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**SECOND AMENDMENT TO
ERCOT STANDARD GENERATION
INTERCONNECTION AGREEMENT**

This Second Amendment, dated as of March 11, 2024 (“Amendment”), amends the ERCOT Standard Generation Interconnection Agreement by and between TANZANITE ENERGY STORAGE, LLC (“Generator”) and RAYBURN COUNTRY ELECTRIC COOPERATIVE, INC. (“Transmission Service Provider”) dated as of July 15, 2022 and as amended by that Amendment no. 1 dated January 15, 2022 (“GIA”). Generator and Transmission Service Provider are individually referred to herein as a “Party” and collectively as the “Parties.”

BACKGROUND RECITALS:

WHEREAS, Generator and TSP have entered into that certain ERCOT Standard Generation Interconnection Agreement, dated July 15, 2022 (the “Agreement”); and

WHEREAS, Generator and TSP desire to amend the Agreement as further set forth herein.

NOW, THEREFORE, in consideration of the premises and of other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties intending to be legally bound, hereby agree as follows:

B. Consistent with Section 10.12 of the GIA, Generator and Transmission Service Provider agree to amend the GIA as set forth in this Amendment.

NOW, THEREFORE, in consideration of the premises, the mutual promises and agreements contained herein and in the GIA and other good and valuable consideration, the receipt, sufficiency and adequacy of which are hereby acknowledged, the Parties each intending to be legally bound hereby agree as follows:

1. Defined Terms. Any capitalized terms used herein, but not defined herein, shall have the meaning ascribed to such term in the Agreement.
2. Amendments to Agreement.
 - a. Exhibit “B”, Time Schedule is hereby deleted in its entirety and replaced with Exhibit “B”, attached hereto.
 - b. Exhibit “C”, Time Schedule is hereby deleted in its entirety and replaced with Exhibit “C”, attached hereto.
3. No Other Amendment. In the event that there are any inconsistencies between this Amendment and the Agreement, this Amendment shall control, and any such inconsistency shall be construed in such a way as to give effect to the purposes of this Amendment. Except as expressly herein amended, the Agreement shall remain in full force and effect, with not other

amendments, modifications or waivers, and the parties hereto hereby ratify and confirm the terms, provisions and conditions thereof.

4. Governing Law. This Amendment shall be governed in all respects by the internal laws of the State of Texas.

5. No Waiver; References to Agreement. Nothing contained herein shall be deemed to constitute a waiver of compliance with any term or condition contained in the Agreement. The parties herein reserve all rights, privileges and remedies under the Agreement.

6. Counterparts. This Amendment may be executed in one of more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. The words "execution," "signed," "signature," "delivery," and words of like import in or relating to any document to be signed in connection with this Amendment and the transactions contemplated hereby shall be deemed to include electronic signatures, deliveries or the keeping of records in electronic form, each of which shall be of the same legal effect, validity or enforceability as a manually executed signature, physical delivery thereof or the use of a paper-based recordkeeping system, as the case may be, to the extent and as provided for in any applicable law, including the Federal Electronic Signatures in Global and National Commerce Act, or any other similar state laws based on the Uniform Electronic Transactions Act.

7. Amendments; Successors and Assigns. This Amendment may not be amended in whole or in part, except by an instrument in writing duly executed by all parties. This Amendment shall be binding upon and inure to the benefit of the parties and their respective successors and assigns.

IN WITNESS WHEREOF, the Parties have duly executed this Amendment as of the date first written above.

TANZANITE ENERGY STORAGE, LLC

**RAYBURN COUNTRY ELECTRIC
COOPERATIVE, INC.**

BY: W. Doug Moorehead
NAME: W. Doug Moorehead
TITLE: Vice President

BY: David Naylor
NAME: David Naylor
TITLE: Chief Executive Officer

Exhibit “B”

Time Schedule

Interconnection Option chosen by Generator (check one): X Section 4.1.A. or Section 4.1.B

If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one):
(1) N/A good faith negotiations, or (2) N/A Designated by Generator upon failure to agree.

