



## **Filing Receipt**

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**Item Number - 1899**



Thomas J. Yamin, P.E.  
Director  
Regulatory Transmission and Planning

August 15, 2024

Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, TX 78711-3326

**RE: Subject: Project No. 35077—Oncor Electric Delivery Company's Transmission  
Contract Filing Pursuant to Subst. Rule 25.195(h)**

Find attached the First Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and Hanson Solar, LLC (Fisk Switch) (Hanson Solar & Hanson Storage) (23INR0086 & 24INR0057), dated June 19, 2024, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Sincerely,

A handwritten signature in black ink that reads "Thomas J. Yamin". The signature is written in a cursive, flowing style.

Thomas J. Yamin, P.E.  
Director

**ERCOT STANDARD GENERATION  
INTERCONNECTION AGREEMENT**

**HANSON SOLAR, LLC**

**Hanson Solar  
GINR 23INR0086**

**&**

**Hanson Storage  
GINR 24INR0057**

**Amendment No. 1**

AMENDMENT NO. 1

ERCOT STANDARD GENERATION INTERCONNECTION AGREEMENT  
GIR 23INR0086 & 24INR0057 – HANSON SOLAR, LLC (FISK SWITCH)

This Amendment No. 1 (“Amendment”) to the ERCOT Standard Generation Interconnection Agreement, dated September 20, 2023, between Oncor Electric Delivery Company LLC (“TSP”), a Delaware limited liability company, and Hanson Solar LLC (“Generator”), is made and entered into this 7/19/2024 | 9:56:03 AM PDT, 2024 between TSP and Generator, collectively referred to hereinafter as the Parties. In consideration of the mutual promises and undertakings herein set forth, the Parties hereby agree to amend the Agreement as follows:

- 1. The Exhibit “B” to the Agreement is hereby deleted in its entirety and replaced with the Exhibit “B” attached hereto and made a part hereof.
- 2. The Exhibit “E” to the Agreement is hereby deleted in its entirety and replaced with the Exhibit “E” attached hereto and made a part hereof.
- 3. Except as otherwise expressly provided herein, the Agreement shall continue in full force and in effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties have caused this Amendment No. 1 to be signed by their duly authorized representatives, in duplicate originals, each of which shall constitute and be an original effective amendment to the Agreement.

ONCOR ELECTRIC DELIVERY COMPANY

By: Robert Holt  
DocuSigned by: 1A4F398A21AA462...

Name: Robert Holt

Title: Director, Transmission Services

Date: 7/19/2024 | 9:56:03 AM PDT

HANSON SOLAR, LLC

By: Haley Larabee  
DocuSigned by: 46D30B66ECFE4E1...

Name: Haley Larabee

Title: Authorized Person

Date: 7/18/2024

## **Exhibit “B” Time Schedule**

Interconnection Option chosen by Generator (check one): X Section 4.1.A. or \_\_\_\_ Section 4.1.B

If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one):  
(1) \_\_\_\_ good faith negotiations, or (2) \_\_\_\_ Designated by Generator upon failure to agree.

Date by which Generator must provide notice to commence engineering, procurement, construction and provide notice to proceed and security, as specified in Section 4.3, so that TSP may maintain schedule to meet the In-Service Date: **November 8, 2023**

In - Service Date(s): **December 3, 2026**

Scheduled Trial Operation Date: **December 17, 2026**

Scheduled Commercial Operation Date: **April 17, 2027**

Date by which TSP will submit the Metering Design Proposal to ERCOT: **June 3, 2026**

Date by which Generator will provide Information required for sizing the EPS Metering CT's: **September 3, 2025**

Date by which Generator will provide Information required for sizing the Wholesale Storage Load (“WSL”) EPS Metering CT's: **August 4, 2025**

Date by which TSP will provide to Generator information for the WSL EPS Metering typical layout and installation details including CT and PT outlines: **September 3, 2025**

Date by which Generator will provide to TSP complete One Line Diagrams to show in detail the BESS System from the Point of Interconnection and EPS WSL Metering Point through the batteries to ground: **December 3, 2025**

Date by which Generator will provide drawings showing in detail the proposed location and installation of TSP's WSL EPS Metering equipment: **January 2, 2025**

Date by which TSP will provide the Generator the WSL EPS Metering instrument transformers for installation in Generator Collector Station: **September 3, 2026**

Date by which Generator will complete the installation of WSL EPS Metering instrument transformers for TSP termination and testing: **October 2, 2026**

Date by which Generator will make contact with TSP to provide a contact for TSP Right of Way coordination: **October 14, 2025**

Date by which Generator will provide preliminary exhibits for the easements for TSP's WSL Metering equipment, communications equipment, and antenna mast (if required) pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **November 14, 2025**

