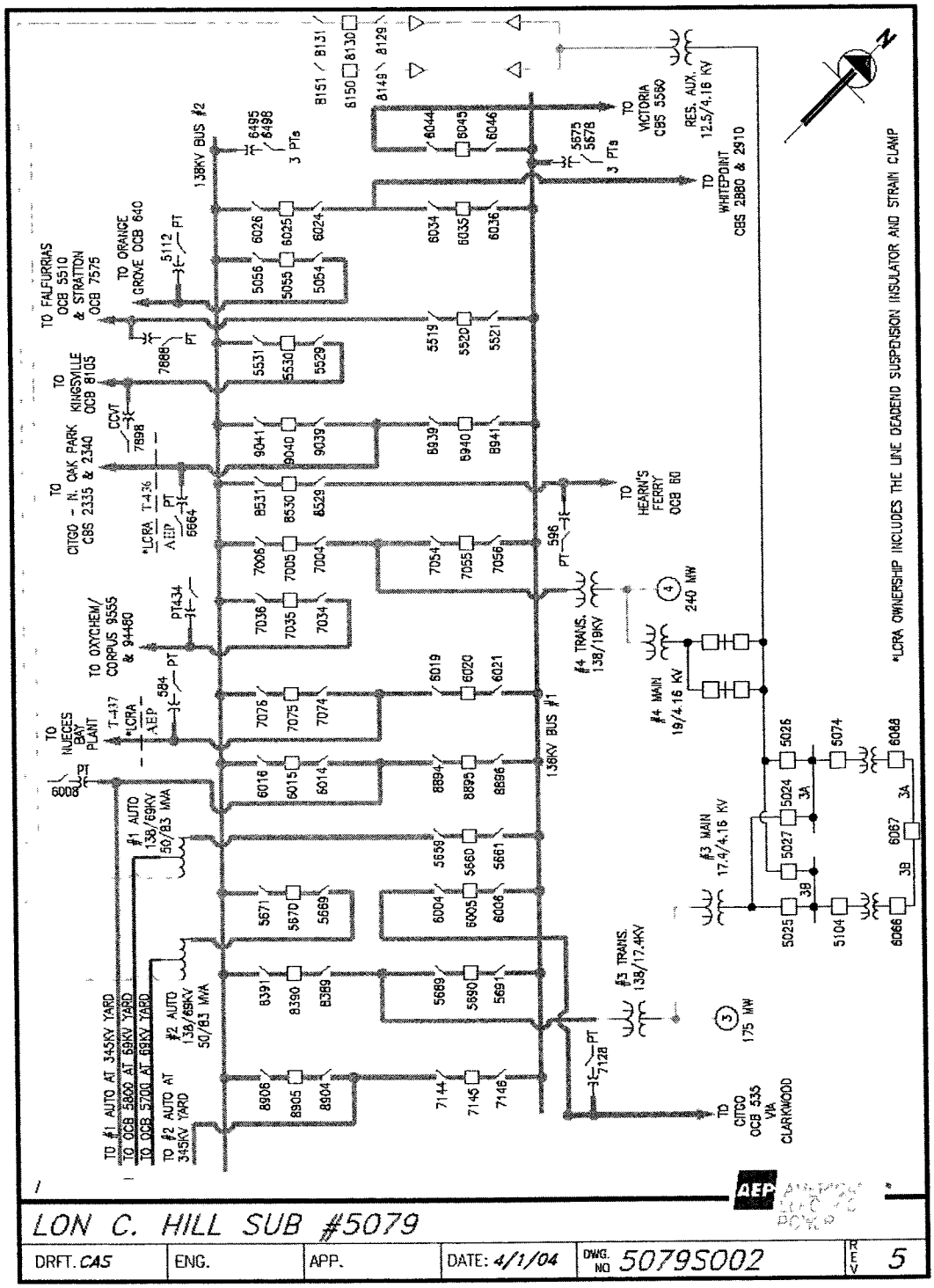

LON C. HILL SUB #5079
DRFT. CAS
ENG.
APP.
DATE: 4/1/04
DWG. NO 5079S002
REV 5
138KV BUS #2
138KV BUS #1
TO FALFURRIAS OCB 5510 & STRATTON OCB 7575
TO ORANGE GROVE OCB 640
TO KINGSVILLE OCB 8105
TO CITGO - N. OAK PARK CBS 2335 & 2340
TO OXYCHEM/ CORPUS 9555 & 94480
TO NUECES BAY PLANT
TO VICTORIA CBS 5580
RES. AUX. 12.5/4.16 KV
TO WHITEPOINT CBS 2880 & 2910
TO HEARN'S FERRY OCB 80
#4 TRANS. 138/19KV
240 MW
#4 MAIN 19/4.16 KV
#3 TRANS. 138/17.4KV
175 MW
#3 MAIN 17.4/4.16 KV
#1 AUTO 138/69KV 50/83 MVA
#2 AUTO 138/69KV 50/83 MVA
TO #1 AUTO AT 345KV YARD
TO OCB 5800 AT 69KV YARD
TO OCB 5700 AT 69KV YARD
TO #2 AUTO AT 345KV YARD
TO CITGO OCB 535 VIA CLARKWOOD
*LCRA OWNERSHIP INCLUDES THE LINE DEADEND SUSPENSION INSULATOR AND STRAIN CLAMP

FACILITY SCHEDULE NO. 12

1. Name: **Highway 9**

2. Facility Location: The Highway 9 Station is located in Corpus Christi, in Nueces County, Texas. The Point of Interconnection is at the termination of the 138 kV transmission line from the Citgo North Oak Park Station where the jumper conductors from the substation equipment physically contact the connectors on the 138kV transmission line conductors.

3. Delivery Voltage: 138 kV

4. Metered Voltage: 138 kV

5. Normal Operation of Interconnection: Closed

6. One-Line Diagram Attached: Yes

7. Facility Ownership Responsibilities of the Parties:

AEP owns the following facilities:

- the Highway 9 Station and all the substation facilities within it
- transmission line relay protection panel and all associated equipment for the LCRA transmission line
- the Remote Terminal Unit (RTU)
- a four-wire RTU communications circuit from the station to the AEP control center
- jumper conductors from the station facilities to the Point of Interconnection
- the following transmission lines comprised of easements, conductors, shield wires, insulators, connecting hardware, and structures;
  - Highway 9 to Nueces Bay 138 kV transmission line
  - Highway 9 to Arcadia 138 kV transmission line
  - Highway 9 to Javelina 138 kV transmission line
  - Highway 9 to Morris St 138 kV transmission line
  - all 69 kV transmission lines that terminate at the Highway 9 Station
- substation deadend structures that terminate all transmission lines into the station
- transmission line easements, under-built distribution voltage circuits, and the Industrial to Highway 9 69kV transmission circuit comprised of conductors, insulators and connecting hardware attached to LCRA's Highway 9 to Citgo North Oak Park 138 kV transmission line structures.
- OPGW shield/fiber aerial cable and fiber optic communications circuits attached to the following LCRA transmission lines:
  - Highway 9 to Citgo North Oak Park Station 138 kV transmission line

LCRA owns the following facilities:

- insulators and hardware connections on the deadend structure that terminates the 138 kV line from the Citgo North Oak Park Station.
- the following transmission lines comprised of licenses, conductors, insulators, connecting hardware, and structures;
  - Highway 9 to Citgo North Oak Park Station 138 kV transmission line
- a four-wire RTU communications circuit from the station to the LCRA control center

8. Facility Operation Responsibilities of the Parties:

- AEP controls and operates the Highway 9 Substation, including all facilities within it.
- AEP controls and operates all of the transmission lines that terminate into the station.
- AEP coordinates, directs, and performs all control center and field operation activities on the transmission line(s) owned by AEP and LCRA. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.
- Each Party maintains the facilities it owns that are provided for in this Facility Schedule. Maintenance of the facilities, including circuit breaker relays, that are owned by one Party that protect the facilities owned by the other Party, will be subject to review and approval by the other Party.

