



## **Filing Receipt**

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**Item Number - 1912**



Thomas J. Yamin, P.E.  
Director  
Regulatory Transmission and Planning

August 28, 2024

Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, TX 78711-3326

**RE: Subject: Project No. 35077—Oncor Electric Delivery Company's Transmission  
Contract Filing Pursuant to Subst. Rule 25.195(h)**

Find attached the First Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and Azalea Springs Solar Park, LLC (Azalea Springs Solar) (19INR0110), dated July 29, 2024, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Sincerely,

A handwritten signature in black ink that reads "Thomas J. Yamin".

Thomas J. Yamin, P.E.  
Director

**AMENDMENT NO. 1**  
**ERCOT STANDARD GENERATION INTERCONNECTION AGREEMENT**  
**GIR 19INR0110– Azalea Springs Solar Park, LLC**  
**(Azalea Springs Solar)**

This Amendment No. 1 (“Amendment”) to the ERCOT Standard Generation Interconnection Agreement, dated September 14, 2023 (“Agreement”) is made and entered into this 26<sup>th</sup> day of July 2024 between Oncor Electric Delivery Company LLC, a Delaware limited liability company (“Transmission Service Provider” or “TSP”) and Azalea Springs Solar Park, LLC (“Generator”), collectively referred to herein as the “Parties”. In consideration of the mutual promises and undertakings set forth herein, the Parties hereby agree to amend the Agreement as follows:

1. Exhibit “B”, Time Schedule, to the Agreement is deleted in its entirety and replaced with the Exhibit “B”, Time Schedule, attached hereto and made a part hereof.
2. Paragraphs 1, 4 and 5 of Exhibit “C” to the Agreement are hereby deleted in their entirety and replaced with Exhibit “C” paragraphs 1, 4 and 5 as follows:

4. Number and size of Generating Units:

- Fifty-Three (53) inverters, each rated at around 3.46004243 MW, resulting in 183.382 MW Gross real power output at the inverter terminals and 180 MW Net at the Point of Interconnection (POI).

The Parties will amend this Exhibit “C” as necessary to reflect any changes Generator makes to the number and size of generating units.

5. Type of Generating Unit:

- Gamesa PV4300 UEP

The Parties will amend this Exhibit “C” as necessary to reflect any changes Generator makes to the manufacturer, model, or type of generating units

3. Except as otherwise expressly provided for herein, the Agreement shall continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties may cause this Amendment to be executed in several counterparts, each of which shall be deemed an original but all shall constitute one and the same instrument.

ONCOR ELECTRIC DELIVERY COMPANY  
LLC

BY: 

DocuSigned by:

Robert Holt

1A4E398A21AA462...

NAME: Robert Holt

TITLE: Director, Transmission Services

DATE: 7/29/2024 | 9:34:01 AM PDT

AZALEA SPRINGS SOLAR PARK, LLC

BY: 

DocuSigned by:

Kristofer Cheney

FE5C6FE6B4B1401...

NAME: Kristofer Cheney

TITLE: Executive Vice President

DATE: 7/29/2024 | 10:28:29 AM CDT

DS

JR

**Exhibit "B"**  
**Time Schedule**

Interconnection Option chosen by Generator (check one): X Section 4.1.A. or \_\_\_\_\_ Section 4.1.B

If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one):

(1) N/A good faith negotiations, or (2) N/A Designated by Generator upon failure to agree.

Date by which Generator provided notice to proceed with design and procurement and provided security, pursuant to the Discretionary Service Agreement dated November 22, 2022 ("DSA"), so that TSP may maintain schedule to meet the In-Service Date: **November 22, 2022**

Date by which Generator must provide notice to proceed with design and procurement and provide security, as specified in Section 4.2, so that TSP may maintain schedule to meet the In-Service Date: **Effective date of this Agreement**

Date by which Generator must provide notice to commence construction and provide security, as specified in Section 4.3, so that TSP may maintain schedule to meet the In-Service Date: **November 14, 2023**

In-Service Date: **December 5, 2024**

Scheduled Trial Operation Date: **December 16, 2024**

Scheduled Commercial Operation Date: **May 31, 2025**

Date by which Generator will provide its proposed names of its equipment, as referenced in Exhibit "C", to TSP: **February 14, 2024**

Date by which Generator will provide its proposed protection system design to TSP in accordance with Attachment 3 to Exhibit "C": **May 14, 2024**

Date by which Generator will provide its proposed protection system device settings and other information to TSP in accordance with Attachment 3 to Exhibit "C": **August 14, 2024**

Date by which Generator will provide to TSP site drawings showing the proposed routes and locations of all generating units, transmission lines, distribution lines, and roads planned to be constructed by Generator: **January 14, 2024**

Date by which Generator will provide to TSP the Latitude and Longitude of all solar panel generating units: **May 14, 2024**

Date by which Generator will make contact with TSP to provide a contact for TSP Right of Way coordination: **October 20, 2023.**

Date by which TSP will provide preliminary exhibits for the deeds/easements/rights of way for Rowan Creek Switch and the associated transmission lines pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **November 17, 2023**

Date by which TSP will provide final exhibits for the deeds/easements/rights of way for Rowan Creek Switch and the associated transmission lines pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **December 15, 2023**

Date by which TSP must take ownership or possession of the deed or easement(s), in accordance with Exhibit "C", for property for the TIF, so that TSP may maintain schedule to meet the In-Service Date: **February 16, 2024**

Date by which Generator must have removed or relocated any existing Generator or third party underground and aboveground facilities from the property where Rowan Creek Switch will be constructed to a location acceptable to TSP and have caused any existing Generator or third party easements on such property to be terminated, as referenced in Exhibit "C": **January 19, 2024**

Date by which Generator will provide its design of the facilities and operating scheme to comply with the reactive power requirements specified in Exhibit C, when the Plant is not generating real power into the ERCOT grid: **May 14, 2024**

Date by which Generator will provide its design of the facilities to comply with the unit reactive power requirements specified in Exhibit C, when the Plant is generating real power into the ERCOT grid: **May 14, 2024**

Date by which Generator will make contact with TSP to select the tap position of Generator's main power transformer(s) pursuant to Exhibit C: **May 14, 2024**

Date by which TSP will submit the Metering Design Proposal to ERCOT: **May 14, 2024**

Date by which Generator will provided Information required for sizing EPS and Metering CT's: **July 11, 2023**

Date by which Generator will have in place the communication facilities specified in Exhibit C: **October 23, 2024**

Date by which the Generator will have installed the Generator Transmission Line from Generator's dead-end structure located in the Generator Substation to the TSP's POI dead-end structure located adjacent to TSP's Azalea Springs Switch including 4-hole pads ready for TSP's jumper terminations: **November 1, 2024**

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit "B".