Date by which Generator will provide final exhibits for the easements for TSP's WSL Metering equipment, communications equipment, and antenna mast (if required) pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **January 15, 2026**

Date by which TSP must take ownership or possession of the easement for the WSL Metering equipment, communications equipment, and antenna mast (if required), in accordance with Exhibit "C", so that TSP may maintain schedule to meet the In-Service Date: **April 15, 2026**

Date by which Generator will provide its proposed protection system design to TSP in accordance with Attachment 3 to Exhibit "C": **June 3, 2026**

Date by which Generator will provide its proposed protection system device settings and other information to TSP in accordance with Attachment 3 to Exhibit "C": **October 3, 2026**

Date by which Generator will provide its proposed names of its equipment, as referenced in Exhibit "C", to TSP: April 3, 2026 **April 6, 2026**

Date by which TSP must take ownership or possession of the deed or easement(s), in accordance with Exhibit "C", for property for the TIF, so that TSP may maintain schedule to meet the In-Service Date: **April 15, 2026**

Date by which Generator must have removed or relocated any existing Generator or third party underground and aboveground facilities from the property where the Fisk Switch will be constructed to a location acceptable to TSP and have caused any existing Generator or third-party easements on such property to be terminated, as referenced in Exhibit "C": **February 15, 2026**

Date by which Generator will provide to TSP site drawings showing the proposed routes and locations of all generating units, transmission lines, distribution lines, and roads planned to be constructed by Generator: **February 3, 2026**

Date by which Generator will provide to TSP the Latitude and Longitude of all solar panel generating units: **June 3, 2026**

Date by which Generator will provide to TSP an AC distribution voltage point of interconnection, pursuant to Exhibit C: **July 15, 2026**

Date by which Generator will have in place the communication facilities specified in Exhibit C: **October 19, 2026**

#### **Generator to notify TSP 4 weeks before beginning grading installation**

Date by which Generator must provide an all-weather road acceptable to TSP for TSP's ingress and egress to and from the TIF site, so that TSP may maintain schedule to meet the In-Service Date: **March 16, 2026**

Date by which Generator will provide its design of the facilities and operating scheme to comply with the reactive power requirements specified in Exhibit C, when the plant is not generating real power into the ERCOT grid: **June 3, 2026**

Date by which Generator will provide its design of the facilities to comply with the unit reactive power requirements specified in Exhibit C, when the plant is generating real power into the ERCOT grid: **June 3, 2026**

Date by which Generator will make contact with TSP to select the tap position of Generator's main power transformer(s) pursuant to Exhibit C: **June 3, 2026**

Date by which Generator will submit the grading and drainage design for **Fisk Switch** and the All-Weather Road to TSP for review and approval pursuant to Exhibit C: **November 14, 2025**

Date by which Generator will complete the grading and drainage design for **Fisk Switch** and the All-Weather Road pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **January 15, 2026**

Date by which Generator will complete the **Fisk Switch** grading and the All-Weather Road, and provide access for Oncor inspection, pursuant to Exhibit C: **March 16, 2026**

Date by which Generator will provide preliminary exhibits for the deeds/easements for **Fisk Switch** and entrance drive, and the All-Weather Road, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **November 14, 2025**

Date by which Generator will provide final exhibits for the deeds/easements for **Fisk Switch** and entrance drive, the All-Weather Road, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **January 15, 2026**

Date by which TSP will provide preliminary exhibits for the deeds/easements/rights of way for **Fisk Switch** associated transmission lines, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **November 14, 2025**

Date by which TSP will provide final exhibits for the deeds/easements/rights of way for **Fisk Switch** and the associated transmission lines, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **January 15, 2026**

Date by which Generator will have the 4-hole pads installed at the Point of Interconnection for TSP's jumper terminations: **October 2, 2026**

Date by which the Generator will have the Generator breaker(s), system protective equipment (including fiber termination and testing), and any equipment necessary for station to station relaying and SCADA communications installed and ready for acceptance and functional trip testing with TSP to ensure proper functioning: **November 3, 2026**

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit “B”.