9. Cost Responsibilities of the Parties:

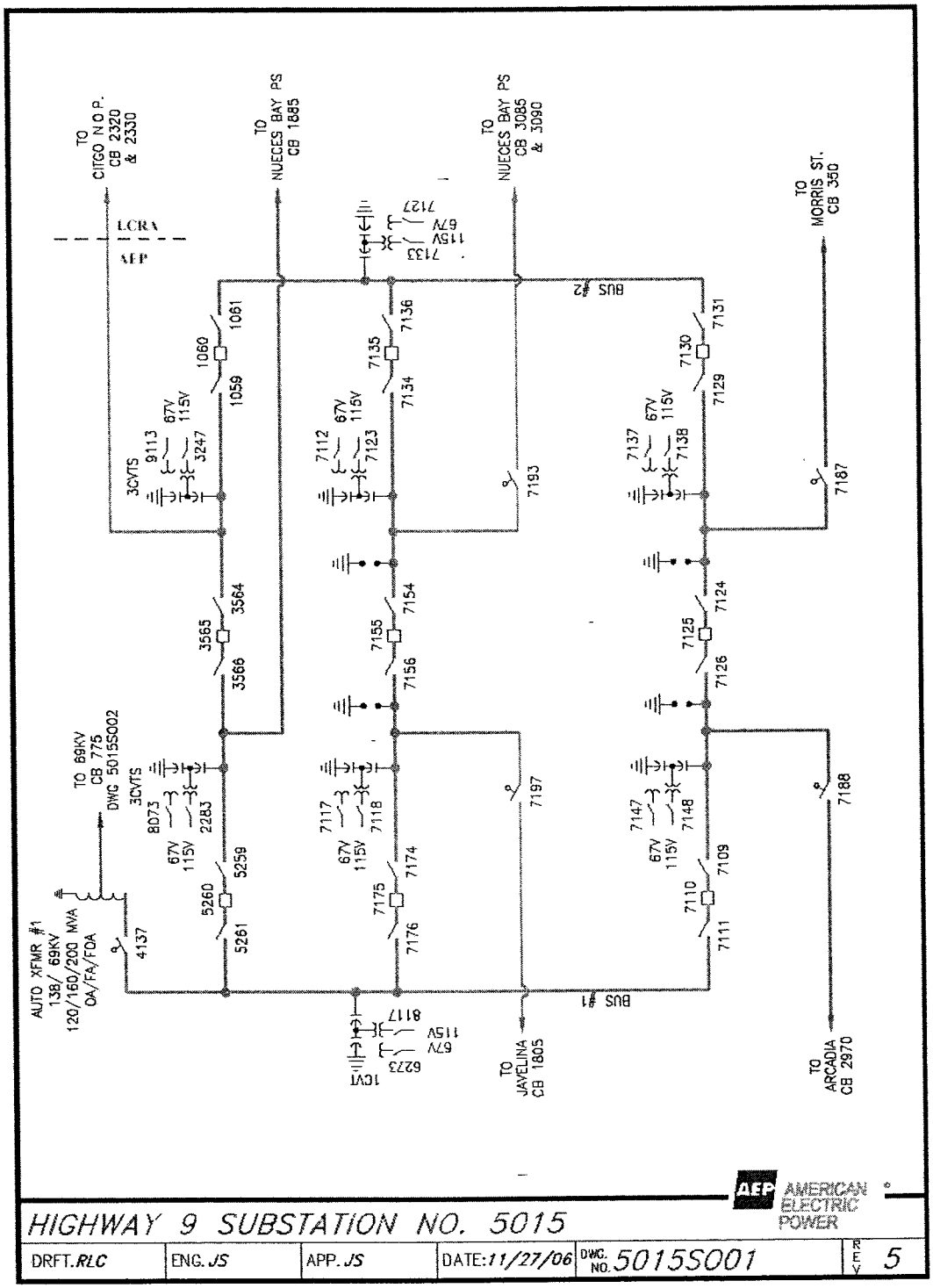
- Each Party will be fully responsible for the liabilities related to the facilities it owns.
- Each Party will be responsible for all costs it incurs in connection with the establishment and maintenance of the Point of Interconnection in accordance with this Facility Schedule.

10. Other Terms and Conditions:

- Maintenance of the facilities, including circuit breaker relays, that are owned by one Party that protect the facilities owned by the other Party, will be subject to review and approval by the other Party.
- AEP will poll the AEP RTU installed at the station and LCRA will have access to the RTU data via a four-wire RTU communications circuit until such time that a direct Inter-control Center Communications Protocol (ICCP) communication circuit is established between the Parties' control centers. The Parties will

coordinate the analog and digital point list and communications protocol issues.

- AEP will provide physical space at the station for LCRA to terminate a four-wire RTU communications circuit until such time that LCRA establishes its ICCP communication circuit between control centers.


TO CITGO N O P. CB 2320 & 2330
TO NUECES BAY PS CB 1885
TO NUECES BAY PS CB 3085 & 3090
TO MORRIS ST. CB 350
LCRA
AEP
BUS #2
BUS #1
AUTO XFMR #1 138/ 69KV 120/160/200 MVA OA/FA/FOA
TO 69KV CB 775 DWG 5015S002
TO JAVELINA CB 1805
TO ARCADIA CB 2970
HIGHWAY 9 SUBSTATION NO. 5015
AMERICAN ELECTRIC POWER
DRFT. RLC
ENG. JS
APP. JS
DATE: 11/27/06
DWG. NO. 5015S001
REV 5

FACILITY SCHEDULE NO. 13
Terminated

1. Name: **Nueces Bay**

FACILITY SCHEDULE NO. 14

1. Name: **Cantwell**

2. Facility Location: The Cantwell Substation is owned by Valero Refining – Texas, L.P. and is located on Cantwell Lane near Up River Road in Corpus Christi, Texas. There are two (2) Points of Interconnection at the Cantwell Substation. Each of these Points of Interconnection are located at the point where the jumper conductors from the line side disconnect switches inside the substation physically contact the connectors on the Citgo North Oak Park to Cantwell and Weil Tract to Cantwell 138 kV transmission lines.

3. Delivery Voltage: 138 kV

4. Metered Voltage: 138 kV

5. Normal Operation of Interconnection: Closed

6. One-Line Diagram Attached: Yes

7. Facility Ownership Responsibilities of the Parties:

Valero Refining-Texas LP owns the following facilities:

- the Cantwell Substation, including the 138 kV ring bus comprised of circuit breakers and switches, and all facilities within it except for the metering and telemetry equipment owned by AEP
- conductors and connecting hardware from the 138 kV metering instrument transformers to the 138 kV line side disconnect switches and 138 kV bus inside the Cantwell Substation

AEP owns the following facilities:

- 2 –revenue quality meter instrument transformers (one at each Point of Interconnection) located inside the Cantwell Substation
- 1 – Remote Terminal Unit (RTU) inside the substation
- a four-wire RTU communications circuit from the substation to the AEP control center
- 1 - dynamics and fault recorder inside the substation
- fiber optic multiplexer, cable, conduit, splice box, and termination panel inside the substation for the fiber optics from the Citgo North Oak Park Substation
- transmission line easements, under-built distribution voltage circuits, and the following transmission circuits comprised of conductors, insulators, and connecting hardware:

- Coastal States East to Avery Point 69 kV transmission circuit attached to LCRA's Citgo North Oak Park to Cantwell 138 kV transmission line structures
- Nueces Bay to Highway 9 69 kV transmission circuit attached to LCRA's Citgo North Oak Park to Cantwell 138 kV transmission line structures
- Nueces Bay to Highway 9 69 kV transmission circuit attached to LCRA's Cantwell to Weil Tract 138 kV transmission line structures

- OPGW shield/fiber aerial cable and fiber optic communications circuits attached to the following LCRA transmission lines:
  - the Citgo North Oak Park to Cantwell 138 kV transmission line
  - the Weil Tract to Cantwell 138 kV transmission line

LCRA owns the following facilities:

- 2 - deadend structures in the Citgo North Oak Park to Weil 138 kV transmission line that turns the line in and out of the Cantwell Substation
- the following transmission lines comprised of licenses, conductors, insulators, connecting hardware, and structures;
  - the Citgo North Oak Park to Cantwell 138 kV transmission line
  - the Weil Tract to Cantwell 138 kV transmission line

