

Filing Receipt

Filing Date - 2024-11-25 04:41:39 PM

Control Number - 35077

Item Number - 1990



November 25, 2024

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

RE: Subject: Project No. 35077–Oncor Electric Delivery Company's Transmission Contract Filing Pursuant to Subst. Rule 25.195(h)

Find attached the Third Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and Anole Energy Storage, LLC (Anole BESS) (23INR0299), dated October 27, 2024, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Sincerely,

Thomas J. Yamin, P.E.

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Director

AMENDMENT NO. 3

ERCOT STANDARD GENERATION INTERCONNECTION AGREEMENT GIR 23INR0299 – Anole Energy Storage, LLC (Anole BESS)

This Amendment No. 3 ("Amendment") to the ERCOT Standard Generation Interconnection Agreement, dated April 26, 2023 ("Agreement") is made and entered into this <u>23rd</u> day of <u>October</u> 2024 between Oncor Electric Delivery Company LLC, a Delaware limited liability company ("Transmission Service Provider" or "TSP") and Anole Energy Storage, LLC ("Generator"), collectively referred to herein as the "Parties". In consideration of the mutual promises and undertakings set forth herein, the Parties hereby agree to amend the Agreement as follows:

- 1. Exhibit "B", Time Schedule, to the Agreement is deleted in its entirety and replaced with the Exhibit "B", Time Schedule, attached hereto and made a part hereof.
- 2. Except as otherwise expressly provided for herein, the Agreement shall continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties may cause this Amendment to be executed in several counterparts, each of which shall be deemed an original but all shall constitute one and the same instrument.

Oncor Electric <u>Delivery Co</u> mpany LLC		Anole Energy Storage L.L.C.		
BY:	Robert Holt	BY:	Rishad Olpadwala	
NAME: _	Robert Holt	NAME:	Rishad Olpadwala	
TITLE: _	Director, Transmission Services	TITLE:	VP Development	
DATE: _	10/27/2024 3:11:59 PM PDT	DATE:	10/27/2024 7:58:36 AM P	DΤ



Exhibit "B" Time Schedule

Interconnection Option chosen by Generator (check one): X Section 4.1.A. or Section 4.1.B

If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one): (1) N/A good faith negotiations, or (2) N/A Designated by Generator upon failure to agree.

Date by which Generator provided notice to proceed with design and procurement and provided security, pursuant to the Discretionary Service Agreement dated August 7, 2022, as amended November 8, 2022 ("DSA"), so that TSP may maintain schedule to meet the In-Service Date: **November 22, 2022**

Date by which Generator provided notice to proceed with design and procurement and provide security, as specified in Section 4.2, so that TSP may maintain schedule to meet the In-Service Date: **Effective date of this Agreement**

Date by which Generator provided notice to commence construction and provided security, as specified in Section 4.3, so that TSP may maintain schedule to meet the In-Service Date: **May 19, 2023**

In - Service Date(s): March 27, 2025

Scheduled Trial Operation Date: April 7, 2025

Scheduled Commercial Operation Date: May 30, 2025

Date by which TSP will submit the Metering Design Proposal to ERCOT: October 18, 2023

Date by which Generator provided Information required for sizing WSL EPS Metering CT's: **April 21, 2023**

Date by which Generator provided Information required for sizing EPS Metering CT's: **April 21, 2023**

Date by which TSP provided to Generator information for the WSL EPS Metering typical layout and installation details including CT and PT outlines: **June 2, 2023**

Date by which Generator will provide to TSP complete One Line Diagrams to show in detail the BESS System from the Point of Interconnection and EPS WSL Metering Point through the batteries to ground: **September 15, 2023**

Date by which Generator will provide drawings showing in detail the proposed location and installation of

TSP's WSL EPS Metering equipment: October 13, 2023

Date by which Generator will provide its proposed protection system design to TSP in accordance

with Attachment 3 to Exhibit "C": October 18, 2023

Date by which Generator will provide its proposed protection system device settings and other information to TSP in accordance with Attachment 3 to Exhibit "C": January 27, 2025

Date by which Generator will provide its proposed names of its equipment, as referenced in Exhibit "C", to TSP: **August 27, 2024**

Date by which Generator will provide to TSP site drawings showing the proposed routes and locations of all generating units, transmission lines, distribution lines, and roads planned to be constructed by Generator: **May 27, 2024**

Date by which Generator will have in place the communication facilities specified in Exhibit C: **February 13, 2025**

Date by which Generator will provide its design of the facilities and operating scheme to comply with the reactive power requirements specified in Exhibit C, when the plant is neither charging nor discharging: **June 5, 2024**

Date by which Generator will provide its design of the facilities to comply with the unit reactive power requirements specified in Exhibit C, when the plant is either charging or discharging: **June 5, 2024**

Date by which Generator will have the 4 hole pads installed at the Point of Interconnection for TSP's jumper terminations: **January 30, 2025**

Date by which the Generator will have the Generator breaker(s), system protective equipment (including fiber termination and testing), and any equipment necessary for station to station relaying and SCADA communications installed and ready for acceptance and functional trip testing with TSP to ensure proper functioning: February 27, 2025

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit "B".