



Filing Receipt

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Thomas J. Yamin, P.E.
Director
Regulatory Transmission and Planning

November 25, 2024

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

**RE: Subject: Project No. 35077—Oncor Electric Delivery Company's Transmission
Contract Filing Pursuant to Subst. Rule 25.195(h)**

Find attached the First Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and Hart Wind, LLC (Hart Wind 2) (24INR0116), dated October 29, 2024, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Sincerely,

A handwritten signature in cursive script that reads "Thomas J. Yamin".

Thomas J. Yamin, P.E.
Director

AMENDMENT NO. 1

ERCOT STANDARD GENERATION INTERCONNECTION AGREEMENT GIR 24INR0116 – Hart Wind, LLC (Hart Wind 2)

This Amendment No. 1 (“Amendment”) to the ERCOT Standard Generation Interconnection Agreement, dated October 09, 2023 (“Agreement”) is made and entered into this 24th day of October 2024 between Oncor Electric Delivery Company LLC, a Delaware limited liability company (“Transmission Service Provider” or “TSP”) and Hart Wind, LLC (“Generator”), collectively referred to herein as the “Parties”. In consideration of the mutual promises and undertakings set forth herein, the Parties hereby agree to amend the Agreement as follows:

1. Exhibit “B”, Time Schedule, to the Agreement is deleted in its entirety and replaced with the Exhibit “B”, Time Schedule, attached hereto and made a part hereof.
2. Except as otherwise expressly provided for herein, the Agreement shall continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties may cause this Amendment to be executed in several counterparts, each of which shall be deemed an original but all shall constitute one and the same instrument.

Oncor Electric Delivery Company LLC

BY:  Robert Holt

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NAME: Robert Holt

TITLE: Director, Transmission Services

DATE: 10/29/2024 | 11:19:02 AM PDT

Hart Wind, LLC

BY:  Anthony Pedroni

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NAME: Anthony Pedroni

TITLE: Vice President

DATE: 10/29/2024

Exhibit "B"

Time Schedule

Interconnection Option chosen by Generator (check one): X Section 4.1.A. or Section 4.1.B

If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one):

(1) good faith negotiations, or (2) Designated by Generator upon failure to agree.

Date by which Generator must provide notice to proceed with design and procurement, and construction, and provide security, as specified in Section 4.2, so that TSP may maintain schedule to meet the In-Service Date: **October 10, 2023**

In - Service Date(s): **May 14, 2025**

Scheduled Trial Operation Date: **May 28, 2025**

Scheduled Commercial Operation Date: **September 1, 2025**

Date by which TSP will submit the Metering Design Proposal to ERCOT: **October 17, 2024**

Date by which Generator will provide Information required for sizing the EPS Metering CT's:

January 15, 2024

Date by which Generator will make contact with TSP to provide a contact for TSP Right of Way coordination: **July 17, 2024**

Date by which Generator will provide its proposed protection system design to TSP in accordance with Attachment 3 to Exhibit "C": **November 17, 2024**

Date by which Generator will provide its proposed protection system device settings and other information to TSP in accordance with Attachment 3 to Exhibit "C": **March, 17 2025**

Date by which Generator will provide its proposed names of its equipment, as referenced in Exhibit "C", to TSP: **August 16, 2024**

Date by which TSP must take ownership or possession of the deed or easement(s), in accordance with Exhibit "C", for property for the TIF, so that TSP may maintain schedule to meet the In- Service Date: **August 15, 2024**

Date by which Generator must have removed or relocated any existing Generator or third party underground and aboveground facilities from the property where the **Kangaroo Switch** will be constructed to a location acceptable to TSP and have caused any existing Generator or third-party easements on such property to be terminated, as referenced in Exhibit "C":

July 15, 2024

Date by which Generator will provide to TSP site drawings showing the proposed routes and locations of all generating units, transmission lines, distribution lines, and roads planned to be constructed by Generator: **June 17, 2024**

Date by which Generator will provide to TSP the Latitude and Longitude of all wind turbine generating units: **October 17, 2024**

Date by which Generator will provide to TSP an AC distribution voltage point of interconnection, pursuant to Exhibit C: **January 15, 2025**

Date by which Generator will have in place the communication facilities specified in Exhibit C: **March 3, 2025**

Generator to notify TSP 4 weeks prior to all-weather road grading start

Date by which Generator must provide an all-weather road acceptable to TSP for TSP's ingress and egress to and from the TIF site, so that TSP may maintain schedule to meet the In-Service Date: **July 15, 2024**

Date by which Generator will provide its design of the facilities and operating scheme to comply with the reactive power requirements specified in Exhibit C, when the plant is not generating real power into the ERCOT grid: **October 17, 2024**

Date by which Generator will provide its design of the facilities to comply with the unit reactive power requirements specified in Exhibit C, when the plant is generating real power into the ERCOT grid: **October 17, 2024**

Date by which Generator will make contact with TSP to select the tap position of Generator's main power transformer(s) pursuant to Exhibit C: **October 17, 2024**

Date by which Generator will submit the grading and drainage design for Kangaroo Switch and the All-Weather Road to TSP for review and approval pursuant to Exhibit C: **April 5, 2024**

Date by which Generator will complete the grading and drainage design for **Kangaroo Switch** and the All-Weather Road pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **May 15, 2024**

Date by which Generator will complete the **Kangaroo Switch** grading and the All-Weather Road, and provide access for Oncor inspection, pursuant to Exhibit C: **July 15, 2024**

Date by which Generator will provide preliminary exhibits for the deeds/easements for **Kangaroo Switch** and entrance drive, and the All-Weather Road, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **March 15, 2024**

Date by which Generator will provide final exhibits for the deeds/easements for **Kangaroo Switch** and entrance drive, the All-Weather Road, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **May 15, 2024**

Date by which TSP will provide preliminary exhibits for the deeds/rights of way for **Kangaroo Switch** associated transmission lines, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **March 15, 2024**

Date by which TSP will provide final exhibits for the deeds/rights of way for **Kangaroo Switch** associated transmission lines, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **May 15, 2024**

Date by which Generator will have the 4-hole pads installed at the Point of Interconnection for TSP's jumper terminations: **February 17, 2025**

Date by which the Generator will have the Generator breaker(s), system protective equipment (including fiber termination and testing), and any equipment necessary for station to station relaying and SCADA communications installed and ready for acceptance and functional trip testing with TSP to ensure proper functioning: **April 14, 2025**

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit "B".