8. Facility Operation and Maintenance Responsibilities of the Parties:

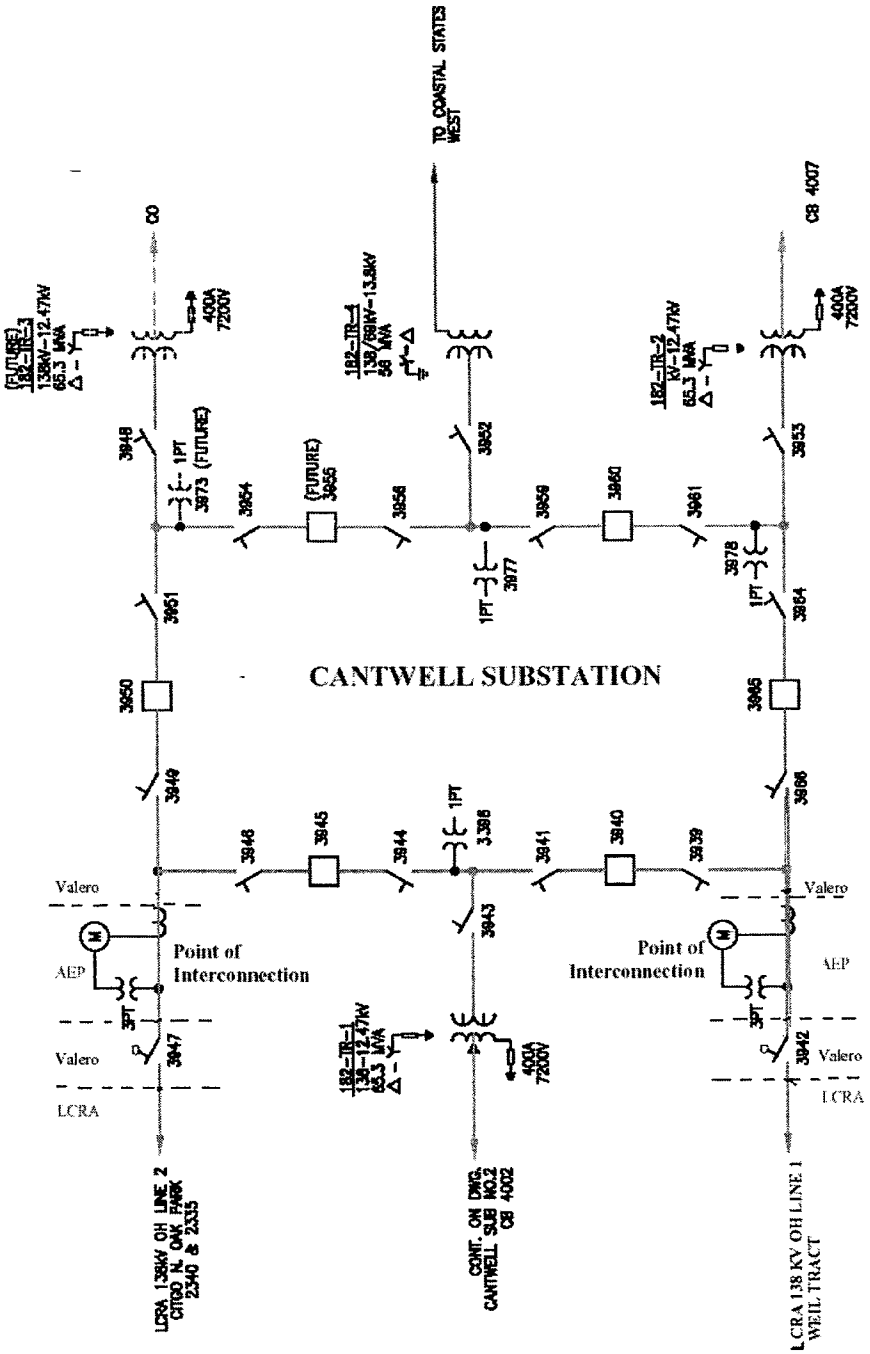
- AEP controls and operates the 138 kV ring bus (six 138 kV circuit breakers and related disconnect switches) inside the Cantwell substation.
- AEP also controls and operates all of the transmission lines that terminate into the substation
- AEP coordinates, directs, and performs all control center and field operation activities on the transmission line(s) owned by AEP and LCRA. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.
- Each Party maintains the facilities it owns that are provided for in this Facility Schedule. Maintenance of the facilities, including circuit breaker relays, that are owned by one Party that protect the facilities owned by the other Party, will be subject to review and approval by the other Party.

9. Cost Responsibilities of the Parties:

- Each Party will be fully responsible for the costs and liabilities related to the facilities it owns.
- Each Party will be responsible for all costs it incurs in connection with the establishment and maintenance of the Point of Interconnection in accordance with this Facility Schedule.

10. Other Terms and Conditions:

AEP will poll the AEP RTU installed inside the substation and LCRA will have access to the RTU data via a direct Inter-control Center Communications Protocol (ICCP) communication circuit between the Parties' control centers. The Parties will coordinate the analog and digital point list and communications protocol issues.


TO COASTAL STATES WEST
CB 4007
400A 7200V
182-TR-4 138/69kV-13.8kV 56 MVA
182-TR-2 kV-12.47kV 65.3 MVA
3948
1PT 3973 (FUTURE)
3954
(FUTURE) 3955
3958
3952
3959
3960
3961
3953
3978
1PT 3977
1PT
3964
CANTWELL SUBSTATION
3950
3965
3949
3966
3948
3945
3944
1PT 3398
3941
3940
3939
Valero
AEP
Point of Interconnection
3PT
3947
Valero
LCRA
3943
182-TR-1 138-12.47kV 65.3 MVA
400A 7200V
Point of Interconnection
Valero
AEP
3PT
3942
Valero
LCRA
LCRA 138kV OH LINE 2 CITGO N. OAK PARK 2340 & 2335
CONT. ON DWG. NO.2 CANTWELL SUB CB 4002
LCRA 138 KV OH LINE 1 WEIL TRACT

FACILITY SCHEDULE NO. 15

1. Name: **Weil Tract**

2. Facility Location: The Weil Tract Switching Station is located on Corn Products Road near Leopard Street in Corpus Christi, Texas. There are two (2) Points of Interconnection at Weil Tract. One is at the termination of the 138 kV transmission line from the Cantwell Substation and the other is at the termination of the 138 kV transmission line from the Lon C. Hill Substation. Both Points of Interconnection are at the point where the jumper conductors from the substation equipment physically contact the connectors on the 138 kV transmission line conductors.

3. Delivery Voltage: 138 kV

4. Metered Voltage: 138 kV

5. Normal Operation of Interconnection: Closed

6. One-Line Diagram Attached: Yes

7. Facility Ownership Responsibilities of the Parties:

AEP owns the following facilities:

- the Weil Tract Substation and all the substation facilities within it
- transmission line relay protection system for the termination of the 138 kV transmission lines from the Cantwell and Lon C. Hill substations
- the Remote Terminal Unit (RTU)
- a four-wire RTU communications circuit from the station to the AEP control center
- jumper conductors from the substation facilities to the Points of Interconnection
- substation deadend structures that terminate all transmission lines into the substation
  - Weil Tract to Westside 138 kV transmission line
- transmission line easements, under-built distribution voltage circuits, and the following transmission circuits comprised of conductors, insulators and connecting hardware:
  - Nueces Bay to Highway 9 69 kV transmission circuit attached to LCRA's Cantwell to Weil Tract 138 kV transmission line structures
  - Kingsville to Lon C. Hill 138 kV transmission circuit attached to LCRA's Weil Tract to Lon C. Hill 138 kV transmission line structures
- OPGW shield/fiber aerial cable and fiber optic communications circuits attached to the following LCRA transmission lines:

- the Weil Tract to Lon C. Hill 138 kV transmission line
- the Weil Tract to Cantwell 138 kV transmission line

LCRA owns the following facilities:

- 6 – transmission line deadend structures within the Weil Tract Substation
- the following transmission lines comprised of licenses, conductors, insulators, connecting hardware, and structures;
  - the Weil Tract to Lon C. Hill 138 kV transmission line
  - the Weil Tract to Cantwell 138 kV transmission line