Date by which Generator must provide notice to proceed with design and procurement and provide security, as specified in Section 4.2, so that TSP may maintain schedule to meet the In-Service Date: **October 30, 2022**

Date by which Generator must provide notice to commence construction and provide security, as specified in Section 4.3, so that TSP may maintain schedule to meet the In-Service Date: **October 30, 2022**

In - Service Date(s): **November 1, 2024**

Scheduled Trial Operation Date: **November 14, 2024**

Scheduled Commercial Operation Date: **December 31, 2024**

Date by which Generator will provide its proposed protection system design to TSP in accordance with Attachment 3 to Exhibit “C”: **March 8, 2024**

Date by which Generator will provide its proposed protection system device settings and other information to TSP in accordance with Attachment 3 to Exhibit “C”: **June 7, 2024**

Date by which Generator will provide its proposed names of its equipment, as referenced in Exhibit “C”, to TSP: **January 19, 2024**

Date by which TSP must take ownership or possession of the deed or easement(s), in accordance with Exhibit “C”, for property for the TIF, so that TSP may maintain schedule to meet the In-Service Date: **January 19, 2024**

Date by which Generator must have removed or relocated any existing Generator or third party underground and aboveground facilities from the property where the **North Athens Switchyard** will be constructed to a location acceptable to TSP and have caused any existing Generator or third party easements on such property to be terminated, as referenced in Exhibit “C”: **February 9, 2024**

Date by which Generator will provide to TSP site drawings showing the proposed routes and locations of all generating units, transmission lines, distribution lines, and roads planned to be

constructed by Generator: **March 8, 2024**

Date by which Generator will provide to TSP an AC distribution voltage point of interconnection, pursuant to Exhibit C: **March 8, 2024**

Date by which Generator will have in place the communication facilities specified in Exhibit C: **August 2, 2024**

Date by which Generator must provide an all-weather road acceptable to TSP for TSP's ingress and egress to and from the TIF site, so that TSP may maintain schedule to meet the In-Service Date: **February 9, 2024**

Date by which Generator will provide its planned conceptual design of the Reactive Power Facilities to TSP pursuant to Exhibit C: **July 12, 2024**

Date by which Generator will make contact with TSP to select the tap position of Generator's main power transformer(s) pursuant to Exhibit C: **July 12, 2024**

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit "B".

Exhibit “C”
Interconnection Details

1. Name: **Tanzanite Storage**
2. Point of Interconnection location: The facility will be located approximately two miles north-northeast of Athens, TX on County Road 3178 in Henderson County, Texas. The proposed facility substation will be connected to the North Athens Switch 138 kV Substation via a 0.1 -mile transmission line.
3. Delivery Voltage: **138 kV**
4. Number and size of Generating Units:
74 inverters rated at 4 MVA each
257.72 MW at the POI
The Parties will amend this Exhibit “C” as necessary to reflect any changes Generator makes to the number and size of generating units.
5. Type of Generating Unit:
SUNGROW SC4000UD-MV
The Parties will amend this Exhibit “C” as necessary to reflect any changes Generator makes to the manufacturer, model, or type of generating units.
6. Metering and Telemetry Equipment: Metering (voltage, location, losses adjustment due to metering location, and other), telemetry, and communications requirements shall be as follows:
 - a. TSP shall, in accordance with ERCOT Requirements and Good Utility Practice, install, own, operate, inspect, test, calibrate, and maintain **138 kV** metering accuracy potential and current transformers and associated metering and telemetry equipment (including an RTU) located in the TIF. A one-line diagram showing TSP’s ERCOT-pollled settlement (“EPS”) metering location is attached to this Exhibit “C” as Attachment 1. TSP will connect its EPS primary meters to its RTU via a communication link. Primary EPS metering data may be made available to Generator via a Generator-owned communication link connected to TSP’s RTU, using TSP’s available RTU protocol. Such data, if provided to Generator, will be for Generator’s informational purposes only. Generator shall not rely on such data, as the primary source, for the metering data addressed in item 6b. below, or for any other scheduling or operational purposes. TSP makes no guarantee of the quality or availability of such data. The provisions of Exhibit “A”, Section 5.5G., shall not apply to TSP’s RTU.
 - b. Generator shall, in accordance with Good Utility Practice, install, own, operate, inspect, test, calibrate, and maintain the necessary metering potential and current transformers and associated metering and telemetry equipment in the GIF and/or

Plant to satisfy the ERCOT Requirements for the provision of metering data by Generator's "Qualified Scheduling Entity".

