



## **Filing Receipt**

**Filing Date - 2024-08-21 05:02:34 PM**

**Control Number - 35077**

**Item Number - 1907**



Thomas J. Yamin, P.E.  
Director  
Regulatory Transmission and Planning

August 21, 2024

Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, TX 78711-3326

**RE: Subject: Project No. 35077—Oncor Electric Delivery Company's Transmission  
Contract Filing Pursuant to Subst. Rule 25.195(h)**

Find attached the Third Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and BT Jungmann, LLC (22INR0356), dated July 24, 2024, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Sincerely,

A handwritten signature in cursive script that reads "Thomas J. Yamin".

Thomas J. Yamin, P.E.  
Director

**AMENDMENT NO. 3**  
**ERCOT STANDARD GENERATION INTERCONNECTION AGREEMENT**  
**GIR 22INR0356 – BT JUNGMAN LLC**

This Amendment No. 3 (“Amendment No. 3”) to the ERCOT Standard Generation Interconnection Agreement, dated February 15, 2022 (“Agreement”), as previously amended by Amendment No. 1 dated June 28, 2022 (“Amendment No. 1”) and Amendment No. 2 dated June 29, 2023 (“Amendment No. 2”), is made and entered into this 24 day of July 2024 between Oncor Electric Delivery Company LLC, a Delaware limited liability company (“Transmission Service Provider” or “TSP”) and BT Jungmann LLC (“Generator”), collectively referred to herein as the “Parties”. In consideration of the mutual promises and undertakings set forth herein, the Parties hereby agree to amend the Agreement as follows:

In consideration of the mutual promises and undertakings herein set forth and other good and valuable consideration, the parties hereby agree to amend the Agreement as follows:

1. Exhibit “B” to the Agreement is deleted in its entirety and replaced with the Exhibit “B” attached hereto and made a part hereof.
2. Exhibit “C”, Interconnection Details, Section 4 and 5 are hereby deleted in in their entirety and replaced with Exhibit “C”, Interconnection Details, Section 4 and 5 attached hereto and made a part hereof.

4. Number and size of Generating Units:

Solar: Thirteen (13) inverters rated at 3.60 MVA each, with a total gross capacity of 46.8 MVA. The plant will be dispatched at 40.64 MW, measured at the generator terminals, and 40.21 MW, measured at the 34.5 kV bus.

The Parties will amend this Exhibit “C” as necessary to reflect any changes Generator makes to the number and size of generating units.

5. Type of Generating Unit:

SUNGROW SG3600UD-MV Solar Inverter

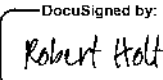
The Parties will amend this Exhibit "C" as necessary to reflect any changes Generator makes to the manufacturer, model, or type of generating units.

3. Except as otherwise expressly provided for herein, the Agreement shall continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties have caused this Amendment No. 1 to be signed by their duly authorized representatives, in duplicate originals, each of which shall constitute and be an original effective amendment to the Agreement.

ONCOR ELECTRIC DELIVERY COMPANY, LLC

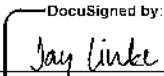
BT JUNGSMANN, LLC

By:   
1A4F398A21AA462...

Name: Robert Holt

Title: Director, Transmission Services

Date: 7/24/2024 | 9:36:57 AM PDT

By:   
569C2D4DF0B0487...

Name: Jay Linke

Title: Authorized Person

Date: 7/23/2024

**Exhibit "B"**  
**Time Schedule**

Interconnection Option chosen by Generator (check one): X Section 4.1.A. or \_\_\_ Section 4.1.B

If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one):  
(1) N/A good faith negotiations, or (2) N/A Designated by Generator upon failure to agree.

Date by which Generator provided notice to proceed with design and procurement and provided security, as specified in Section 4.2, so that TSP may maintain schedule to meet the In-Service Date: **February 11, 2022**

Date by which Generator must provide notice to commence construction and provide security, as specified in Section 4.3, so that TSP may maintain schedule to meet the In-Service Date:  
**July 14, 2023**

In - Service Date: **May 8, 2024**

Scheduled Trial Operation Date: **November 18, 2024**

Scheduled Commercial Operation Date: **March 17, 2025**

Date by which Generator submitted the grading and drainage design for McFall Switch and the All-Weather Road to TSP for review and approval pursuant to Exhibit C:  
**May 22, 2023**

Date by which Generator will complete the grading and drainage design for McFall Switch and the All-Weather Road pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **July 14, 2023**

Date by which Generator will provide preliminary exhibits for the deeds/easements/rights of way for McFall Switch Station, the associated transmission lines, and All-Weather Road pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **June 9, 2023**

Date by which Generator will provide final exhibits for the deeds/easements/rights of way for McFall Switch Station, the associated transmission lines, and All-Weather Road pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **July 14, 2023**

Date by which Generator will provide its proposed names of its equipment, as referenced in Exhibit "C", to TSP: **August 11, 2023**

Date by which Generator will provide its proposed protection system design to TSP in accordance with Attachment 3 to Exhibit “C”: **November 8 2023**

Date by which Generator will provide to TSP site drawings showing the proposed routes and locations of all generating units, transmission lines, distribution lines, and roads planned to be constructed by Generator: **August 11, 2023**

Date by which Generator will provide to TSP the Latitude and Longitude of all solar panel generating units: **November 17, 2023**

Date by which TSP must take ownership or possession of the deed or easement(s), in accordance with Exhibit “C”, for property for the TIF, so that TSP may maintain schedule to meet the In-Service Date: **September 29, 2023**

Date by which Generator must have removed or relocated any existing Generator or third party underground and aboveground facilities from the property where McFall Switch will be constructed to a location acceptable to TSP and have caused any existing Generator or third party easements on such property to be terminated, as referenced in Exhibit “C”: **September 15, 2023**

Date by which Generator must provide an all-weather road acceptable to TSP for TSP’s ingress and egress to and from the TIF site, so that TSP may maintain schedule to meet the In-Service Date: **September 15, 2023**

Date by which Generator will complete McFall Switch and All-Weather Road grading, and provide access for Oncor inspection, pursuant to Exhibit C: **September 15, 2023**

Date by which Generator will provide its design of the facilities and operating scheme to comply with the reactive power requirements specified in Exhibit C, when the Plant is not generating real power into the ERCOT grid: **November 8, 2023**

Date by which Generator will provide its design of the facilities to comply with the unit reactive power requirements specified in Exhibit C, when the Plant is generating real power into the ERCOT grid: **November 8, 2023**

Date by which Generator will make contact with TSP to select the tap position of Generator’s main power transformer(s) pursuant to Exhibit C: **November 8, 2023**

Date by which TSP will submit the Metering Design Proposal to ERCOT: **November 8, 2023**

Date by which Generator will provide to TSP an AC distribution voltage point of interconnection, pursuant to Exhibit C: **January 12, 2024**

Date by which Generator provided Information required for sizing EPS and Metering CT’s: **March 23, 2022**

Date by which Generator will have in place the communication facilities specified in Exhibit C: **April 5, 2024**

Date by which Generator will provide its proposed protection system device settings and other information to TSP in accordance with Attachment 3 to Exhibit "C": **March 8, 2024**

Date by which Generator will have the 4 hole pads connected to Generator's bus at the Point of Interconnection for TSP's jumper terminations: **August 9, 2024**

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit "B".