8. Facility Operation and Maintenance Responsibilities of the Parties:

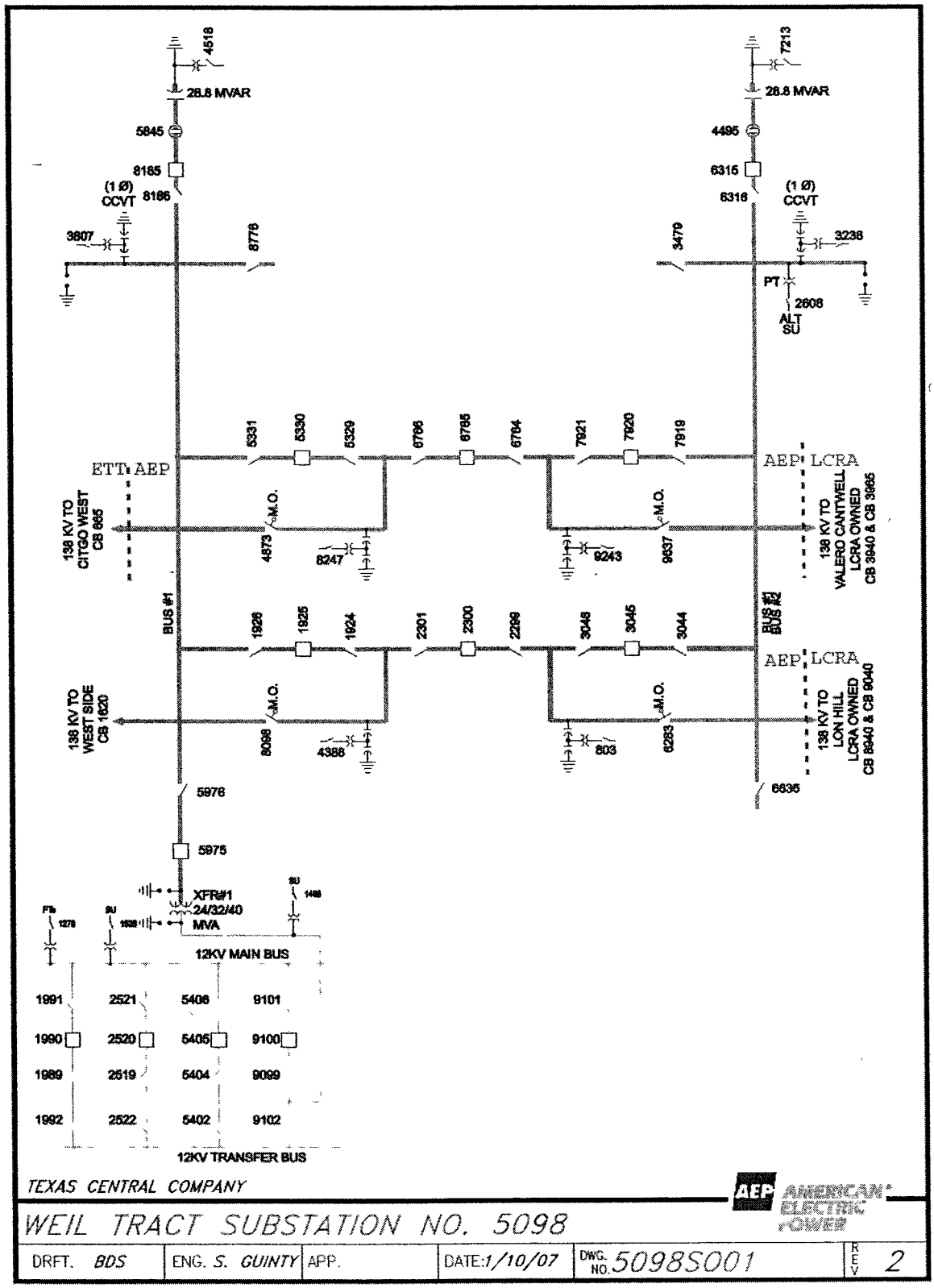
- AEP controls and operates the Weil Substation, including all facilities within it.
- AEP also controls and operates all of the transmission lines that terminate into the substation.
- AEP coordinates, directs, and performs all control center and field operation activities on the transmission line(s) owned by AEP and LCRA. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.
- Each Party maintains the facilities it owns that are provided for in this Facility Schedule. Maintenance of the facilities, including circuit breaker relays, that are owned by one Party that protect the facilities owned by the other Party , will be subject to review and approval by the other Party.

9. Cost Responsibilities of the Parties:

- Each Party will be fully responsible for the costs and liabilities related to the facilities it owns.
- Each Party will be responsible for all costs it incurs in connection with the establishment and maintenance of the Point of Interconnection in accordance with this Facility Schedule.

10. Other Terms and Conditions:

- AEP will poll the AEP RTU installed inside the substation and LCRA will have access to the RTU data via a direct Inter-control Center Communications Protocol (ICCP) communication circuit between the Parties' control centers. The Parties will coordinate the analog and digital point list and communications protocol issues.



Issued by: Richard E. Munczinski, Senior Vice President
Regulatory Services
Issued on: April 28, 2010

Effective: March 29, 2010

FACILITY SCHEDULE NO. 16

1. Name: **Rincon Switching Station**

2. Location: The Rincon Switching Station is located near Taft, Texas in San Patricio County. The Point of Interconnection is at the termination of the 138 kV transmission line from the Rockport Substation where the jumper conductors from the substation equipment physically contact the connectors on the 138 kV transmission line conductors.

3. Delivery Voltage: 138 kV

4. Metered Voltage: 138 kV

5. Normal Operation of Interconnection: Closed

6. One-Line Diagram Attached: Yes

7. Facility Ownership Responsibilities of the Parties:

AEP owns the following facilities:

- the Rincon Switching Station and all the substation facilities within it
- jumper conductors from the station facilities to the Point(s) of Interconnection
- OPGW shield/fiber aerial cable and attached fiber optic communications circuits from the station to the Point(s) of Interconnection
- substation deadend structures that terminate all transmission lines into the station
- the following transmission line(s) comprised of structures, easements, conductors, insulators, and connecting hardware:
  - Rincon to Seadrift Coke (Airco) 138 kV transmission line
  - Rincon to Whitepoint Switching Station 138 kV transmission line
  - Rincon to DuPont Switching Station double circuit 138 kV transmission line
  - Rincon to Bonnie View 69 kV transmission line
  - Rincon to Gregory 69 kV transmission line
  - Rincon to Midway Pump 69 kV transmission line
- distribution line easements and any under-built distribution voltage circuits attached to the transmission lines that terminate into the station

LCRA owns the following facilities:

- insulators and hardware on the deadend structures that terminate the 138 kV transmission line from the Rockport station

- the following transmission line(s) comprised of structures, conductors, insulators, easements and connecting hardware and attached OPGW shield/fiber aerial cable and fiber optic communications circuits:
  - Rincon to Rockport 138 kV transmission line

8. Facility Operation and Maintenance Responsibilities of the Parties:

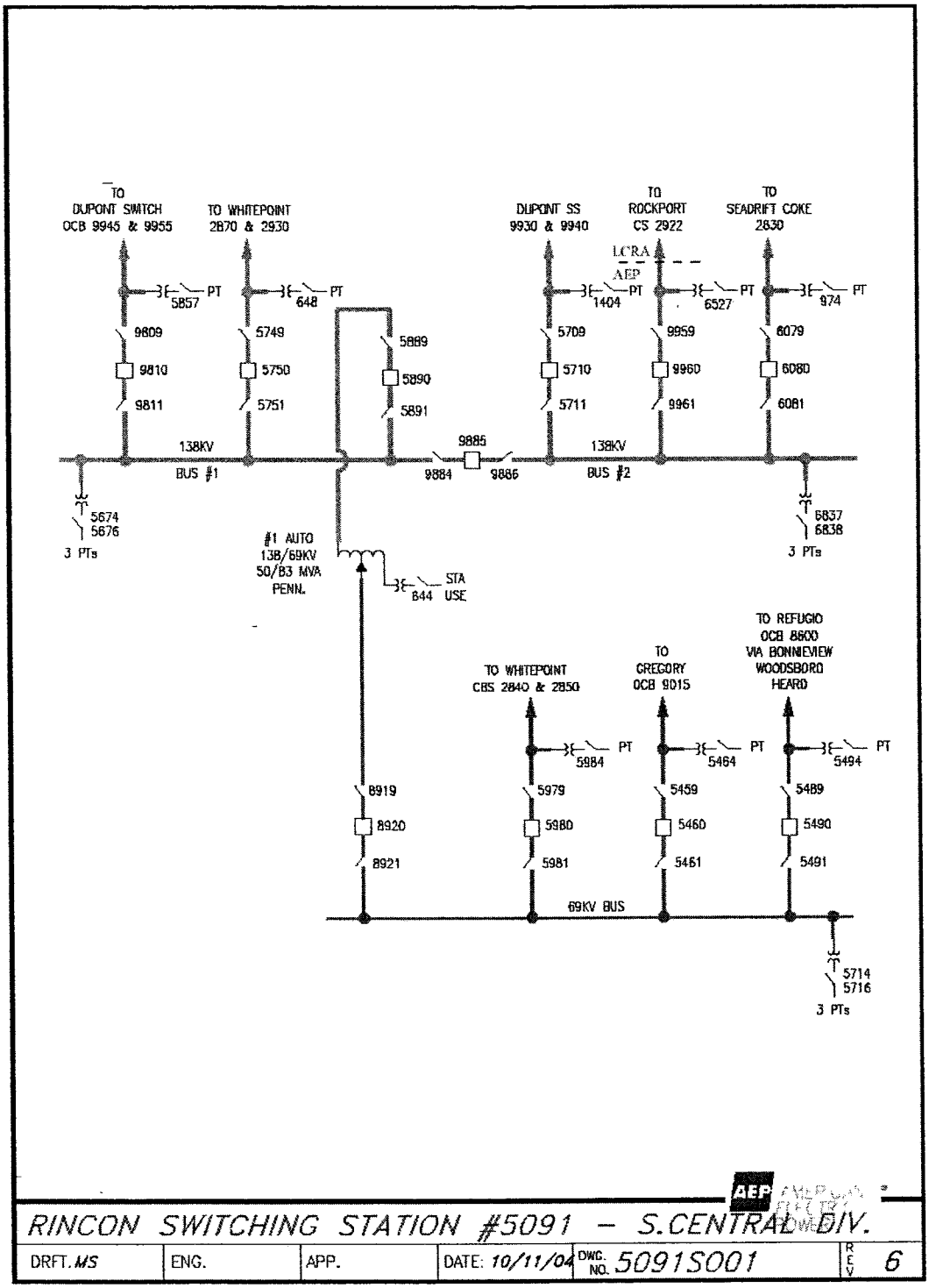
- AEP controls and operates the Rincon Switching Station, including all facilities within it.
- AEP controls and operates all transmission lines that terminate into the station.
- AEP coordinates, directs, and performs all control center and field operation activities on the transmission line(s) owned by AEP and LCRA. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.
- Each Party maintains the facilities it owns that are provided for in this Facility Schedule. Maintenance of the facilities, including circuit breaker relays, that are owned by one Party that protect the facilities owned by the other Party , will be subject to review and approval by the other Party.