- c. Generator shall, in accordance with ERCOT Requirements and Good Utility Practice, install, own, operate, inspect, test, calibrate, and maintain the metering and telemetry equipment (including an RTU or other equipment acceptable to TSP) to supply all electrical parameters of the Plant and GIF, as specified in the SCADA Table in Attachment 2 to this Exhibit "C", to TSP at a location designated by TSP.
- d. Generator shall, in accordance with ERCOT Requirements and Good Utility Practice, provide communications facilities that are, or may in the future be, necessary for effective interconnected operation of the Generator's Plant with the transmission system. Generator will directly make arrangements to procure and will bear the procurement, installation and ongoing costs of items (i) and (ii) below and will bear the procurement and installation costs of item (iii) below. TSP will bear the ongoing costs of item (iii) below. The communications facilities will include (see Attachment 2A to Exhibit "C"):
 - (i) one private line voice circuit (an off-premise extension of TSP's PBX) in the Control Center referenced in Section 12(b) below, as shown on Exhibit D. The telephone handset for this voice line will be located in the Control Center such that personnel responsible for controlling voltage of the Plant will have continuous, ready access to the handset to receive calls from TSP's control center.
 - (ii) one communication path, acceptable to TSP, that will deliver the Generator switchyard data specified in Attachment 2 to Exhibit "C" from Generator's RTU (using an RS-232 output) to TSP's control center. Generator shall use DNP 3.0 protocol (or other protocol acceptable to TSP). The communication path shall avoid the use of the public internet. TSP will provide rack space at a location designated by TSP for Generator's communication interface equipment.
 - (iii) one dedicated telephone demarcation, acceptable to TSP, for TSP's use at the North Athens Switchyard. The exact location of such telephone demarcation shall be designated by TSP and shall include, but not be limited to, two (2) private line voice circuits and one (1) data circuit acceptable to TSP.
- e. Prior to the In-Service Date, acceptance tests will be performed by TSP and Generator to ensure the proper functioning of all metering, telemetry, and communications equipment, and to verify the accuracy of data being received by TSP.
- f. Following the Commercial Operation date, each Party shall test its metering, telemetry, and communications equipment in accordance with ERCOT Requirements and Good Utility Practice. Each Party shall give the other Party reasonable advance notice of such testing. Each Party shall have the right to

observe testing performed by the other Party.

- g. Any changes to Generator's metering, telemetry, and communication equipment, including meters, voltage transformers, current transformers, and associated RTU, panels, hardware, conduit and cable, that will affect the data being received by TSP hereunder must be mutually agreed to by the Parties.
 - h. Each Party will promptly advise the other Party if it detects or otherwise learns of any metering, telemetry, or communications equipment or related situation that requires attention and/or correction by the other Party.
7. Generator Interconnection Facilities: The GIF shall include the following facilities. (See the attached one-line diagram)

Generator Switchyard Facilities

- (Lot) Circuit breaker, 145 kV, 2000 amperes, 40 kA
- (Lot) Switch, air break, 145 kV, 2000 amperes, gang operated, 3 phase, with provisions for TSP pad lock
- (Lot) CCVT or PT, 151.8 kV, dual secondary windings as required for Generator's metering and relaying
- (Lot) Surge Arrester, 108 kV
- (1 ea.) Supervisory equipment, SCADA RTU
- (Lot) Control / Relaying Panel
- (Lot) Fault Recording Equipment
- (Lot) Metering, Telemetry, and Communications Equipment
- (Lot) Associated structures, buswork, conductor, connectors, grounding, conduit, control cable, foundation work, perimeter fencing, grading/dirt work and any appurtenances necessary for construction and operation of the GIF

