



Filing Receipt

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Thomas J. Yamin, P.E.
Director
Regulatory Transmission and Planning

November 7, 2024

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

**RE: Subject: Project No. 35077—Oncor Electric Delivery Company's Transmission
Contract Filing Pursuant to Subst. Rule 25.195(h)**

Find attached the First Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and Black Springs BESS LLC (24INR0315), dated October 11, 2024, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Sincerely,

A handwritten signature in black ink that reads "Thomas J. Yamin". The signature is written in a cursive, flowing style.

Thomas J. Yamin, P.E.
Director

AMENDMENT NO. 1
ERCOT STANDARD GENERATION INTERCONNECTION AGREEMENT
GIR 24INR0315 – Black Springs BESS LLC
(Black Springs BESS)

This Amendment No. 1 (“Amendment”) to the ERCOT Standard Generation Interconnection Agreement, dated October 18, 2023 (“Agreement”) is made and entered into this 3rd day of October 2024 between Oncor Electric Delivery Company LLC, a Delaware limited liability company (“Transmission Service Provider” or “TSP”) and Black Springs BESS LLC (“Generator”), collectively referred to herein as the “Parties”. In consideration of the mutual promises and undertakings set forth herein, the Parties hereby agree to amend the Agreement as follows:

1. Exhibit “B”, Time Schedule, to the Agreement is deleted in its entirety and replaced with the Exhibit “B”, Time Schedule, attached hereto and made a part hereof.
2. Paragraphs 4 & 5 of Exhibit “C” to the Agreement are hereby deleted in their entirety and replaced with Exhibit “C” paragraphs 4 & 5 as follows:

4. Number and size of Generating Units:

- BESS – Seventy-Seven (77) inverters, each rated at 1.5844 MW resulting in 121.998 MW gross real power at the inverter terminals, and 120 MW net power at the point of interconnection (POI).

The Parties will amend this Exhibit “C” as necessary to reflect any changes Generator makes to the number and size of generating units.

5. Type of Generating Unit:

- BESS – TESLA MEGA PACK 2X

The Parties will amend this Exhibit “C” as necessary to reflect any changes Generator makes to the manufacturer, model, or type of generating units

3. Except as otherwise expressly provided for herein, the Agreement shall continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties may cause this Amendment to be executed in several counterparts, each of which shall be deemed an original but all shall constitute one and the same instrument.

ONCOR ELECTRIC DELIVERY COMPANY
LLC

BY:

DocuSigned by:

Robert Holt

1A4F380A21AA462...

NAME: Robert Holt

TITLE: Director, Transmission Services

DATE: 10/11/2024 | 7:51:09 AM PDT

BLACK SPRINGS BESS LLC

BY:

Signed by:

John Soininen

8D0B55BA53F4418...

NAME: John Soininen

TITLE: Vice President

DATE: 10/8/2024 | 11:19:17 AM PDT

Exhibit "B"
Time Schedule

Interconnection Option chosen by Generator (check one): X Section 4.1.A. or Section 4.1.B

If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one):
(1) good faith negotiations, or (2) Designated by Generator upon failure to agree.

Date by which Generator must provide notice to proceed with design and procurement, and provide security, as specified in Section 4.2, so that TSP may maintain schedule to meet the In-Service Date: **November 8, 2023**

Date by which Generator must provide notice to commence construction and provide security, as specified in Section 4.3, so that TSP may maintain schedule to meet the In-Service Date: **November 8, 2023**

In - Service Date(s): **May 8, 2025**

Scheduled Trial Operation Date: **June 3, 2025**

Scheduled Commercial Operation Date: **October 15, 2025**

Date by which TSP will submit the Metering Design Proposal to ERCOT: **November 17, 2024**

Date by which Generator will provide Information required for sizing the EPS Metering CT's: **January 17, 2024**

Date by which Generator will provide Information required for sizing the Wholesale Storage Load ("WSL") EPS Metering CT's: **February 16, 2024**

