

### FACILITY SCHEDULE NO. 13

1. **Name:** Medina City Substation
2. **Facility Location:** The Medina City Substation is located at 14682 N. State Hwy 16, Medina, Bandera County, Texas 78055.
3. **Points of Interconnection:** There are no Points of Interconnection in the Medina City Substation.
4. **Transformation Services Provided by LCRA TSC:** Yes
5. **Metering Services Provided by LCRA TSC:** Yes
6. **Delivery Voltage:** N/A
7. **Metered Voltage and Location:** The metering voltage is 12.5 kV. The metering current transformer is located in the PWT-1, T-1 transformer bus. The bus potential transformer is located on the 12.5 kV operating bus.
8. **One Line Diagram Attached:** Yes
9. **Description of Facilities Owned by Each Party:**  
BEC owns: The Medina City Substation including all facilities and equipment except that listed as owned by LCRA TSC.  
  
LCRA TSC owns:
  - One (1) metering current transformer CT-2
  - One (1) meter panel (panel 9)
  - One (1) DAQ RTU (panel 10)
  - One (1) portable storage building (8' X 12')
10. **Operational Responsibilities of Each Party:** Each Party is responsible for the operation of the equipment it owns.
11. **Maintenance Responsibilities of Each Party:** Each Party will be fully responsible for the maintenance of the equipment it owns.
12. **Other Terms and Conditions:** BEC and LCRA TSC are to share access to the substation by LCRA TSC locks in the gate and in the control house doors.



## FACILITY SCHEDULE NO. 14

1. **Name:** Tarpley Substation
2. **Facility Location:** The Tarpley Substation is located at 14682 N. State Hwy 16, Medina, Bandera County, Texas 78055.
3. **Points of Interconnection:** There are no Points of Interconnection in the Tarpley Substation.
4. **Transformation Services Provided by LCRA TSC:** Yes
5. **Metering Services Provided by LCRA TSC:** Yes
6. **Delivery Voltage:** N/A
7. **Metered Voltage and Location:** The metering voltage is 12.5 kV. The metering current transformer is located in the PWT-1, T-1 transformer bus. The bus potential transformer is located on the 12.5 kV operating bus.
8. **One Line Diagram Attached:** Yes
9. **Description of Facilities Owned by Each Party:**

BEC owns: The Tarpley Substation including all facilities and equipment except that listed as owned by LCRA TSC.

LCRA TSC owns:

  - One (1) metering current transformer CT-1
  - One (1) 12.5 kV bus potential transformer PT-1 with fuse F-3
  - One (1) metering panel (panel 12)
  - One (1) supervisory interface panel/RTU panel (panel 11)
10. **Operational Responsibilities of Each Party:** Each Party is responsible for the operation of the equipment it owns.
11. **Maintenance Responsibilities of Each Party:** Each Party will be fully responsible for the maintenance of the equipment it owns.
12. **Other Terms and Conditions:** BEC and LCRA TSC are to share access to the substation by LCRA TSC locks in the gate and in the control house doors.

# TARPLEY ONE-LINE DIAGRAM



TARPLEY SUBSTATION

THIS IS NOT A COMPLETE ONE-LINE DIAGRAM  
FOR A COMPLETE ONE-LINE DIAGRAM OF THIS  
SUBSTATION, REFER TO DRAWING S342 E 0002

## FACILITY SCHEDULE NO. 15

1. **Name:** Utopia Substation
2. **Facility Location:** The Utopia Substation is located at 24290 F.M. 187, Utopia, Bandera County, Texas 78884.
3. **Points of Interconnection:** There are no Points of Interconnection in the Utopia Substation.
4. **Transformation Services Provided by LCRA TSC:** Yes
5. **Metering Services Provided by LCRA TSC:** Yes
6. **Delivery Voltage:** N/A
7. **Metered Voltage and Location:** The metering voltage is 12.5 kV. The metering current transformer is located in the PWT-1, T-1 transformer bus. The bus potential transformer is located on the 12.5 kV operating bus.
8. **One Line Diagram Attached:** Yes
9. **Description of Facilities Owned by Each Party:**  
BEC owns: The Utopia Substation including all facilities and equipment except that listed as owned by LCRA TSC.  
  
LCRA TSC owns:
  - One (1) supervisory interface panel/DAQ RTU panel (panel 21)
  - One (1) metering panel (panel 22)
  - One (1) metering current transformer CT-2
  - One (1) circuit switcher CS-285 with associated disconnect switch 284
  - One (1) current transformer CT-4
  - One (1) single phase current transformer CT-3
  - One (1) capacitor bank potential transformer PT-3
  - One (1) potential transformer PT-2
  - One (1) capacitor bank CP-1 including structures, foundations, insulators, fuses, and jumpers
  - One (1) capacitor bank control panel (panel 20)
10. **Operational Responsibilities of Each Party:** Each Party is responsible for the operation of the equipment it owns.
11. **Maintenance Responsibilities of Each Party:** Each Party will be fully responsible for the maintenance of the equipment it owns.

12. **Other Terms and Conditions:** BEC and LCRA TSC are to share access to the substation by LCRA TSC locks in the gate and in the control house doors.

## UTOPIA ONE-LINE DIAGRAM