9. Cost Responsibilities of the Parties:

- Each Party will be fully responsible for the costs and liabilities related to the facilities it owns.
- Each Party will be responsible for all costs it incurs in connection with the establishment and maintenance of the Point of Interconnection in accordance with this Facility Schedule.

10. Other Terms and Conditions:

- AEP will poll the AEP RTU installed at the station and LCRA will have access to the RTU data via a direct Inter-control Center Communications Protocol (ICCP) communication circuit between the AEP and LCRA control centers. The Parties will coordinate the analog and digital point list and communications protocol issues.


TO
DUPONT SWITCH
OCB 9945 & 9955
TO WHITEPOINT
2870 & 2930
DUPONT SS
9930 & 9940
TO
ROCKPORT
CS 2922
TO
SEADRIFT COKE
2830
LCRA
AEP
PT
5857
648
1404
6527
974
9809
9810
9811
5749
5750
5751
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5890
5891
5709
5710
5711
9959
9960
9961
6079
6080
6081
138KV
BUS #1
9885
9884
9886
138KV
BUS #2
5674
5676
3 PTs
6837
6838
3 PTs
#1 AUTO
138/69KV
50/83 MVA
PENN.
STA
844 USE
TO REFUGIO
OCB 8600
VIA BONNIEVIEW
WOODSBORO
HEARD
TO WHITEPOINT
CBS 2840 & 2850
TO
GREGORY
OCB 9015
5984
5464
5494
8919
8920
8921
5979
5980
5981
5459
5460
5461
5489
5490
5491
69KV BUS
5714
5716
3 PTs
AEP
RINCON SWITCHING STATION #5091 – S.CENTRAL DIV.
DRFT. MS
ENG.
APP.
DATE: 10/11/04
DWG. NO. 5091S001
REV 6

FACILITY SCHEDULE NO. 17

1. Name: **Rockport**

2. Location: The Rockport Substation is located near Rockport, Texas in Aransas County. There are two Points of Interconnection at the Rockport Substation. One Point of Interconnection is at the termination of the 138 kV transmission line from the Rincon Substation and the other is at the termination of the 69 kV transmission line from the Fulton Substation. Both Points of Interconnection are where the jumper conductors from the substation equipment physically contact the connectors on the transmission line conductors.

3. Delivery Voltage: 138 kV / 69 kV

4. Metered Voltage: 138 kV / 69 kV

5. Normal Operation of Interconnection: Closed

6. One-Line Diagram Attached: Yes

7. Facility Ownership Responsibilities of the Parties:

AEP owns the following facilities:

- the Rockport Substation and all the substation facilities within it
- jumper conductors from the station facilities to the Point(s) of Interconnection
- OPGW shield/fiber aerial cable and attached fiber optic communications circuits from the station to the Point(s) of Interconnection
- substation deadend structures that terminate all transmission lines into the station
- the following transmission line(s) comprised of structures, easements, conductors, insulators, and connecting hardware and any attached OPGW shield/fiber aerial cable and fiber optic communications circuits:
  - Rockport to Aransas Pass 69 kV transmission line
  - Rockport to Fulton via Live Oak 69 kV transmission line
- any under-built distribution voltage circuits attached to the transmission lines that terminate into the station

LCRA owns the following facilities:

- insulators and hardware on the deadend structures that terminate the 138 kV transmission line from the Rincon station
- the following transmission line(s) comprised of easements, structures, conductors, insulators, shield wires and connecting hardware and any attached OPGW shield/fiber aerial cable and fiber optic communications circuits:

- Rockport to Rincon 138 kV transmission line
- Rockport to Fulton 69 kV transmission line

8. Facility Operation and Maintenance Responsibilities of the Parties:

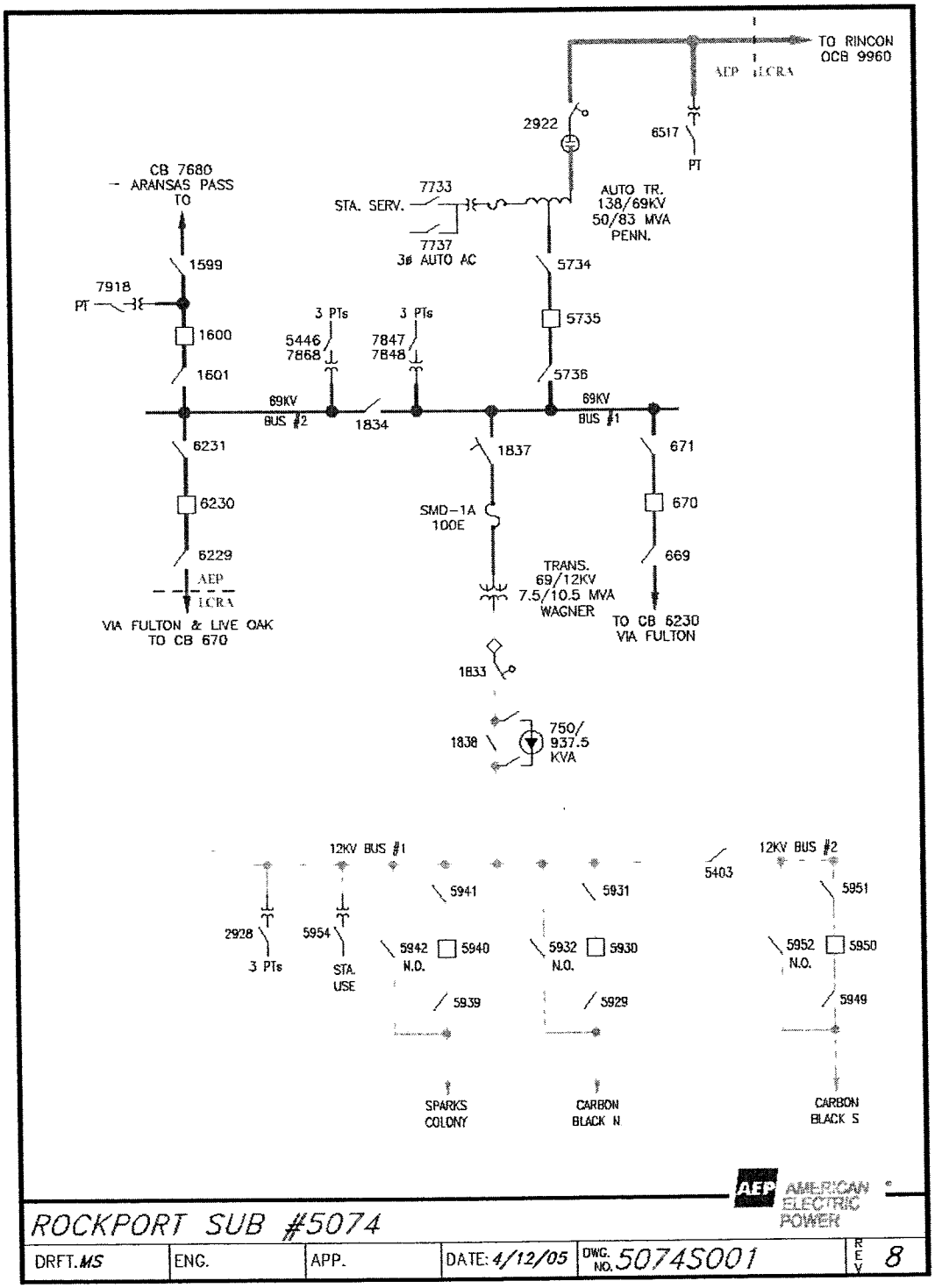
- AEP controls and operates the Rockport Substation, including all facilities within it.
- AEP controls and operates all transmission lines that terminate into the station.
- AEP coordinates, directs, and performs all control center and field operation activities on the transmission line(s) owned by AEP and LCRA. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.
- Each Party maintains the facilities it owns that are provided for in this Facility Schedule. Maintenance of the facilities, including circuit breaker relays, that are owned by one Party that protect the facilities owned by the other Party , will be subject to review and approval by the other Party.