## Exhibit "E"

### Security Arrangement Details

Effective on or before **November 8, 2023**, Generator shall cause to be established (the date of such establishment shall be the "Effective Date"), and shall at all times through the earlier of (i) five (5) business days after the date upon which TSP receives written notifications from Generator and ERCOT that Commercial Operation has been achieved or (ii) ninety (90) days after the termination of the Agreement in accordance with its terms (the earlier of which shall be the "Final Expiration Date"), cause to be maintained in full force and effect an "Irrevocable Standby Letter of Credit" for the benefit of TSP in a commercially acceptable form consistent with this Exhibit E and otherwise acceptable to TSP and Generator, which acceptance shall not be unreasonably withheld, in the amount as set forth below. "Irrevocable Standby Letter of Credit" shall mean an irrevocable, transferable letter of credit, issued by a Generator-selected and TSP-approved (which approval shall not be unreasonably withheld), major U.S. commercial bank, or a U.S. branch office of a major foreign commercial bank, with a credit rating of at least "A-" by Standard & Poor's and "A3" by Moody's Investor Service ("Bank"). The Irrevocable Standby Letter of Credit shall be transferable, more than one time, in whole but not in part, in favor of any party whom TSP certifies has succeeded to TSP's right, title and interest in and to this Agreement. Should TSP transfer such Irrevocable Standby Letter of Credit as stated above, Generator shall reimburse TSP for any costs it incurs from the Bank associated with such transfers.

If at any time during the term of this Agreement, the Bank suffers a credit rating reduction to less than "A-" by Standard & Poor's or "A3" by Moody's Investor Service, Generator shall replace that Irrevocable Standby Letter of Credit with another Irrevocable Standby Letter of Credit of the same amount and with the same beneficiary from another TSP-approved bank of Generator's choice within fifteen (15) business days of the date of such event. Failure to provide a substitute Irrevocable Standby Letter of Credit within the time period specified above shall be deemed a Default under Section 10.6 of the Agreement, notwithstanding any cure period otherwise provided for in Section 10.6, and TSP may draw upon the Irrevocable Standby Letter of Credit to secure a cash deposit as security under this Agreement.

The Irrevocable Standby Letter of Credit may consist of one or more consecutive terms (each, a "Term"), the first of which shall be effective on or before the Effective Date and the last of which shall expire on the Final Expiration Date; provided, that, the Irrevocable Standby Letter of Credit shall automatically renew from Term to Term without amendment such that there shall be no interruption of surety provided by the Irrevocable Standby Letter of Credit from the Effective Date through the Final Expiration Date.

To the extent that the Bank has the unilateral right not to renew the Irrevocable Standby Letter of Credit for a successive Term, the Bank shall give notice to TSP and Generator in writing by certified mail, return receipt requested or via courier service, of the exercise of its right not to renew the Irrevocable Standby Letter of Credit for a successive Term (an "Expiring Term") not less than ninety (90) days prior to the expiration date of any Expiring Term. Generator hereby agrees that in the event that the Bank gives such notice and Generator does not provide TSP with a substitute Irrevocable Standby Letter of Credit in substantially the same form as the expiring Irrevocable Standby Letter of Credit at least forty-five (45) days prior to the expiration date of any

Expiring Term, TSP shall have the right to retain as security the full amount (as specified in the Irrevocable Standby Letter of Credit) of the expiring Irrevocable Standby Letter of Credit. The substitute Irrevocable Standby Letter of Credit shall meet the requirements of this Exhibit E and be otherwise acceptable to TSP and Generator, which acceptance shall not be unreasonably withheld. Failure to provide a substitute Irrevocable Standby Letter of Credit within the time period specified above shall be deemed a Default under Section 10.6 of the Agreement, notwithstanding any cure period otherwise provided for in Section 10.6, and TSP may draw upon the Irrevocable Standby Letter of Credit to secure a cash deposit as security under this Agreement.

In the event that an Irrevocable Standby Letter of Credit is set to expire on a date prior to the Final Expiration Date and Generator has not provided to TSP a substitute Irrevocable Standby Letter of Credit at least forty-five (45) days in advance of such expiration, TSP shall have the right to retain as security the full amount (as specified in the Irrevocable Standby Letter of Credit) of the expiring Irrevocable Standby Letter of Credit. The substitute Irrevocable Standby Letter of Credit shall meet the requirements of this Exhibit E and be otherwise acceptable to TSP and Generator, which acceptance shall not be unreasonably withheld. Failure to provide a substitute Irrevocable Standby Letter of Credit within the time period specified above shall be deemed a Default under Section 10.6 of the Agreement, notwithstanding any cure period otherwise provided for in Section 10.6, and TSP may draw upon the Irrevocable Standby Letter of Credit to secure a cash deposit as security under this Agreement.

Except to the extent that the Bank has the unilateral right not to renew the Irrevocable Standby Letter of Credit for a successive Term, the Irrevocable Standby Letter of Credit to be issued in connection herewith shall have no provision for termination by the Bank or Generator.

The Irrevocable Standby Letter of Credit shall provide surety to TSP on the following effective dates in the amounts set forth below:

<u>Effective Date</u>	<u>Surety Amount</u>
On November 8, 2023	<b>\$11,323,075</b>
On or before December 3, 2025	<b>\$13,381,817</b>