



## **Filing Receipt**

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**Item Number - 1829**



Thomas J. Yamin, P.E.  
Director  
Regulatory Transmission and Planning

May 23, 2024

Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, TX 78711-3326

**RE: Subject: Project No. 35077–Oncor Electric Delivery Company’s Transmission  
Contract Filing Pursuant to Subst. Rule 25.195(h)**

Find attached the First Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and Desert Willow Energy Storage, LLC (Desert Willow BESS) (23INR0195), dated April 25, 2024, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Sincerely,

A handwritten signature in black ink that reads "Thomas J. Yamin". The signature is written in a cursive, flowing style.

Thomas J. Yamin, P.E.  
Director

**AMENDMENT NO. 1**

**ERCOT STANDARD GENERATION INTERCONNECTION AGREEMENT  
GIR 23INR0195 – Desert Willow Energy Storage, LLC  
(Desert Willow BESS)**

This Amendment No. 1 (“Amendment”) to the ERCOT Standard Generation Interconnection Agreement, dated May 15, 2023 (“Agreement”) is made and entered into this 25 day of April, 2024 between Oncor Electric Delivery Company LLC, a Delaware limited liability company (“Transmission Service Provider” or “TSP”) and Desert Willow Energy Storage, LLC (“Generator”), collectively referred to herein as the “Parties”. In consideration of the mutual promises and undertakings set forth herein, the Parties hereby agree to amend the Agreement as follows:

1. Exhibit “B”, Time Schedule, to the Agreement is deleted in its entirety and replaced with the Exhibit “B”, Time Schedule, attached hereto and made a part hereof.
2. Paragraphs 4 and 5 of Exhibit “C” to the Agreement are hereby deleted in their entirety and replaced with Exhibit “C” paragraphs 4 and 5 as follows:

4. Number and size of Generating Units:

- Forty-six (46) inverters, each rated at 4 MVA with a total nameplate capacity of 184 MVA. The Plant will be dispatched at 154.4 MW, measured at the 34.5 kV bus of the collector station, to deliver 150 MW at the POI.

- The Parties will amend this Exhibit “C” as necessary to reflect any changes Generator makes to the number and size of generating units.

5. Type of Generating Unit:

- Sungrow SC4000UD-MV-US

- The Parties will amend this Exhibit “C” as necessary to reflect any changes Generator makes to the manufacturer, model, or type of generating units

3. Except as otherwise expressly provided for herein, the Agreement shall continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties may cause this Amendment to be executed in several counterparts, each of which shall be deemed an original but all shall constitute one and the same instrument.

ONCOR ELECTRIC DELIVERY COMPANY  
LLC

BY: DocuSigned by:  
Robert Holt  
1A1F398A21AA162...

NAME: Robert Holt

TITLE: Director, Transmission Services

DATE: 4/25/2024 | 5:19:54 PM PDT

DESERT WILLOW ENERGY STORAGE LLC

BY: DocuSigned by:  
Rishad Olpadwala  
083B839A144B45F...

NAME: Rishad Olpadwala

TITLE: VP Development

DATE: 4/25/2024 | 10:46:54 AM PDT

**Exhibit “B”  
Time Schedule**

Interconnection Option chosen by Generator (check one): X Section 4.1.A. or \_\_\_ Section 4.1.B

If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one):  
(1) N/A good faith negotiations, or (2) N/A Designated by Generator upon failure to agree.

Date by which Generator provided notice to proceed with design and procurement and provided security, in accordance with the Discretionary Service Agreement between the Parties dated November 19, 2022 (“DSA”), so that TSP may maintain schedule to meet the In-Service Date: **November 18, 2022**

Date by which Generator must provide notice to proceed with design and procurement and provided security, as specified in Section 4.2, so that TSP may maintain schedule to meet the In-Service Date: **The effective date of this Agreement**

Date by which Generator provided notice to commence construction and provided security, as specified in Section 4.3, so that TSP may maintain schedule to meet the In-Service Date: **August 23, 2023**

In - Service Date(s): **November 7, 2024**

Scheduled Trial Operation Date: **November 27, 2024**

Scheduled Commercial Operation Date: **February 3, 2025**

Date by which TSP will submit the Metering Design Proposal to ERCOT: **May 7, 2024**

Date by which Generator provided Information required for sizing EPS and WSL EPS Metering CT’s, including if Neutral Grounding Resistors/Reactors (NGR’s) are to be utilized on the “Main Power Transformer”: **July 27, 2023**

Date by which TSP provided to Generator information for the WSL EPS Metering typical layout and installation details including CT and PT outlines: **July 19, 2023**

Date by which Generator provided to TSP complete One Line Diagrams to show in detail the BESS System from the Point of Interconnection and EPS WSL Metering Point through the batteries to ground: **October 3, 2023**

Date by which Generator will provide drawings showing in detail the proposed location and installation of TSP’s WSL EPS Metering equipment: **May 9, 2024**

Date by which TSP will provide the Generator the WSL EPS Metering instrument transformers for installation in Generator Collector Station: **August 7, 2024**

Date by which Generator will complete the installation of WSL EPS Metering instrument

transformers for TSP termination and testing: **September 7, 2024**

Date by which Generator will provide its proposed protection system design to TSP in accordance with Attachment 3 to Exhibit "C": **May 7, 2024**

Date by which Generator will provide its proposed protection system device settings and other information to TSP in accordance with Attachment 3 to Exhibit "C": **August 7, 2024**

Date by which Generator will provide its proposed names of its equipment, as referenced in Exhibit "C", to TSP: **October 24, 2023**

Date by which Generator will provide to TSP site drawings showing the proposed routes and locations of all generating units, transmission lines, distribution lines, and roads planned to be constructed by Generator: **May 9, 2024**

Date by which TSP will provide preliminary exhibits for the deeds/easements/rights of way for the Endeavor Switch and associated transmission lines pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **May 31, 2023**

Date by which TSP will provide final exhibits for the deeds/easements/rights of way for the Endeavor Switch and associated transmission lines pursuant to Exhibit C, so that TSP may maintain schedule to meet the In-Service Date: **December 12, 2023**

Date by which TSP took ownership or possession of the deed or easement(s) for the Endeavor Switch, associated transmission lines and All-Weather Road, in accordance with Exhibit "C", for property for the TIF, so that TSP may maintain schedule to meet the In-Service Date: **January 2, 2024**

Date by which Generator will have in place the communication facilities specified in Exhibit C: **September 26, 2024**

Date by which Generator will provide its design of the facilities and operating scheme to comply with the reactive power requirements specified in Exhibit C, when the plant is neither charging nor discharging: **May 7, 2024**

Date by which Generator will provide its design of the facilities to comply with the unit reactive power requirements specified in Exhibit C, when the plant is either charging or discharging: **May 7, 2024**

Date by which the Generator will have installed the Generator Transmission Line from Generator's dead-end structure located in the Generator Switchyard to the TSP POI dead-end turning structures located within the Endeavor Switch Property, including 4-hole pads, ready for TSP's jumper terminations: **September 12, 2024**

Date by which the Generator will have the Generator breaker(s), system protective equipment (including fiber termination and testing), and any equipment necessary for station to station

relaying and SCADA communications installed and ready for acceptance and functional trip testing with TSP to ensure proper functioning: **October 10, 2024**

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit "B".