



Filing Receipt

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Thomas J. Yamin, P.E.
Director
Regulatory Transmission and Planning

May 23, 2024

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

**RE: Subject: Project No. 35077—Oncor Electric Delivery Company's Transmission
Contract Filing Pursuant to Subst. Rule 25.195(h)**

Find attached the Third Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and Panther Creek I & II Wind Farm (Panther Creek 2 Wind Farm and Panther Creek 2 Repower) (08INR0037 and 24INR0582), dated May 6, 2024, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Sincerely,

A handwritten signature in black ink that reads "Thomas J. Yamin". The signature is written in a cursive, flowing style.

Thomas J. Yamin, P.E.
Director

**ERCOT STANDARD GENERATION
INTERCONNECTION AGREEMENT**

PANTHER CREEK WIND FARM I & II, LLC

GINR 24INR0582

AMENDMENT No. 3

**AMENDMENT NO. 3 TO
ERCOT STANDARD GENERATION INTERCONNECTION AGREEMENT
PANTHER CREEK 2 WIND FARM – GINR 08INR0037
PANTHER CREEK 2 REPOWER – GINR 24INR0582**

This Amendment No. 3 (“Amendment”) to the ERCOT Standard Generation Interconnection Agreement by and between Oncor Electric Delivery Company LLC (“Transmission Service Provider”) and Panther Creek I & II Wind Farm (“Generator”), dated December 5, 2007 (“Agreement”) is made and entered into this 5/6/2024 of April 5, 2024 between Transmission Service Provider and Generator, both hereinafter sometimes referred to collectively as the “Parties.”

Generator has submitted Generation Interconnection Request (GINR) No. 24INR0582 to ERCOT to uprate the existing Plant (installed under GINR 08INR0037) to increase the Plant output from 115.5 MW to 124.74 MW (the “Repower Project”). Upon completion of the Repower Project, the number of existing turbines will remain at 77 units, but the output of each turbine will increase from 1.50 MW per unit to 1.62 MW per unit.

TSP has determined that partial stability restudy and no additional interconnection facilities or changes to the existing system protection schemes will be required for the Repower Project.

In consideration of the mutual promises and undertaking herein set forth and other good and valuable consideration, the Parties hereby agree to amend the Agreement as follows:

1. This Amendment shall be effective upon execution by both Parties.
2. ARTICLE 10. MISCELLANEOUS to the Agreement is hereby supplemented with the following language:

10.22 Representations and Restrictions on Certain Foreign Ownership and Affiliation. Generator represents and warrants that it does not meet any of the ownership, control, or headquarters criteria listed in Lone Star Infrastructure Protection Act, Chapter 113 of the Texas Business & Commerce Code, as added by Act of June 18, 2021, 87th Leg., R.S., Ch. 975 (S.B. 2116) (relating to China, Iran, North Korea, Russia, and any other country designated by the Texas governor as a threat to critical infrastructure).

3. Exhibit “B” attached to the Agreement is hereby deleted and replaced with the Exhibit “B” attached to the Amendment.
3. Section 4 and 5 of Exhibit “C” attached to the Agreement are hereby deleted and replaced with the following Section 4 and 5.
 4. Number and size of Generating Units:
52 each, 1.62 Megawatts per Unit, for a total of 84.24
25 each, 1.62 Megawatts per Unit, for a total 40.5
Gross capacity: 124.74 MW

The Parties will amend this Exhibit “C” as necessary to reflect any changes generator makes to the number and size of generating units.

5. Type of Generating Unit:
52 each, General Electric Model 1.62-87, WindBOOST, Wind Turbine Generator

25 each, General Electric Model 1.62-91, WindBOOST, Wind Turbine Generator

The Parties will amend this Exhibit "C" as necessary to reflect any changes generator makes to the number and size of generating units.

4. Except as otherwise expressly provided for herein, the Agreement shall continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties have caused this Amendment No. 3 to be signed by their respective duly authorized representatives.

ONCOR ELECTRIC DELIVERY COMPANY
LLC

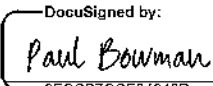
BY: 
Signature
1A4F388A21AA462...

NAME: Robert Holt

TITLE: Director, Transmission Services

DATE: 5/6/2024 | 7:36:55 AM PDT

PANTHER CREEK WIND FARM I & II, LLC

BY: 
Signature
9FCCB7CCE94648D...

NAME: Paul Bowman

TITLE: Senior VP

DATE: 4/24/2024

**Exhibit “B”
Time Schedule**

GINR No. 08INR0037 (Existing Project):

Scheduled In-Service Date: November 21, 2008

Scheduled Trial Operation Date: November 28, 2008

Scheduled Commercial Operation Date: December 5, 2008

GINR No. 24INR0582 (Repower Project):

Scheduled Trial Operation Date: October 1, 2024

Scheduled Commercial Operation Date: October 30, 2024

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit “B”.