



Filing Receipt

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Thomas J. Yamin, P.E.
Director
Regulatory Transmission and Planning

May 23, 2024

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

**RE: Subject: Project No. 35077–Oncor Electric Delivery Company’s Transmission
Contract Filing Pursuant to Subst. Rule 25.195(h)**

Find attached the Fourth Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and RWE Clean Energy Panther Creek I Wind Farm (Panther Creek 1 Wind Farm and Panther Creek 1 Repower) (07INR0022 and 24INR0578), dated May 6, 2024, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Sincerely,

A handwritten signature in black ink that reads "Thomas J. Yamin". The signature is written in a cursive, flowing style.

Thomas J. Yamin, P.E.
Director

**ERCOT STANDARD GENERATION
INTERCONNECTION AGREEMENT**

PANTHER CREEK WIND FARM I & II, LLC

GINR 24INR0578

AMENDMENT No. 4

**AMENDMENT NO. 4 TO
ERCOT STANDARD GENERATION INTERCONNECTION AGREEMENT
PANTHER CREEK I WIND FARM – GINR 07INR0022
PANTHER CREEK I REPOWER – GINR 24INR0578**

This Amendment No. 4 (“Amendment”) to the ERCOT Standard Generation Interconnection Agreement by and between Oncor Electric Delivery Company LLC (“Transmission Service Provider”) and RWE Clean Energy Panther Creek I Wind Farm (“Generator”), dated February 8, 2007 (“Agreement”) is made and entered into this 5/6/2024 day of April, 2024 between Transmission Service Provider and Generator, both hereinafter sometimes referred to collectively as the “Parties.”

Generator has submitted Generation Interconnection Request (GINR) No. 24INR0578 to ERCOT to uprate the existing Plant (installed under GINR 07INR0022) to increase the Plant output from 142.5 MW to 153.9 MW (the “Repower Project”). Upon completion of the Repower Project, the number of existing turbines will remain at 95 units, but the output of each turbine will increase from 1.50 MW per unit to 1.62 MW per unit.

TSP has determined that partial stability restudy and no additional interconnection facilities or changes to the existing system protection schemes will be required for the Repower Project.

In consideration of the mutual promises and undertaking herein set forth and other good and valuable consideration, the Parties hereby agree to amend the Agreement as follows:

1. This Amendment shall be effective upon execution by both Parties.
2. ARTICLE 10. MISCELLANEOUS to the Agreement is hereby supplemented with the following language:

10.22 Representations and Restrictions on Certain Foreign Ownership and Affiliation. Generator represents and warrants that it does not meet any of the ownership, control, or headquarters criteria listed in Lone Star Infrastructure Protection Act, Chapter 113 of the Texas Business & Commerce Code, as added by Act of June 18, 2021, 87th Leg., R.S., Ch. 975 (S.B. 2116) (relating to China, Iran, North Korea, Russia, and any other country designated by the Texas governor as a threat to critical infrastructure).

3. Exhibit “B” attached to the Agreement is hereby deleted and replaced with the Exhibit “B” attached to the Amendment.
3. Section 4 and 5 of Exhibit “C” attached to the Agreement are hereby deleted and replaced with the following Section 4 and 5.

4. Number and size of Generating Units:
56 each, 1.62 Megawatts per Unit, for a total of 90.72
39 each, 1.62 Megawatts per Unit, for a total 63.18
Gross capacity: 153.9 MW

The Parties will amend this Exhibit “C” as necessary to reflect any changes generator makes to the number and size of generating units.

5. Type of Generating Unit:

56 each, General Electric Model 1.62-87, WindBOOST, Wind Turbine Generator
39 each, General Electric Model 1.62-91, WindBOOST, Wind Turbine Generator

The Parties will amend this Exhibit "C" as necessary to reflect any changes generator makes to the number and size of generating units.

- 4. Except as otherwise expressly provided for herein, the Agreement shall continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties have caused this Amendment No. 4 to be signed by their respective duly authorized representatives.

ONCOR ELECTRIC DELIVERY COMPANY
LLC

BY: Robert Holt
1A4F398A21AA462...

Signature
NAME: Robert Holt

TITLE: Director, Transmission Services

DATE: 5/6/2024 | 7:36:25 AM PDT

PANTHER CREEK WIND FARM I & II, LLC

BY: Paul Bowman
9FCCB7CCE94648D...

Signature
NAME: Paul Bowman

TITLE: Senior VP

DATE: 4/24/2024

Exhibit "B"
Time Schedule

GINR No. 07INR0022 (Existing Project):

Scheduled In-Service Date: May 16, 2008

Scheduled Trial Operation Date: May 23, 2008

Scheduled Commercial Operation Date: June 13, 2008

GINR No. 24INR0578 (Repower Project):

Scheduled Trial Operation Date: October 1, 2024

Scheduled Commercial Operation Date: October 30, 2024

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit "B".