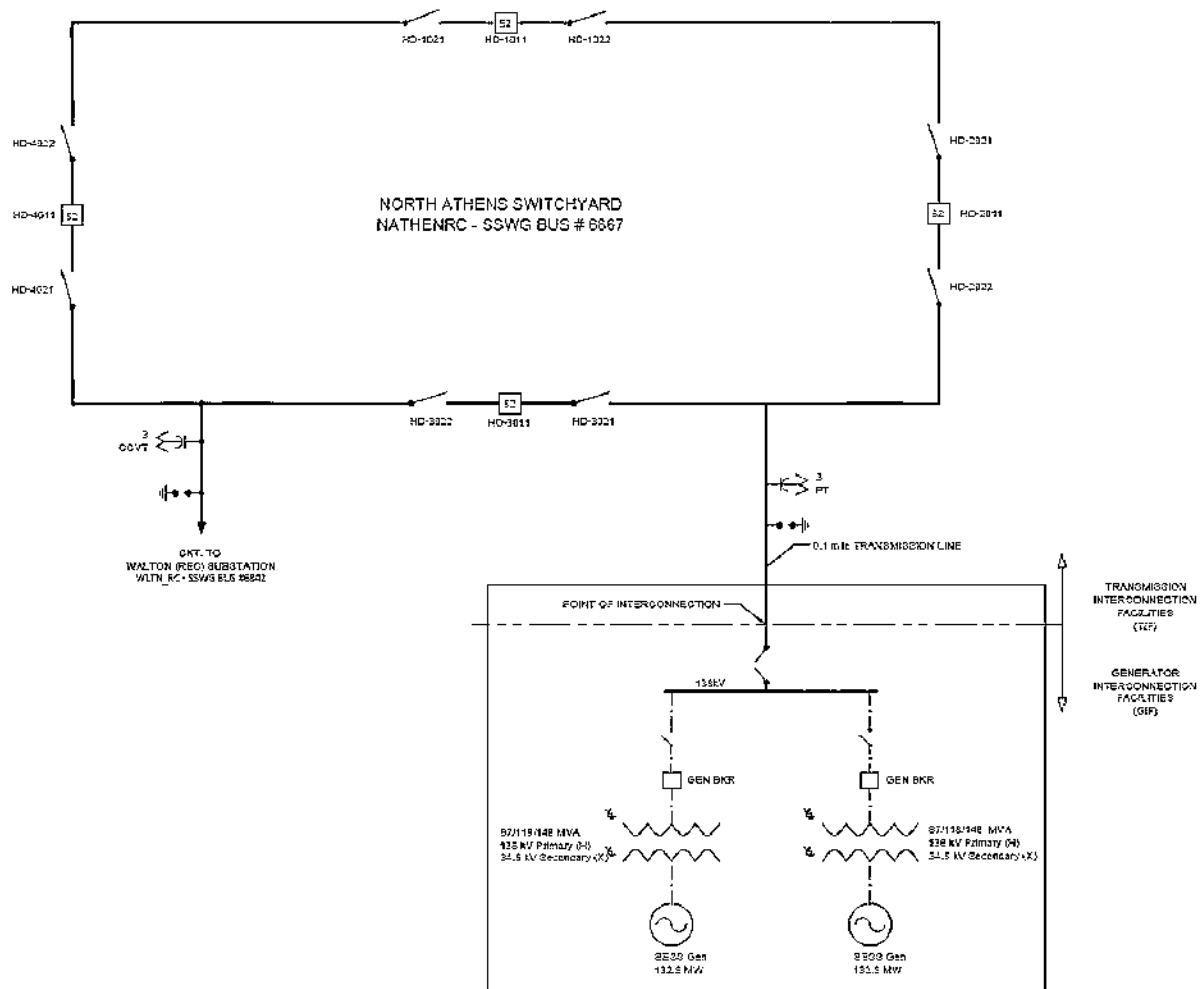
Capacitors/Reactors - N/A

All Weather Road – Generator will construct and maintain an all-weather road acceptable to TSP for TSP's ingress and egress to and from the TIF site.

Power Factor During No Generation Periods - Generator will install facilities, as necessary, so as to be capable of achieving a power factor between .95 lagging and .95 leading, as measured at the Point of Interconnection, at all times when the Plant is not producing real power. Such facilities will be installed and functional by the In-Service Date specified in Exhibit "B". Generator will provide, for review and comments, written documentation to TSP specifying the design details of all equipment (including size, number, and location of any capacitors and/or reactors) which it will install to meet these requirements by the date specified in Exhibit "B". After Generator completes the engineering design of such facilities, the Parties will amend this Agreement to include such facilities as part of the GIF.

The above list is not intended to be a complete list of all facilities that are part of the GIF.

7. Transmission Service Provider Interconnection Facilities: The TIF shall include the following facilities:
 - A 138 kV transmission line from the Point of Interconnection to the Generator's substation, approximately 0.1 miles in length.
 - The facilities shown as TIF in the one line below.
- 8.



All Weather Road – TSP will construct and maintain an all-weather road for TSP's ingress and egress to and from the TIF site.

The above lists are not intended to be complete lists of all facilities that are part of the TIF.

9. Communications Facilities: See Item 6 above.
10. System Protection Equipment: See Section 5.6 of Exhibit “A” and Attachment 3 to this Exhibit “C”.
11. Inputs to Telemetry Equipment: See Attachment 2 to this Exhibit “C”.
12. Supplemental Terms and Conditions:
 - a. For additional supplemental terms and conditions, see Attachments 1, 2, and 3 to this Exhibit “C”.
 - b. Generator Control Center - Generator will establish a control center that shall be staffed 24 hours per day, 7 days per week, by personnel capable of making operating decisions and possessing the ability and authority to directly control voltage at the Plant, including the control of all devices at the Plant (such as generators, reactors and capacitors) associated with controlling such voltage (“Generator Control Center”). In the event that the Generator Control Center is not located at the Plant, the voltage control described in the preceding sentence will be accomplished directly by Generator Control Center personnel via a supervisory control and data acquisition (SCADA) system directly asserting control over all voltage control equipment at the Plant. Prior to TSP completing the TIF and placing such facilities in service, the Parties will revise Exhibit D to incorporate any missing telephone numbers for the Generator in Section (a).
 - c. If Generator Does Not Own Land – The following provisions will apply if Generator will not own the land in fee upon which TSP will construct the TIF or upon which the All Weather Road will be constructed.
 - a. TSP’s completion of the TIF by the date specified in Exhibit “B” is contingent upon the land owner(s) granting to TSP either a deed or easement(s) in perpetuity, in form and substance satisfactory to TSP, for such land or land rights needed for the TIF and use of an All Weather Road constructed on such land by the date specified in Exhibit “B”.
 - b. If the Generator has obtained certain land rights from the fee owner of the land upon which the TIF will be constructed, Generator will (i) enter into good faith negotiations with the fee owner of such land to assist TSP in obtaining, at no cost to TSP, either a deed or easement(s) in perpetuity, in form and substance satisfactory to TSP, for such land or land rights needed for the TIF and TSP’s use of an All Weather Road constructed on such land, by the date(s) specified in Exhibit “B” and (ii) cooperate with TSP and the fee owner of such land in the development of legal documentation, satisfactory to TSP, which specifies that the land rights to be granted to TSP by the fee owner of such land will control in the event of conflict between such land rights and the aforementioned land rights held by Generator.

