



Filing Receipt

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Thomas J. Yamin, P.E.
Director
Regulatory Transmission and Planning

May 23, 2024

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

RE: Subject: Project No. 35077–Oncor Electric Delivery Company’s Transmission Contract Filing Pursuant to Subst. Rule 25.195(h)

Find attached the First Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and Airtricity Champion Wind Farm LLC (Champion Wind Repower) (08INR0017 and 24INR0627), dated May 2, 2024, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Sincerely,

A handwritten signature in black ink that reads "Thomas J. Yamin". The signature is written in a cursive, flowing style.

Thomas J. Yamin, P.E.
Director

**ERCOT STANDARD GENERATION
INTERCONNECTION AGREEMENT**

CHAMPION WIND FARM, LLC

GINR 24INR0627

AMENDMENT No. 1

**AMENDMENT NO. 1 TO
ERCOT STANDARD GENERATION INTERCONNECTION AGREEMENT
CHAMPION WIND FARM – GINR 08INR0017
CHAMPION WIND REPOWER – GINR 24INR0627**

This Amendment No. 1 (“Amendment”) to the ERCOT Standard Generation Interconnection Agreement by and between Oncor Electric Delivery Company LLC (“Transmission Service Provider”) and Airtricity Champion Wind Farm LLC (“Generator”), dated January 19, 2007 (“Agreement”) is made and entered into this _____ day of April, 2024 between Transmission Service Provider and Generator, both hereinafter sometimes referred to collectively as the “Parties.” In consideration of the mutual promises and undertakings herein set forth, the Parties hereby agree to amend the Agreement as follows:

WHEREAS, Generator has submitted Generation Interconnection Request (GINR) No. 24INR0627 to ERCOT to uprate the existing Plant (installed under GINR 08INR0017) to increase the Plant output from 126.5 MW to 126.82 MW (the “Repower Project”). Upon completion of the Repower Project, the Plant will replace the existing Siemens wind turbine generators rated at 2.3 MW each with Siemens Gamesa SGRE wind turbine generators rated at 3.1 MW, 2.3 MW, and 2.415 MW each (the “Repower Project”);

WHEREAS, TSP has performed the necessary studies for the requested generation interconnection, and no additional facilities or changes to the existing system protection schemes were identified as necessary to accommodate the Repower Project; and

WHEREAS, the Parties wish to amend the Agreement to document, among other things, the installation of the new wind turbine generators and the increase in the Plant capacity from 126.5 MW to 126.82 MW.

THEREFORE, in consideration of the mutual promises and undertaking herein set forth and other good and valuable consideration, the Parties hereby agree to amend the Agreement as follows:

1. This Amendment shall be effective upon execution by both Parties.
2. ARTICLE 10. MISCELLANEOUS to the Agreement is hereby supplemented with the following language:

10.22 Representations and Restrictions on Certain Foreign Ownership and Affiliation. Generator represents and warrants that it does not meet any of the ownership, control, or headquarters criteria listed in Lone Star Infrastructure Protection Act, Chapter 113 of the Texas Business & Commerce Code, as added by Act of June 18, 2021, 87th Leg., R.S., Ch. 975 (S.B. 2116) (relating to China, Iran, North Korea, Russia, and any other country designated by the Texas governor as a threat to critical infrastructure).

3. Exhibit “B” attached to the Agreement is hereby deleted and replaced with the Exhibit “B” attached to the Amendment.
4. Items 4, and 5 of Exhibit “C” attached to the Agreement specify the number, size, and type of wind turbine generators existing prior to the Repower Project as follows. These wind turbine generators were installed under the original Generator Interconnection request GIR No. 08INR0017.

4. Number and size of Generating Units:

Fifty-five (55) wind turbine units , each rated at 2.3 MW for a total of 126.5 MW

- 5. Type of Generating Unit:
Siemens Wind Turbine Generator

Effective upon completion of the Repower Project, the existing number, size, and type of wind turbine generators specified under Items 4 and 5 of Exhibit "C" attached to the Agreement will be replaced with the following number, size, and type of wind turbine generators under Generator interconnection request GIR No. 24INR0627.

- 5. Number and size of Generating Units:

Forty-one (41) Siemens Gamesa SGRE 2415 kW wind turbines, each rated at 2.415 MVA, with a total nameplate capacity of 99.02 MVA (dispatched at 99.02 MW at the generator terminals),

Six (6) Siemens Gamesa SGRE 3100kW wind turbines, each rated at 3.1 MVA, with a total nameplate capacity of 18.6 MVA (dispatched at 18.6 MW at the generator terminals),

Four (4) Siemens Gamesa SGRE 2300kW wind turbines, each rated at 2.3 MVA, with a total nameplate capacity of 9.2 MVA (dispatched at 9.2 MW at the generator terminals)

Gross capacity: **126.82 MW**

- 5. Type of Generating Unit:
Siemens Gamesa SGRE 2415kW wind turbines
Siemens Gamesa SGRE 3100kW wind turbines
Siemens Gamesa SGRE 2300kW wind turbines

- 5. Except as otherwise expressly provided for herein, the Agreement shall continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties have caused this Amendment No. 4 to be signed by their respective duly authorized representatives.

ONCOR ELECTRIC DELIVERY COMPANY

LLC

DocuSigned by:
Robert Holt
BY: _____
Signature

NAME: Robert Holt

TITLE: Director, Transmission Services

DATE: 5/2/2024 | 9:13:46 AM PDT

CHAMPION WIND FARM, LLC

DocuSigned by:
Paul Bowman
BY: _____
Signature

NAME: Paul Bowman

TITLE: Senior VP

DATE: 4/30/2024

Exhibit "B"
Time Schedule

GINR No. 08INR0017 (Existing Project):

Scheduled In-Service Date: December 21, 2007

Scheduled Trial Operation Date: December 21, 2007

Scheduled Commercial Operation Date: December 31, 2007

GINR No. 24INR0627 (Repower Project):

Scheduled In-Service Date: October 1, 2024

Scheduled Trial Operation Date: November 1, 2024

Scheduled Commercial Operation Date: December 20, 2024

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit "B".