FACILITY SCHEDULE NO. 13

- 1. Name: Medina City Substation
- 2. Facility Location: The Medina City Substation is located at 14682 N. State Hwy 16, Medina, Bandera County, Texas 78055.
- 3. **Points of Interconnection:** There are no Points of Interconnection in the Medina City Substation.
- 4. Transformation Services Provided by LCRA TSC: Yes
- 5. Metering Services Provided by LCRA TSC: Yes
- 6. Delivery Voltage: N/A
- 7. Metered Voltage and Location: The metering voltage is 12.5 kV. The metering current transformer is located in the PWT-1, T-1 transformer bus. The bus potential transformer is located on the 12.5 kV operating bus.
- 8. One Line Diagram Attached: Yes
- 9. Description of Facilities Owned by Each Party:

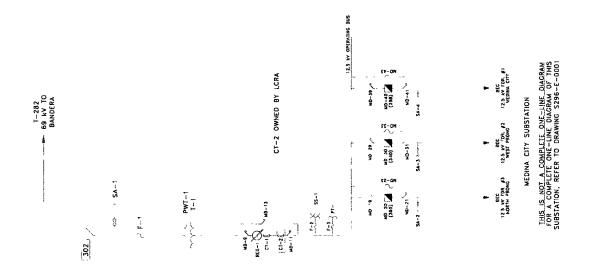
BEC owns: The Medina City Substation including all facilities and equipment except that listed as owned by LCRA TSC.

LCRA TSC owns:

- One (1) metering current transformer CT-2
- One (1) meter panel (panel 9)
- One (1) DAQ RTU (panel 10)
- One (1) portable storage building (8' X 12')
- 10. Operational Responsibilities of Each Party: Each Party is responsible for the operation of the equipment it owns.
- 11. Maintenance Responsibilities of Each Party: Each Party will be fully responsible for the maintenance of the equipment it owns.
- 12. Other Terms and Conditions: BEC and LCRA TSC are to share access to the substation by LCRA TSC locks in the gate and in the control house doors.

LCRA TSC - BEC

MEDINA CITY ONE-LINE DIAGRAM



LCRA TSC - BEC

Page 50 of 55

FACILITY SCHEDULE NO. 14

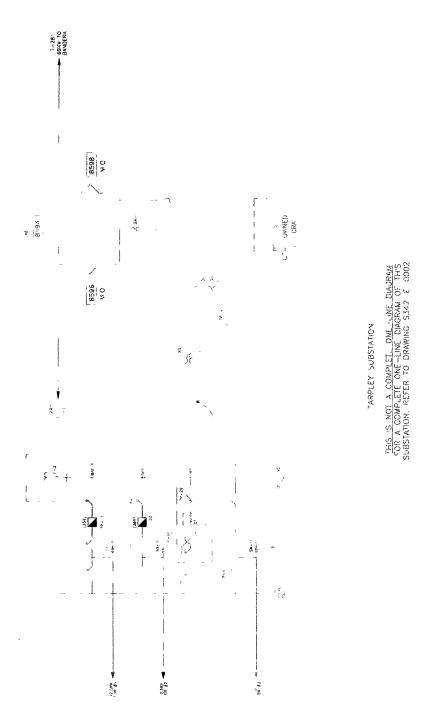
- 1. Name: Tarpley Substation
- 2. Facility Location: The Tarpley Substation is located at 14682 N. State Hwy 16, Medina, Bandera County, Texas 78055.
- 3. **Points of Interconnection:** There are no Points of Interconnection in the Tarpley Substation.
- 4. Transformation Services Provided by LCRA TSC: Yes
- 5. Metering Services Provided by LCRA TSC: Yes
- 6. Delivery Voltage: N/A
- 7. Metered Voltage and Location: The metering voltage is 12.5 kV. The metering current transformer is located in the PWT-1, T-1 transformer bus. The bus potential transformer is located on the 12.5 kV operating bus.
- 8. One Line Diagram Attached: Yes
- 9. Description of Facilities Owned by Each Party:

BEC owns: The Tarpley Substation including all facilities and equipment except that listed as owned by LCRA TSC.