- d. Names and Device Numbers – Generator and TSP will collaborate and reach mutual agreement on the establishment of: i) unique name(s) for the Generator’s substations, unit main transformers, and switching station(s) connected at transmission voltage), ii) device numbers for all transmission voltage level switches and breakers which will be owned by Generator, and iii) unique names for Generator’s generating units, in accordance with ERCOT Requirements. Generator will submit to TSP, its proposed name(s) as referenced in this paragraph, to the TSP by the date specified in Exhibit “B”. Generator will register the name(s) of the facilities specified in this paragraph and Generator-owned device numbers at ERCOT, in accordance with ERCOT Requirements, and such names and device numbers will be consistent with the names and numbers mutually agreed upon pursuant to this paragraph. Generator will not change any of the names or device numbers, established pursuant to this paragraph, without written approval of TSP. Generator will label the devices, referenced in item (ii) above, with the numbers assigned to such devices.
- e. Encroachments – If Generator desires to conduct any of the following activities within any portion of TSP’s right of way associated with TSP’s transmission or distribution lines: i) construct transmission lines, distribution lines, communication facilities, roads, water lines, sewer lines, gas pipelines, or any other facilities, ii) store any equipment or materials, or iii) change the grade, elevation, or contour of the land, Generator must submit its request to TSP using a form of request acceptable to TSP and obtain written authorization from TSP for such encroachment prior to Generator installing such facilities or conducting such activities. **TSP RESERVES THE RIGHT TO DELAY THE ENERGIZATION OF THE POINT OF INTERCONNECTION UNTIL GENERATOR OBTAINS ALL REQUIRED WRITTEN AUTHORIZATIONS FROM TSP FOR SUCH ENCROACHMENTS, IF ANY.** The Generator will be responsible for the cost of all modifications needed on facilities owned by TSP which are the result of such encroachment. The provision of overall site plans by Generator shall not relieve Generator from the obligation to submit all encroachment requests in accordance with this subsection (f).
- f. Power Supply to Switching Station - Generator will , at Generator’s expense, by the date specified in Exhibit “B”, be responsible for (i) making arrangements, acceptable to TSP, with a certificated utility for the installation of a 120/240 volt AC distribution voltage point of interconnection for TSP’s use at TSP’s North Athens Switchyard and (ii) providing such point of interconnection at a location designated by TSP. TSP will make arrangements for and bear the cost of power and energy taken from such point of interconnection.
- g. Additional Studies – If it is necessary for TSP to perform any additional generation interconnection studies associated with the Plant in accordance with ERCOT Requirements, the Parties will enter an agreement to perform those studies and Generator shall pay TSP for the studies pursuant to that agreement

