generators and/or County were required to complete improvements to [REDACTED], pursuant to Exhibit C: **August 4, 2024**

Date by which Co-Tenant Generators will have the 4 hole pads connected to the Co-Tenant Switchyard bus at the Point of Interconnection for TSP's jumper terminations: **March 13, 2025**

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit "B".

Attachment 1 to Exhibit "C"

ONE LINE DIAGRAM Stouts Creek Switch and Co-Tenant Switchyard