9. Cost Responsibilities of the Parties:

- Each Party will be fully responsible for the costs and liabilities related to the facilities it owns.
- Each Party will be responsible for all costs it incurs in connection with the establishment and maintenance of the Point of Interconnection in accordance with this Facility Schedule.

10. Other Terms and Conditions:

- AEP will poll the AEP RTU installed at the station and LCRA will have access to the RTU data via a direct Inter-control Center Communications Protocol (ICCP) communication circuit between the AEP and LCRA control centers. The Parties will coordinate the analog and digital point list and communications protocol issues.


TO RINCON
OCB 9960
AEP
TCRA
2922
6517
PT
CB 7680
ARANSAS PASS
TO
7733
STA. SERV.
7737
3ø AUTO AC
AUTO TR.
138/69KV
50/83 MVA
PENN.
1599
5734
7918
PT
3 PTs
3 PTs
5446
7868
7847
7848
5735
1600
1601
5736
69KV
BUS #2
1834
69KV
BUS #1
6231
1837
671
6230
SMD-1A
100E
670
6229
669
AEP
TCRA
TRANS.
69/12KV
7.5/10.5 MVA
WAGNER
VIA FULTON & LIVE OAK
TO CB 670
TO CB 6230
VIA FULTON
1833
1838
750/
937.5
KVA
12KV BUS #1
12KV BUS #2
5403
5941
5931
5951
2928
3 PTs
5954
STA.
USE
5942
N.O.
5940
5932
N.O.
5930
5952
N.O.
5950
5939
5929
5949
SPARKS
COLONY
CARBON
BLACK N
CARBON
BLACK S
AEP
AMERICAN
ELECTRIC
POWER
ROCKPORT SUB #5074
DRFT. MS
ENG.
APP.
DATE: 4/12/05
DWG. NO. 5074S001
REV 8

FACILITY SCHEDULE NO. 18

1. Name: **Fulton**

2. Location: The Fulton Substation is located near Fulton, Texas in Aransas County. The Point of Interconnection is at the termination of the 69 kV transmission line from the Rockport Substation where the jumper conductors from the substation equipment physically contact the connectors on the 69 kV transmission line conductors.

3. Delivery Voltage: 69 kV

4. Metered Voltage: 69 kV

5. Normal Operation of Interconnection: Closed

6. One-Line Diagram Attached: Yes

7. Facility Ownership Responsibilities of the Parties:

AEP owns the following facilities:

- the Fulton Substation and all the substation facilities within it
- jumper conductors from the station facilities to the Point of Interconnection
- substation deadend structures that terminate all transmission lines into the station
- the following transmission line(s) comprised of structures, easements, conductors, insulators, and connecting hardware:
  - Fulton to Rockport via Live Oak 69 kV transmission line
- a four-wire RTU communication circuit from the station to the AEP control center
- any distribution line easements and under-built distribution voltage circuits attached to the transmission lines that terminate into the station

LCRA owns the following facilities:

- insulators and hardware on the deadend structures that terminate the 69 kV transmission line from the Rockport station
- the following transmission line(s) comprised of structures, conductors, insulators, shield wires, easements and connecting hardware:
  - Fulton to Rockport 69 kV transmission line

8. Facility Operation and Maintenance Responsibilities of the Parties:

- AEP controls and operates the Fulton Substation, including all facilities within it.
- AEP controls and operates all transmission lines that terminate into the station.

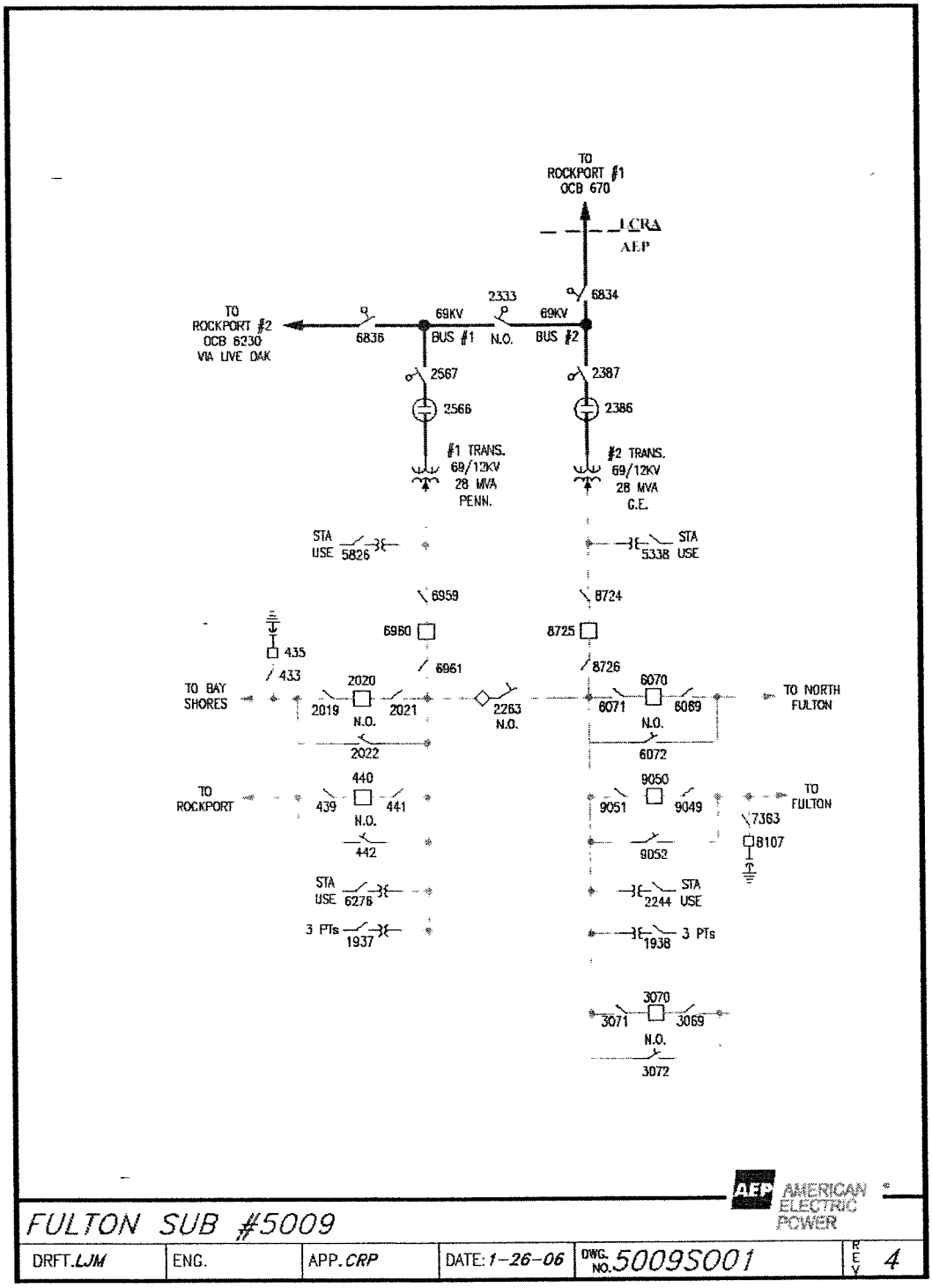
- AEP coordinates, directs, and performs all control center and field operation activities on the transmission line(s) owned by AEP and LCRA. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.
- Each Party maintains the facilities it owns that are provided for in this Facility Schedule. Maintenance of the facilities, including circuit breaker relays, that are owned by one Party that protect the facilities owned by the other Party , will be subject to review and approval by the other Party.