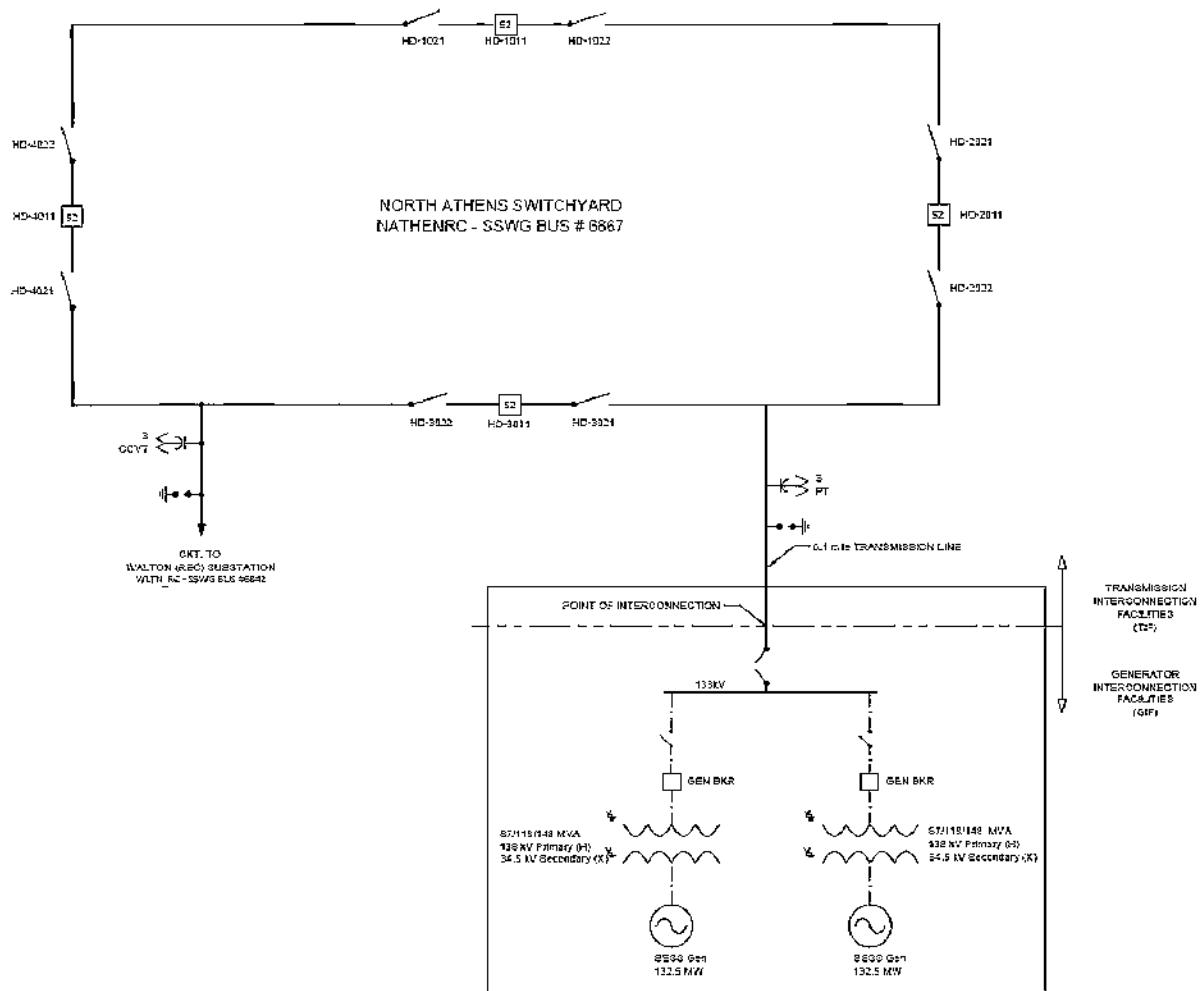
- h. Federal Income Tax – To the extent that a payment made by Generator to TSP pursuant to Sections 2.2 and 8.3 of Exhibit A is taxable income for federal income tax purposes, as determined by TSP, such payment shall be increased by an adder, as determined by TSP in accordance with its normal practices, to cover the effects of Generator’s payment on TSP’s tax liability.
- i. Voltage Support Service – Generator will install the necessary facilities to comply with the reactive power capability in accordance with ERCOT Requirements (“Reactive Power Facilities”). Generator will provide its planned conceptual design of the Reactive Power Facilities to TSP by the date specified in Exhibit “B”. After Generator completes the design of the Reactive Power Facilities, the Generator will provide the design and description of the Reactive Power Facilities to TSP before installation of the Reactive Power Facilities. Generator will complete the installation of the Reactive Power Facilities no later than the In – Service Date for TSP facilities, as specified in Exhibit “B”. Notwithstanding TSP’s obligations in the remainder of this Agreement, TSP shall have no obligation to establish an electrical interconnection with the GIF until Generator completes the installation of the Reactive Power Facilities.
- j. Switching Procedures – To address the safety of field operations personnel of both Parties, the Parties will conduct the switching of transmission voltage devices owned by the TSP at the Point of Interconnection and all transmission voltage devices owned by Generator in accordance with TSP’s procedures. TSP will provide a copy of such procedures to Generator upon request.
- k. Facility Connection Requirements – Generator will construct its facilities in accordance with the Full Registration version of Resource Asset Registration Forms (RARF) on file at ERCOT.
- l. Tap Position – In accordance with ERCOT Requirements, Generator will work with TSP to select the tap position on Generator’s main power transformer(s). Generator will initiate contact with TSP to select such tap position no later than the date specified in Exhibit “B”. Notwithstanding TSP’s obligations in the remainder of this Agreement, TSP shall have no obligation to establish an electrical interconnection with the GIF until Generator and TSP have selected the tap position.
- m. Relocation of Facilities - Unless otherwise agreed to in writing by TSP, Generator will (i) remove or relocate any existing Generator or third party underground and aboveground facilities from the property where the North Athens Switch will be constructed to a location acceptable to TSP and (ii) cause any existing Generator or third party easements on such property to be terminated by the date specified in Exhibit “B”.

