



Filing Receipt

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Item Number - 1852



Thomas J. Yamin, P.E.
Director
Regulatory Transmission and Planning

June 19, 2024

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

**RE: Subject: Project No. 35077–Oncor Electric Delivery Company’s Transmission
Contract Filing Pursuant to Subst. Rule 25.195(h)**

Find attached the Second Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and Enel Green Power Estonian Solar Project (formerly 249RD 8ME LLC) (Estonian Solar Farm & Estonian Energy Storage) (22INR0335 and 22INR0336), dated May 22, 2024, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Oncor Electric Delivery has redacted station location information in Exhibit B and certain financial information located in Exhibit D.

Sincerely,

A handwritten signature in black ink that reads "Thomas J. Yamin".

Thomas J. Yamin, P.E.
Director

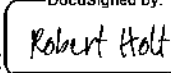
**AMENDMENT NO. 2 TO
ERCOT STANDARD GENERATION INTERCONNECTION AGREEMENT
ESTONIAN SOLAR FARM & ESTONIAN ENERGY STORAGE
GINR 221NR0335 & 221NR0336**

This Amendment No. 2 ("Amendment") to the ERCOT Standard Generation Interconnection Agreement, between Oncor Electric Delivery Company LLC ("Transmission Service Provider" or "TSP") and 249RD 8ME LLC dated August 12, 2021 ("Agreement") is made and entered into this 22 day of May, 2024 between Transmission Service Provider and Enel Green Power Estonian Solar Project, LLC (formerly 249RD 8ME LLC) ("Generator"), collectively referred to herein as the "Parties". In consideration of the mutual promises and undertakings set forth herein, the Parties hereby agree to amend the Agreement as follows:

1. This Amendment shall be effective upon execution by both Parties.
2. Exhibit "B" to the Agreement is hereby deleted and replaced with the Exhibit "B" attached hereto and made a part hereof.
3. Exhibit "D" to the Agreement is hereby deleted and replaced with the Exhibit "D" attached hereto and made a part hereof.
4. Except as otherwise expressly provided for herein, the Agreement shall continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties have caused this Amendment No. 2 to be signed by their respective duly authorized representatives.

ONCOR ELECTRIC DELIVERY COMPANY
LLC

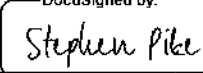
BY: 
DocuSigned by:
1A4F398A21AA962...
Signature

NAME: Robert Holt

TITLE: Director, Transmission Services

DATE: 5/22/2024 | 6:20:54 PM PDT

ENEL GREEN POWER ESTONIAN
SOLAR PROJECT, LLC

BY: 
DocuSigned by:
CC3EE77BD84B440...
Signature

NAME: Stephen Pike

TITLE: President & CEO

DATE: 5/22/2024 | 1:04:09 PM PDT

Exhibit "B"

Time Schedule

Interconnection Option chosen by Generator (check one): X Section 4.1.A. or Section 4.1.B

If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one):
(1) NA good faith negotiations, or (2) NA Designated by Generator upon failure to agree.

Date by which Generator must provide notice to proceed with design and procurement and provide security, as specified in Section 4.2, so that TSP may maintain schedule to meet the In-Service Date: **August 13, 2021**

Date by which Generator must provide notice to commence construction and provide security, as specified in Section 4.3, so that TSP may maintain schedule to meet the In-Service Date: **March 4, 2022**

Solar: 22NR0335

In - Service Date: **December 21, 2022**

Scheduled Trial Operation Date: **April 22, 2024**

Scheduled Commercial Operation Date: **October 31, 2024**

Storage: 22INR0336

In - Service Date: **December 21, 2022**

Scheduled Trial Operation Date: **April 22, 2024**

Scheduled Commercial Operation Date: **October 8, 2024**

Solar (22NR0335) and Storage (22INR0336)

Date by which Generator will submit the grading and drainage design for Crossroads Switch and the All-Weather Road to TSP for review and approval pursuant to Exhibit C: **April 4, 2022**

Date by which Generator will complete the grading and drainage design for Crossroads Switch and the All-Weather Road pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **May 2, 2022**

Date by which Generator will provide its proposed names of its equipment, as referenced in Exhibit "C", to TSP: **March 18, 2022**

Date by which Generator will provide its proposed protection system design to TSP in accordance with Attachment 3 to Exhibit "C": **May 17, 2022**

Date by which Generator will provide to TSP site drawings showing the proposed routes and locations of all generating units, transmission lines, distribution lines, and roads planned to be constructed by Generator: **March 18, 2022**

Date by which Generator will provide to TSP the Latitude and Longitude of all solar panel generating units: **April 15, 2022**