9. Cost Responsibilities of the Parties:

- Each Party will be fully responsible for the costs and liabilities related to the facilities it owns.
- Each Party will be responsible for all costs it incurs in connection with the establishment and maintenance of the Point of Interconnection in accordance with this Facility Schedule.

10. Other Terms and Conditions:

- AEP will poll the AEP RTU installed at the station and LCRA will have access to the RTU data via a direct Inter-control Center Communications Protocol (ICCP) communication circuit between the AEP and LCRA control centers. The Parties will coordinate the analog and digital point list and communications protocol issues.


TO ROCKPORT #1 OCB 670
LCRA
AEP
6834
2333
TO ROCKPORT #2 OCB 6230 VIA LIVE OAK
6836
69KV
BUS #1
N.O.
69KV
BUS #2
2567
2387
2566
2386
#1 TRANS. 69/12KV 28 MVA PENN.
#2 TRANS. 69/12KV 28 MVA G.E.
STA USE 5826
STA USE 5338
6959
8724
6960
8725
435
433
6961
8726
TO BAY SHORES
2020
2019
2021
N.O.
2263
N.O.
6070
6071
6069
N.O.
TO NORTH FULTON
2022
6072
440
TO ROCKPORT
439
441
N.O.
9050
9051
9049
TO FULTON
7363
8107
442
9052
STA USE 6276
STA USE 2244
3 PTs 1937
1938 3 PTs
3070
3071
3069
N.O.
3072
AEP AMERICAN ELECTRIC POWER
FULTON SUB #5009
DRFT. LJM
ENG.
APP. CRP
DATE: 1-26-06
DWG. NO. 5009S001
REV 4

FACILITY SCHEDULE NO. 19

1. Name: **Roma**

2. Location: The Roma Substation is located in Roma, Texas in Starr County. The Point of Interconnection is at the termination of the 138 kV transmission line from the Garceno Substation where the jumper conductors from the substation equipment physically contact the connectors on the 138 kV transmission line conductors.

3. Delivery Voltage: 138 kV

4. Metered Voltage: 138 kV

5. Normal Operation of Interconnection: Closed

6. One-Line Diagram Attached: Yes

7. Facility Ownership Responsibilities of the Parties:

AEP owns the following facilities:

- the Roma Substation and all the substation facilities within it
- jumper conductors from the station facilities to the Point(s) of Interconnection
- substation deadend structures that terminate all transmission lines into the station
- the following transmission line(s) comprised of structures, easements, conductors, insulators, and connecting hardware:
  - Roma to Roma Tap 138 kV transmission line
- a four-wire RTU communication circuit from the station to the AEP control center
- any distribution line easements and under-built distribution voltage circuits attached to the transmission lines that terminate into the station

LCRA owns the following facilities:

- insulators and hardware on the deadend structures that terminate the 138 kV transmission line from the Garceno station
- the following transmission line(s) comprised of structures, conductors, insulators, easements, licenses, shield wires and connecting hardware:
  - Roma to Garceno 138 kV transmission line

8. Facility Operation and Maintenance Responsibilities of the Parties:

- AEP controls and operates the Roma Substation, including all facilities within it.
- AEP controls and operates all transmission lines that terminate into the station.

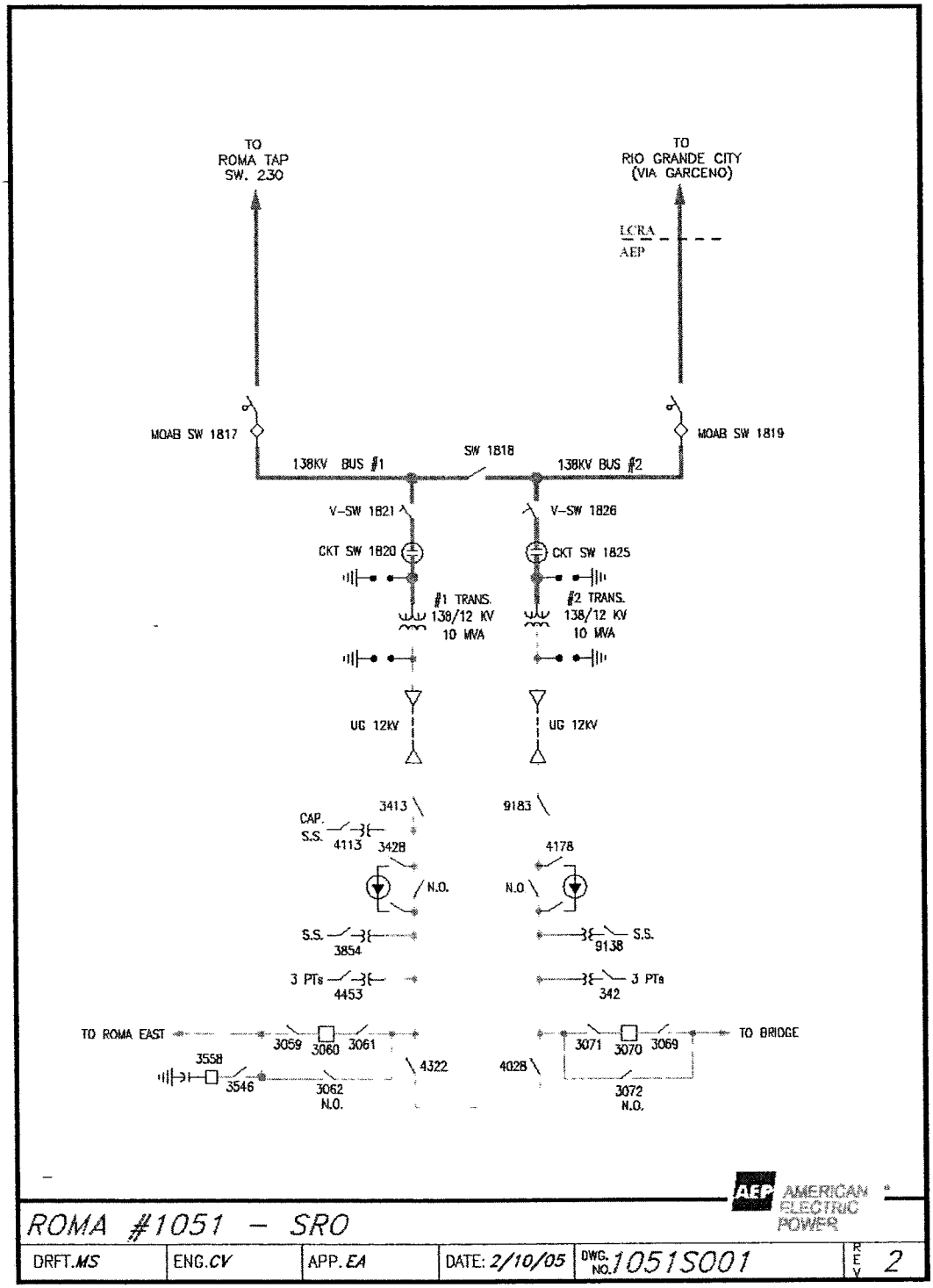
- AEP coordinates, directs, and performs all control center and field operation activities on the transmission line(s) owned by AEP and LCRA. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.
- Each Party maintains the facilities it owns that are provided for in this Facility Schedule. Maintenance of the facilities, including circuit breaker relays, that are owned by one Party that protect the facilities owned by the other Party , will be subject to review and approval by the other Party.

9. Cost Responsibilities of the Parties:

- Each Party will be fully responsible for the costs and liabilities related to the facilities it owns.
- Each Party will be responsible for all costs it incurs in connection with the establishment and maintenance of the Point of Interconnection in accordance with this Facility Schedule.