13. Special Operating Conditions:

A special ERCOT-approved operating arrangement such as a Remedial Action Plan or Special Protection System might be implemented to allow the Plant to generate power at levels higher than would otherwise be permitted by ERCOT. The terms "Remedial Action Plan" and "Special Protection System" shall have the meanings as set forth in the ERCOT Requirements. TSP and ERCOT will examine the need and feasibility of these arrangements in cooperation with the Generator. In the event that ERCOT determines that such an arrangement is permitted, then TSP, ERCOT, and Generator will cooperate to design and install the necessary facilities, to be operational for the duration of the period where such Remedial Action Plan or Special Protection System may be permitted.

14. The difference between the estimated cost of the TIF under 4.1.A (\$____) and the estimated cost of the TIF under 4.1.B (\$_____) is: _____, if applicable.

ONE LINE DIAGRAM North Athens Switchyard



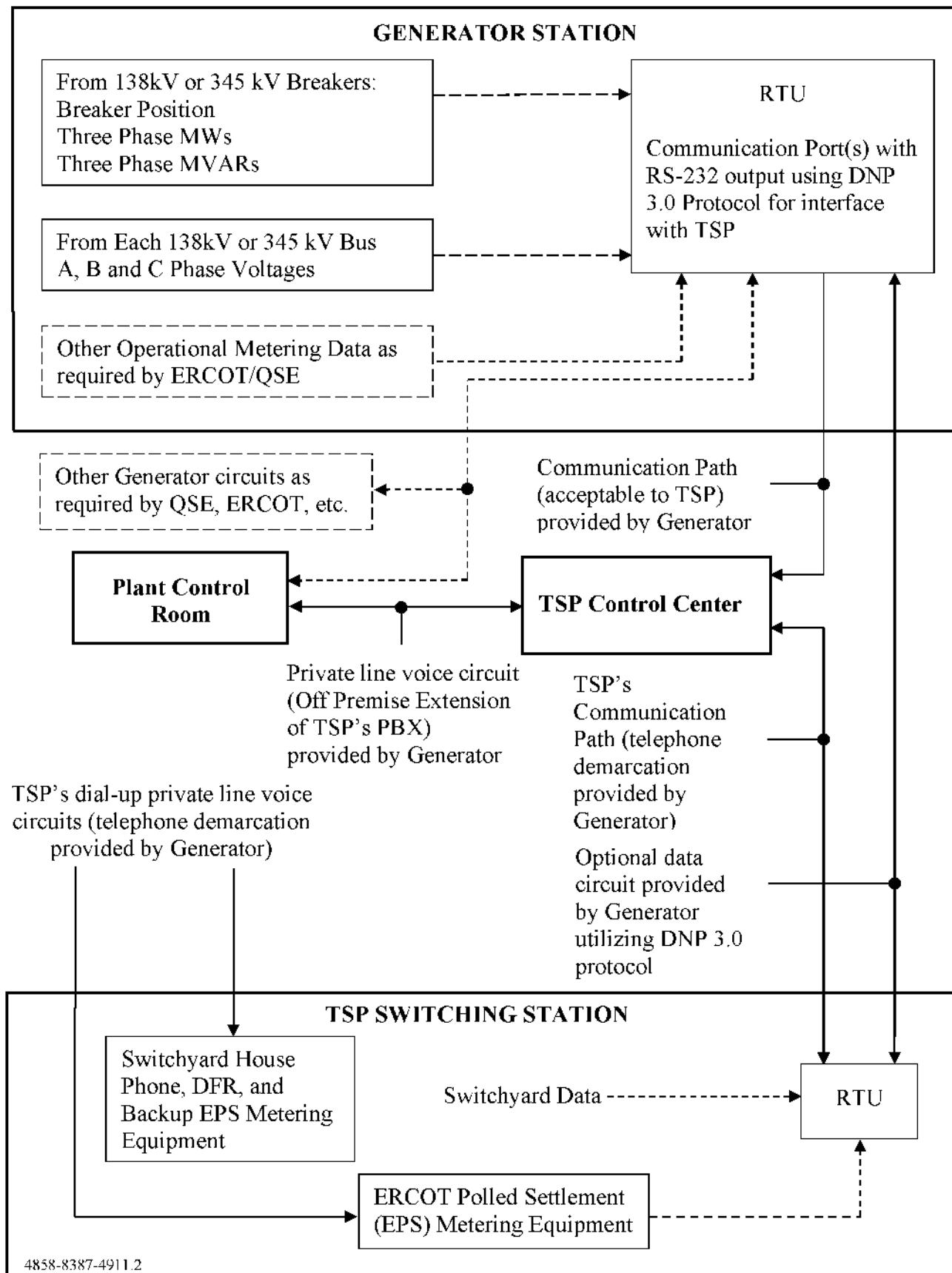
Attachment 2 to Exhibit “C”