Date by which TSP must take ownership or possession of the deed or easement(s), in accordance with Exhibit "C", for property for the TIF, so that TSP may maintain schedule to meet the In-Service Date: **June 27, 2022**

Date by which Generator must have removed or relocated any existing Generator or third party underground and aboveground facilities from the property where Crossroads Switch will be constructed to a location acceptable to TSP and have caused any existing Generator or third party easements on such property to be terminated, as referenced in Exhibit "C": **June 15, 2022**

Date by which Generator must provide an all-weather road acceptable to TSP for TSP's ingress and egress to and from the TIF site via [REDACTED], so that TSP may maintain schedule to meet the In-Service Date: **June 15, 2022**

Date by which Generator will complete Crossroads Switch and All-Weather Road grading, pursuant to Exhibit C: **June 15, 2022**

Date by which Generator will provide its design of the facilities and operating scheme to comply with the reactive power requirements specified in Exhibit C, when the Plant is not generating real power into the ERCOT grid: **May 1, 2022**

Date by which Generator will provide its design of the facilities to comply with the unit reactive power requirements specified in Exhibit C, when the Plant is generating real power into the ERCOT grid: **May 1, 2022**

Date by which Generator will make contact with TSP to select the tap position of Generator's main power transformer(s) pursuant to Exhibit C: **May 1, 2022**

Date by which TSP will submit the Metering Design Proposal to ERCOT: **May 17, 2022**

Date by which Generator will provide to TSP an AC distribution voltage point of interconnection, pursuant to Exhibit C: **September 1, 2022**

Date by which Generator will provide Information required for sizing EPS and WSL EPS Metering CT's: **November 19, 2021**

Date by which TSP will provide Information for the WSL EPS Metering installation details: **March 11, 2022**

Date by which Generator will provide drawings showing in detail the proposed location and installation of TSP's WSL EPS Metering equipment: **April 8, 2022**

Date by which Generator will have in place the communication facilities specified in Exhibit C: **November 4, 2022**

Date by which Generator will provide its proposed protection system device settings and other information to TSP in accordance with Attachment 3 to Exhibit "C": **September 17, 2022**

Date by which Generator will have the 4 hole pads connected to Generator's bus at the Point of Interconnection for TSP's jumper terminations: **September 30, 2022**

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit "B".

Exhibit "D"
Notice and Electronic Funds Transfer Information of the ERCOT Standard Generation Interconnection Agreement

(a) Dispatch Center Communications:

If to Transmission Service Provider:

Fax number at TSP control center:
(214) 743-6884

24/7 Telephone at TSP control center:
(214) 743-6897

If to Generator (see the provisions of Exhibit C, section 12(b)): same as below

Fax number at Generator Control Center: N/A

Off Premise Exchange Number for Generator Control Center: 214-743-6927

Other Generator Control Center 24/7 Number:
Primary: 978-686-4386; Alternate: 978-494-9229

(b) Notices of an administrative nature:

If to Transmission Service Provider:

Oncor Electric Delivery Company LLC
Attn: Robert Holt
777 Main Street, Suite 707
Ft. Worth, Texas 76102

Phone: 817-215-5812
E-mail: Robert.Holt@oncor.com

If to Generator:

Estonian Solar Project, LLC
Attn: Aaron Vander Vorst
16105 W. 113th Street, Suite 105
Lenexa, KS 66219-2305
Phone : 701-426-3795
E-mail: aaron.vandervorst@encl.com

With a Copy To:
Estonian Solar Project, LLC
Attn: Jorge Valenzuela
100 Brickstone Square, Suite 300
Andover, MA 01810
Phone: 339-226-1349
E-mail: Jorge.Valenzuela@enel.com

(c) Notice for statement and billing purposes:

If to: Transmission Service Provider

Oncor Electric Delivery Company LLC
Attn: Robert Holt
777 Main Street, Suite 707
Ft. Worth, Texas 76102
Phone: 817-215-5812
E-mail: Robert.Holt@oncor.com

If to Generator:

Estonian Solar Project, LLC
Attn: Accounts Payable
100 Brickstone Square, Suite 300
Andover, MA 01810
Phone: N/A
E-mail: accounts.payable@encl.com

(d) Information concerning Electronic Funds Transfers:

If to: Transmission Service Provider

JPMorgan Chase Bank
Houston, Texas
ABA No. [REDACTED]
For credit to:
Oncor Electric Delivery Company LLC
Account No. [REDACTED]

If to Generator:

Citibank North America, Inc.
New Castle, DE, 19720
ABA No. [REDACTED]
For credit to:
Estonian Solar Project, LLC
Account No. [REDACTED]