LCRA TSC owns:

- One (1) metering current transformer CT-1
- One (1) 12.5 kV bus potential transformer PT-1 with fuse F-3
- One (1) metering panel (panel 12)
- One (1) supervisory interface panel/RTU panel (panel 11)
- 10. Operational Responsibilities of Each Party: Each Party is responsible for the operation of the equipment it owns.
- 11. Maintenance Responsibilities of Each Party: Each Party will be fully responsible for the maintenance of the equipment it owns.
- 12. Other Terms and Conditions: BEC and LCRA TSC are to share access to the substation by LCRA TSC locks in the gate and in the control house doors.

TARPLEY ONE-LINE DIAGRAM



LCRA TSC - BEC

Page 52 of 55

FACILITY SCHEDULE NO. 15

- 1. Name: Utopia Substation
- 2. Facility Location: The Utopia Substation is located at 24290 F.M. 187, Utopia, Bandera County, Texas 78884.
- 3. **Points of Interconnection:** There are no Points of Interconnection in the Utopia Substation.
- 4. Transformation Services Provided by LCRA TSC: Yes
- 5. Metering Services Provided by LCRA TSC: Yes
- 6. Delivery Voltage: N/A
- 7. Metered Voltage and Location: The metering voltage is 12.5 kV. The metering current transformer is located in the PWT-1, T-1 transformer bus. The bus potential transformer is located on the 12.5 kV operating bus.
- 8. One Line Diagram Attached: Yes
- 9. Description of Facilities Owned by Each Party:

BEC owns: The Utopia Substation including all facilities and equipment except that listed as owned by LCRA TSC.

LCRA TSC owns:

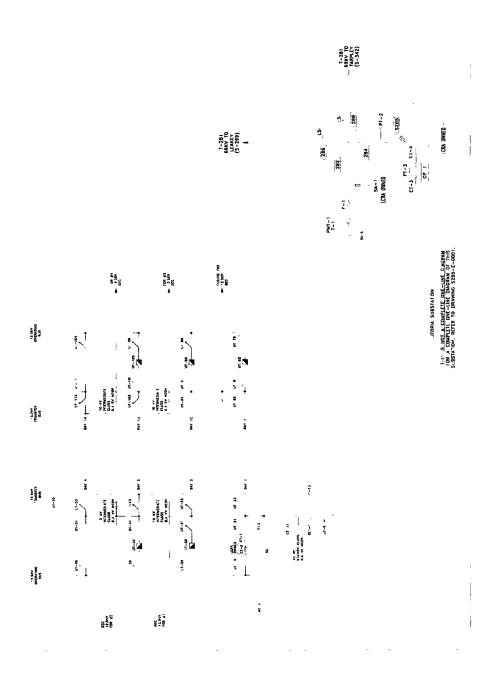
- One (1) supervisory interface panel/DAQ RTU panel (panel 21)
- One (1) metering panel (panel 22)
- One (1) metering current transformer CT-2
- One (1) circuit switcher CS-285 with associated disconnect switch 284
- One (1) current transformer CT-4
- One (1) single phase current transformer CT-3
- One (1) capacitor bank potential transformer PT-3
- One (1) potential transformer PT-2
- One (1) capacitor bank CP-1 including structures, foundations, insulators, fuses, and jumpers
- One (1) capacitor bank control panel (panel 20)
- 10. Operational Responsibilities of Each Party: Each Party is responsible for the operation of the equipment it owns.
- 11. Maintenance Responsibilities of Each Party: Each Party will be fully responsible for the maintenance of the equipment it owns.

LCRA TSC - BEC

Page 53 of 55

12. Other Terms and Conditions: BEC and LCRA TSC are to share access to the substation by LCRA TSC locks in the gate and in the control house doors.

UTOPIA ONE-LINE DIAGRAM



LCRA TSC - BEC

Page 55 of 55