**SCADA TABLE
INFORMATION REQUIRED BY TSP FROM GENERATOR**

<u>GIF DEVICE/BUS</u>	<u>DATA REQUIRED</u>
Each 138 kV Breaker	Status indication, three phase megawatts, and three phase megavars (Dry type breaker “A” contacts required for indication and 0 - 1 milliamp analog signal required for megawatt and megavar information)
Each 138 kV Bus	A, B and C Phase voltages (0 – 1 milliamp analog signal required for voltage information)

Note: The SCADA Table above does not include real-time operational metering data or other data required by ERCOT from the Generator or its Qualified Scheduling Entity.

Attachment 2A to Exhibit "C" COMMUNICATION GUIDELINE



Attachment 3 to Exhibit “C”
SYSTEM PROTECTION REQUIREMENTS

In addition to the provisions of Sections 5.6 and 6.1 of this Agreement, the following provisions shall apply with respect to system protection issues. To the extent there is a conflict between Sections 5.6 or 6.1 of this Agreement and this Attachment 3 to Exhibit “C”, the provisions of this Attachment 3 to Exhibit “C” shall apply.

Generator and TSP shall design, install, operate, maintain, and test system protection equipment consistent with the applicable criteria as described in the ERCOT Requirements and any applicable requirements of Governmental Authorities, including NERC Reliability Standards. To the extent necessary to comply with the testing provisions of these requirements, including the time intervals of such requirements, the circuit breakers in the TIF will be tripped during the required testing, and thus may require an outage or reduction of generation at the Plant. Generator shall, at its expense, provide modifications or additions to its control and protective equipment required to comply with changes in ERCOT Requirements or requirements of Governmental Authorities, including complying with NERC Reliability Standards.

Generator, using Good Utility Practice, shall install sufficient digital fault recording equipment to thoroughly analyze all system disturbances occurring on the GIF and the Plant and to thoroughly analyze the Plant and GIF performance during system disturbances on the ERCOT system. This equipment shall monitor the voltages at major nodes, current at major branches, breaker and switch positions, and dc logic in the relay control scheme.

Generator will provide to the TSP its proposed system protection design, device settings, and other information, as referenced below (“Generator System Protection Components”) for review by TSP, by the date specified on Exhibit “B”. Generator shall not modify its Generator System Protection Components, at any time during the term of this Agreement, without first submitting such planned modifications to TSP for review. Such review by TSP will be for the limited purpose of determining if Generator’s System Protection Equipment is compatible with TSP’s System Protection Equipment. The Generator System Protection Components submitted by Generator shall include, but shall not necessarily be limited to:

- 1) Design components: scheme types, one-line diagram, relay functional, type of protective relays and associated communication equipment, and trip circuit diagrams for the

interconnection breakers.

2) Device settings and other information: device settings, CT and VT/CCVT information, transformer connection configuration, transformer tap position(s) and associated positive and zero sequence impedances, transmission line positive and zero sequence impedances, and generator impedances, including the saturated sub-transient impedance, when appropriate.

TSP shall specify system protection and control schemes for the Point of Interconnection. Generator shall have the right to review and comment on such schemes and TSP shall consider Generator's comments when determining such schemes. Generator will install and maintain System Protection Equipment that is compatible with TSP's System Protection Equipment. TSP will work with the Generator to coordinate the establishment of the relay settings for System Protection Equipment owned by both Generator and TSP associated with the Point of Interconnection.

If the GIF facilitates the interconnection of generators to the Southwest Power Pool (or any other reliability council other than ERCOT), Generator will utilize open circuit breakers and air-break switches (which provide visible open indication) as a means of isolating such generators from ERCOT prior to switching them to such other reliability council.

Generator will design, construct, and operate its electrical facilities such that all unit auxiliary power sources will come from the same reliability council to which the unit output is connected.