



Filing Receipt

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Thomas J. Yamin, P.E.
Director
Regulatory Transmission and Planning

July 22, 2024

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

**RE: Subject: Project No. 35077—Oncor Electric Delivery Company's Transmission
Contract Filing Pursuant to Subst. Rule 25.195(h)**

Find attached the First Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and Black Mountain Energy Storage, LLC (Goldeneye BESS) (25INR0100), dated June 26, 2024, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Sincerely,

A handwritten signature in black ink that reads "Thomas J. Yamin".

Thomas J. Yamin, P.E.
Director

ERCOT STANDARD GENERATION
INTERCONNECTION AGREEMENT

BLACK MOUNTAIN ENERGY STORAGE II

GIR 25INR0100
(Goldeneye BESS)

Amendment No. 1

AMENDMENT NO. 1
ERCOT STANDARD GENERATION INTERCONNECTION AGREEMENT
GIR 25INR0100 – BLACK MOUNTAIN ENERGY STORAGE, LLC
(KILLEEN SWITCH)

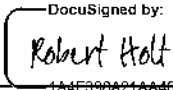
This Amendment No. 1 (“Amendment”) to the ERCOT Standard Generation Interconnection Agreement, dated February 26, 2024, between Oncor Electric Delivery Company LLC (“TSP”), a Delaware limited liability company, and Black Mountain Energy Storage, LLC (“Generator”), a Delaware limited liability company, (“Agreement”) is made and entered into this ^{26th} day of ~~June~~ June, 2024 between TSP and Generator, collectively referred to hereinafter as the Parties. In consideration of the mutual promises and undertakings herein set forth, the Parties hereby agree to amend the Agreement as follows:

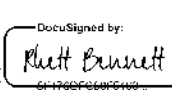
- 1. The Exhibit B to the Agreement is deleted in its entirety and replaced with the Exhibit B attached hereto and made a part hereof.
- 2. Except as otherwise expressly provided for herein, the Agreement shall continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties have caused this Amendment to be executed in several counterparts, each of which shall be deemed an original but all shall constitute one and the same instrument.

ONCOR ELECTRIC DELIVERY COMPANY
LLC

BLACK MOUNTAIN ENERGY
STORAGE II

BY:  DocuSigned by:
1A4F398A21AA462...

BY:  DocuSigned by:
6176CFC6BFC193...

NAME: Robert Holt

NAME: Rhett Bennett

TITLE: Director, Transmission Services

TITLE: CEO

DATE: 6/26/2024 | 11:30:09 AM PDT

DATE: 6/10/2024

Exhibit “B” Time Schedule

Interconnection Option chosen by Generator (check one): X Section 4.1.A. or Section 4.1.B

If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one):
(1) good faith negotiations, or (2) Designated by Generator upon failure to agree.

Date by which Generator must execute Standard Generation Interconnection Agreement (SGIA), as specified in Section 4.2, so that TSP may maintain schedule to meet the In-Service Date: **February 26, 2024**

Date by which Generator must provide notice to proceed with design, procurement, and construction, and provide security, as specified in Section 4.2, so that TSP may maintain schedule to meet the In-Service Date: **August 7, 2024**

In - Service Date(s): **May 7, 2026**

Scheduled Trial Operation Date: **May 17, 2026**

Scheduled Commercial Operation Date: **July 6, 2026**

Date by which TSP will submit the Metering Design Proposal to ERCOT: **October 23, 2025**

Date by which Generator will provide Information required for sizing the EPS Metering CT's: **January 23, 2025**

Date by which Generator will provide Information required for sizing the Wholesale Storage Load (“WSL”) EPS Metering CT's: **February 24, 2025**

Date by which TSP will provide to Generator information for the WSL EPS Metering typical layout and installation details including CT and PT outlines: **March 24, 2025**

Date by which Generator will provide to TSP complete One Line Diagrams to show in detail the BESS System from the Point of Interconnection and EPS WSL Metering Point through the batteries to ground: **June 23, 2025**

Date by which Generator will provide drawings showing in detail the proposed location and installation of TSP's WSL EPS Metering equipment: **May 23, 2025**

Date by which TSP will provide the Generator the WSL EPS Metering instrument transformers for installation in Generator Collector Station: **January 23, 2026**

Date by which Generator will complete the installation of WSL EPS Metering instrument transformers for TSP termination and testing: **February 23, 2026**

Date by which Generator will make contact with TSP to provide a contact for TSP Right of Way coordination: **July 23, 2025**

Date by which Generator will provide preliminary exhibits for the easements for TSP's WSL Metering equipment, communications equipment, and antenna mast (if required) pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **August 25, 2025**

Date by which Generator will provide final exhibits for the easements for TSP's WSL Metering equipment, communications equipment, and antenna mast (if required) pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **September 23, 2025**

Date by which TSP must take ownership or possession of the easement for the WSL Metering equipment, communications equipment, and antenna mast (if required), in accordance with Exhibit "C", so that TSP may maintain schedule to meet the In-Service Date: **January 23, 2026**

Date by which Generator will provide its proposed protection system design to TSP in accordance with Attachment 3 to Exhibit "C": **October 23, 2025**

Date by which Generator will provide its proposed protection system device settings and other information to TSP in accordance with Attachment 3 to Exhibit "C": **February 23, 2026**

Date by which Generator will provide its proposed names of its equipment, as referenced in Exhibit "C", to TSP: **August 25, 2025**

Date by which Generator must take ownership or possession of the deed or easement(s), in accordance with Exhibit "C", for transmission line ROW to the POI structure, so that TSP may maintain schedule to meet the In-Service Date: **August 15, 2025**

Date by which TSP will provide preliminary exhibits for the deeds/easements/rights of way for **Killeen Switch transmission** ROW for Generator to access the POI transmission structure pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **April 2, 2025**

Date by which TSP will provide final exhibits for the deeds/easements/rights of way for **Killeen Switch transmission** ROW for Generator to access the POI transmission structure pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **May 15, 2025**

Date by which Generator will provide to TSP site drawings showing the proposed routes and locations of all generating units, transmission lines, distribution lines, and roads planned to be constructed by Generator: **June 23, 2025**

Date by which Generator will have in place the communication facilities specified in Exhibit C: **March 12, 2026**

Date by which Generator will provide its design of the facilities and operating scheme to comply with the reactive power requirements specified in Exhibit C, when the plant is not generating real power into the ERCOT grid: **October 23, 2025**

Date by which Generator will provide its design of the facilities to comply with the unit reactive power requirements specified in Exhibit C, when the plant is generating real power into the ERCOT grid: **October 23, 2025**

Date by which Generator will make contact with TSP to select the tap position of Generator's main power transformer(s) pursuant to Exhibit C: **October 23, 2025**

Date by which Generator will have the 4 hole pads installed at the Point of Interconnection for TSP's jumper terminations: **February 27, 2026**

Date by which the Generator will have the Generator breaker(s), system protective equipment (including fiber termination and testing), and any equipment necessary for station to station relaying and SCADA communications installed and ready for acceptance and functional trip testing with TSP to ensure proper functioning: **March 23, 2026**

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit "B".