



Filing Receipt

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Thomas J. Yamin, P.E.
Director
Regulatory Transmission and Planning

August 7, 2024

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

**RE: Subject: Project No. 35077—Oncor Electric Delivery Company's Transmission
Contract Filing Pursuant to Subst. Rule 25.195(h)**

Find attached the First Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and Power Resources, LTD (Skull Creek Solar) (23INR0289), dated July 12, 2024, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Sincerely,

A handwritten signature in black ink that reads "Thomas J. Yamin". The signature is written in a cursive, flowing style.

Thomas J. Yamin, P.E.
Director

AMENDMENT NO. 1 TO ERCOT STANDARD GENERATION
INTERCONNECTION AGREEMENT

This Amendment No. 1 to the ERCOT Standard Generation Interconnection Agreement dated as of May 20, 2024 (“Agreement”) by and between Oncor Electric Delivery Company, LLC (“Transmission Service Provider”), and Power Resources, LTD (“Generator”), is made this 12 day of July 2024.

In consideration of the mutual promises and undertakings herein set forth and other good and valuable consideration, the parties hereby agree to amend the Agreement as follows:

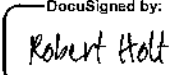
- 1. Exhibit “B” Time Schedule to the Agreement is hereby deleted in its entirety and replaced with the attached Exhibit “B” Time Schedule.
- 2. Except as provided above, the Agreement will remain in effect in accordance with its terms.


IN WITNESS WHEREOF, the Parties have caused this Amendment No. 1 to be signed by their duly authorized representatives, in duplicate originals, each of which shall constitute and be an original effective amendment to the Agreement.

ONCOR ELECTRIC DELIVERY

SKULL CREEK SOLAR, LLC

By: Hep Emerald Isle Holding, LLC,
Its sole member and manager
By: Hep Sunflower SGEIF Holding, Inc.,
Its sole member and manager

By: 
DocuSigned by:
TA4F388A21AA462...

By: 
DocuSigned by:
AA4B1ACFFC6446A...

Name: Robert Holt

Name: Ingo Burkhardt

Title: Director

Title: Treasurer

Date: 7/12/2024 | 7:49:22 AM PDT

Date: 7/12/2024 | 9:43:33 AM MESZ

Exhibit "B"

Time Schedule

Interconnection Option chosen by Generator (check one): X Section 4.1.A. or Section 4.1.B

If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one):
(1) good faith negotiations, or (2) Designated by Generator upon failure to agree.

Date by which Generator must provide notice to proceed with design and procurement, and construction, and provide security, as specified in Section 4.2, so that TSP may maintain schedule to meet the In-Service Date: **August 07, 2024**

In - Service Date(s): **May 07, 2026**

Scheduled Trial Operation Date: **June 18, 2026**

Scheduled Commercial Operation Date: **September 16, 2026**

Date by which TSP will submit the Metering Design Proposal to ERCOT: **November 07, 2025**

Date by which Generator will provide Information required for sizing the EPS Metering CT's: **February 07, 2025**

Date by which Generator will make contact with TSP to provide a contact for TSP Right of Way coordination: **March 14, 2025**

Date by which Generator will provide its proposed protection system design to TSP in accordance with Attachment 3 to Exhibit "C": **November 07, 2025**

Date by which Generator will provide its proposed protection system device settings and other information to TSP in accordance with Attachment 3 to Exhibit "C": **March 09, 2026**

Date by which Generator will provide its proposed names of its equipment, as referenced in Exhibit "C", to TSP: **August 25, 2025**

Date by which TSP must take ownership or possession of the deed or easement(s), in accordance with Exhibit "C", for property for the TIF, so that TSP may maintain schedule to meet the In-Service Date: **September 15, 2025**

Date by which Generator must have removed or relocated any existing Generator or third party underground and aboveground facilities from the property where the Massey Lake Switch will be constructed to a location acceptable to TSP and have caused any existing Generator or third-party easements on such property to be terminated, as referenced in Exhibit "C": **August 15, 2025**

Date by which Generator will provide to TSP site drawings showing the proposed routes and locations of all generating units, transmission lines, distribution lines, and roads planned to be constructed by Generator: **June 23, 2025**

Date by which Generator will provide to TSP the Latitude and Longitude of all solar panel generating units: **October 23, 2025**

Date by which Generator will provide to TSP an AC distribution voltage point of interconnection, pursuant to Exhibit C: **January 15, 2025**

Date by which Generator will have in place the communication facilities specified in Exhibit C: **March 12, 2026**

Date by which Generator must provide an all-weather road acceptable to TSP for TSP's ingress and egress to and from the TIF site, so that TSP may maintain schedule to meet the In-Service Date: **August 15, 2025**

Date by which Generator will provide its design of the facilities and operating scheme to comply with the reactive power requirements specified in Exhibit C, when the plant is not generating real power into the ERCOT grid: **November 07, 2025**

Date by which Generator will provide its design of the facilities to comply with the unit reactive power requirements specified in Exhibit C, when the plant is generating real power into the ERCOT grid: **November 07, 2025**

Date by which Generator will make contact with TSP to select the tap position of Generator's main power transformer(s) pursuant to Exhibit C: **November 07, 2025**

Date by which Generator will submit the grading and drainage design for Massey Lake Switch and the All-Weather Road to TSP for review and approval pursuant to Exhibit C: **April 23, 2025**

Date by which Generator will complete the grading and drainage design for Massey Lake Switch and the All-Weather Road pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **June 23, 2025**

Generator to notify TSP four weeks prior to beginning station site and All-weather and access road grading and drainage installation.

Date by which Generator will complete the Massey Lake Switch grading and the All-Weather Road, and provide access for Oncor inspection, pursuant to Exhibit C: **August 15, 2025**

Date by which Generator will provide preliminary exhibits for the deeds/easements for Massey Lake Switch and entrance drive, and the All-Weather Road, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **April 14, 2025**

Date by which Generator will provide final exhibits for the deeds/easements for Massey Lake Switch and entrance drive, the All-Weather Road, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **June 13, 2025**

Date by which TSP will provide preliminary exhibits for the deeds/rights of way for Massey Lake Switch associated transmission lines, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **April 14, 2025**

Date by which TSP will provide final exhibits for the deeds/rights of way for Massey Lake Switch associated transmission lines, pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **June 13, 2025**

Date by which Generator will have the 4-hole pads installed at the Point of Interconnection for TSP's jumper terminations: **March 6, 2026**

Date by which the Generator will have the Generator breaker(s), system protective equipment (including fiber termination and testing), and any equipment necessary for station to station relaying and SCADA communications installed and ready for acceptance and functional trip testing with TSP to ensure proper functioning: **April 7, 2026**

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit "B".