Date by which TSP will provide to Generator information for the WSL EPS Metering typical layout and installation details including CT and PT outlines: **March 15, 2023**

Date by which Generator will provide to TSP complete One Line Diagrams to show in detail the BESS System from the Point of Interconnection and EPS WSL Metering Point through the batteries to ground: **June 17, 2024**

Date by which Generator will provide drawings showing in detail the proposed location and installation of TSP's WSL EPS Metering equipment: **July 17, 2024**

Date by which TSP will provide the Generator the WSL EPS Metering instrument transformers for installation in Generator Collector Station: **January 17, 2025**

Date by which Generator will complete the installation of WSL EPS Metering instrument transformers for TSP termination and testing: **February 17, 2025**

Date by which Generator will make contact with TSP to provide a contact for TSP Right of Way coordination: **March 1, 2024**

Date by which Generator will provide preliminary exhibits for the easements for TSP's WSL Metering equipment, communications equipment, and antenna mast (if required) pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **September 6, 2024**

Date by which Generator will provide final exhibits for the easements for TSP's WSL Metering equipment, communications equipment, and antenna mast (if required) pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **October 8, 2024**

Date by which TSP must take ownership or possession of the easement for the WSL Metering equipment, communications equipment, and antenna mast (if required), in accordance with Exhibit "C", so that TSP may maintain schedule to meet the In-Service Date: **February 17, 2025**

Date by which Generator will provide its proposed protection system design to TSP in accordance with Attachment 3 to Exhibit "C": **October 17, 2024**

Date by which Generator will provide its proposed protection system device settings and other information to TSP in accordance with Attachment 3 to Exhibit "C": **February 17, 2025**

Date by which Generator will provide its proposed names of its equipment, as referenced in Exhibit "C", to TSP: **August 16, 2024**

Date by which TSP must take ownership or possession of the deed or easement(s), in accordance with Exhibit "C", for property for the TSP Grindstone Switch – Generator 138kV Transmission line is located within Generator property, so that TSP may maintain schedule to meet the In-Service Date: **August 15, 2024**

Date by which Generator must have removed or relocated any existing Generator or third party underground and aboveground facilities from the property where the TSP Grindstone Switch – Generator 138kV Transmission line will be constructed within the Generator property to a location acceptable to TSP and have caused any existing Generator or third party easements on such property to be terminated, as referenced in Exhibit "C": **July 15, 2024**

Date by which Generator will provide preliminary survey exhibits for the rights of way for the gentle transmission line Generator installation and maintenance area, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **September 6, 2024**

Date by which Generator will provide final survey exhibits for the rights of way for the gentle transmission line Generator installation and maintenance area, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **October 8, 2024**

Date by which Generator will provide to TSP site drawings showing the proposed routes and locations of all generating units, transmission lines, distribution lines, and roads planned to be constructed by Generator: **June 17, 2024**

Date by which Generator will have in place the communication facilities specified in Exhibit C: **March 25, 2025**

Date by which Generator will provide its design of the facilities and operating scheme to comply with the reactive power requirements specified in Exhibit C, when the plant is not generating real power into the ERCOT grid: **October 17, 2024**

Date by which Generator will provide its design of the facilities to comply with the unit reactive power requirements specified in Exhibit C, when the plant is generating real power into the ERCOT grid: **October 17, 2024**

Date by which Generator will make contact with TSP to select the tap position of Generator's main power transformer(s) pursuant to Exhibit C: **October 17, 2024**

Date by which Generator will have the 4 hole pads installed at the Point of Interconnection for TSP's jumper terminations: **March 7, 2025**

Date by which the Generator will have the Generator breaker(s), system protective equipment (including fiber termination and testing), and any equipment necessary for station to station relaying and SCADA communications installed and ready for acceptance and functional trip testing with TSP to ensure proper functioning: **April 8, 2025**

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit "B"