10. Other Terms and Conditions:

- AEP will poll the AEP RTU installed at the station and LCRA will have access to the RTU data via a direct Inter-control Center Communications Protocol (ICCP) communication circuit between the AEP and LCRA control centers. The Parties will coordinate the analog and digital point list and communications protocol issues.


TO
ROMA TAP
SW. 230
TO
RIO GRANDE CITY
(VIA GARCENO)
LCRA
AEP
MOAB SW 1817
MOAB SW 1819
138KV BUS #1
SW 1818
138KV BUS #2
V-SW 1821
V-SW 1826
CKT SW 1820
CKT SW 1825
#1 TRANS.
138/12 KV
10 MVA
#2 TRANS.
138/12 KV
10 MVA
UG 12KV
UG 12KV
CAP.
S.S.
4113
3413
3428
N.O.
9183
4178
N.O
S.S.
3854
S.S.
9138
3 PTs
4453
3 PTs
342
TO ROMA EAST
3059
3060
3061
3558
3546
3062
N.O.
4322
4028
3071
3070
3069
TO BRIDGE
3072
N.O.
ROMA #1051 - SRO
DRFT. MS
ENG. CV
APP. EA
DATE: 2/10/05
DWG. NO. 1051S001
REV 2

FACILITY SCHEDULE NO. 20

1. Name: **Garceno**

2. Location: The Garceno Substation is located in Garceno, Texas in Starr County. There are two Points of Interconnection at the Garceno Substation. One is at the termination of the 138 kV transmission line from the Roma Substation and the other is at the termination of the 138 kV transmission line from the Rio Grande City Substation. Both Points of Interconnection are at the point where the jumper conductors from the substation equipment physically contact the connectors on the 138 kV transmission line conductors.

3. Delivery Voltage: 138 kV

4. Metered Voltage: 138 kV

5. Normal Operation of Interconnection: Closed

6. One-Line Diagram Attached: Yes

7. Facility Ownership Responsibilities of the Parties:

AEP owns the following facilities:

- the Garceno Substation and all the substation facilities within it
- jumper conductors from the station facilities to the Point(s) of Interconnection
- substation deadend structures that terminate all transmission lines into the station
- a four-wire RTU communication circuit from the station to the AEP control center
- any distribution line easements and under-built distribution voltage circuits attached to the transmission lines that terminate into the station

LCRA owns the following facilities:

- insulators and hardware on the deadend structures that terminate the 138 kV transmission lines from the Roma and Rio Grande City stations
- the following transmission line(s) comprised of structures, conductors, insulators, easements, licenses, shield wires and connecting hardware:
  - Garceno to Roma 138 kV transmission line
  - Garceno to Rio Grande City 138 kV transmission line

8. Facility Operation and Maintenance Responsibilities of the Parties:

- AEP controls and operates the Garceno Substation, including all facilities within

it

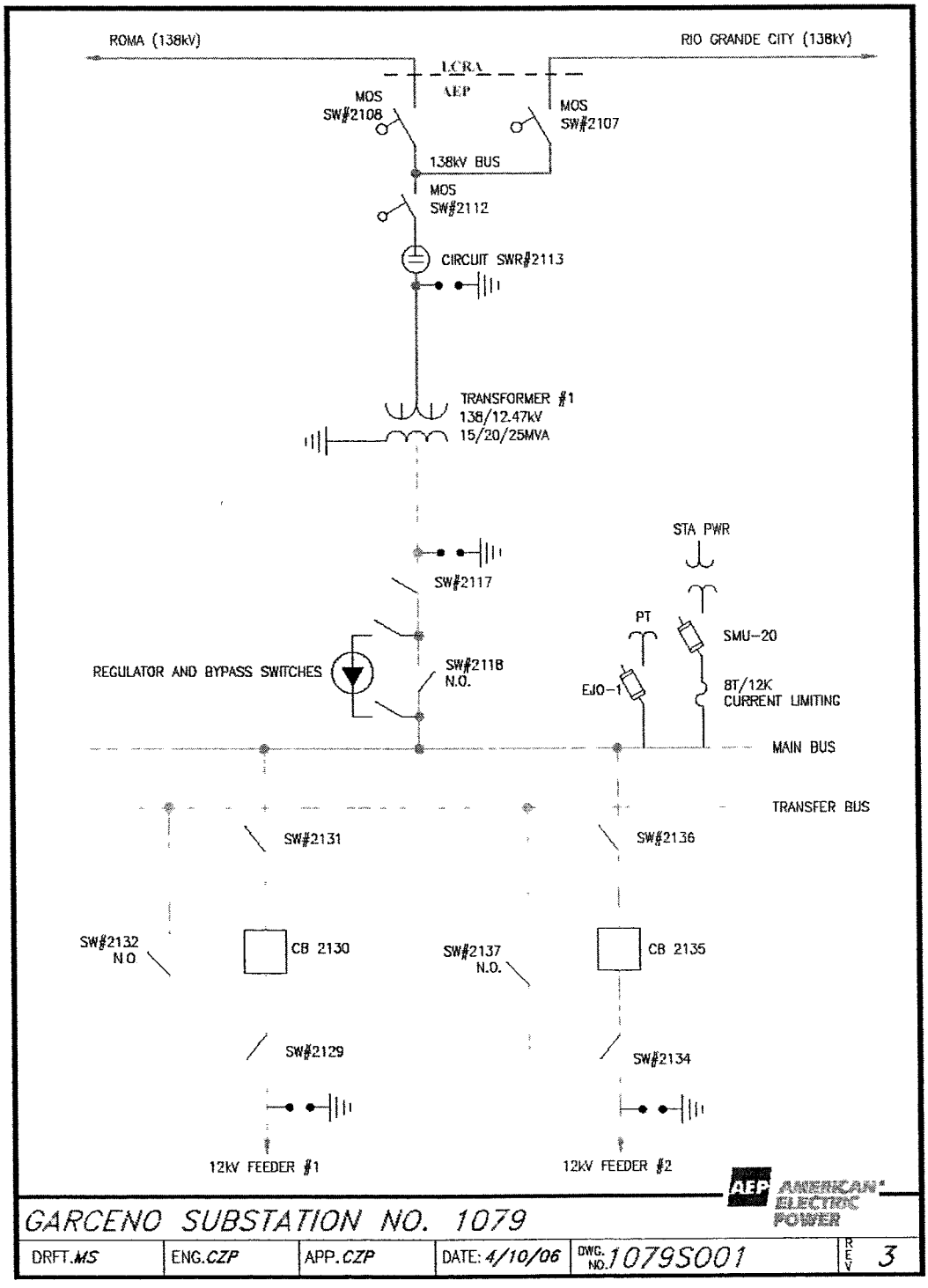
- AEP controls and operates all transmission lines that terminate into the station.
- AEP coordinates, directs, and performs all control center and field operation activities on the transmission line(s) owned by AEP and LCRA. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.
- Each Party maintains the facilities it owns that are provided for in this Facility Schedule. Maintenance of the facilities, including circuit breaker relays, that are owned by one Party that protect the facilities owned by the other Party , will be subject to review and approval by the other Party.

9. Cost Responsibilities of the Parties:

- Each Party will be fully responsible for the costs and liabilities related to the facilities it owns.
- Each Party will be responsible for all costs it incurs in connection with the establishment and maintenance of the Point of Interconnection in accordance with this Facility Schedule.

10. Other Terms and Conditions:

- AEP will poll the AEP RTU installed at the station and LCRA will have access to the RTU data via a direct Inter-control Center Communications Protocol (ICCP) communication circuit between the AEP and LCRA control centers. The Parties will coordinate the analog and digital point list and communications protocol issues.


ROMA (138kV)
RIO GRANDE CITY (138kV)
LCRA
AEP
MOS SW#2108
MOS SW#2107
138kV BUS
MOS SW#2112
CIRCUIT SWR#2113
TRANSFORMER #1
138/12.47kV
15/20/25MVA
STA PWR
SW#2117
PT
SMU-20
REGULATOR AND BYPASS SWITCHES
SW#2118 N.O.
EJO-1
8T/12K CURRENT LIMITING
MAIN BUS
TRANSFER BUS
SW#2131
SW#2136
SW#2132 N.O.
CB 2130
SW#2137 N.O.
CB 2135
SW#2129
SW#2134
12kV FEEDER #1
12kV FEEDER #2
AEP AMERICAN ELECTRIC POWER
GARCENO SUBSTATION NO. 1079
DRFT. MS
ENG. CZP
APP. CZP
DATE: 4/10/06
DWG. NO. 1079S001
REV 3

FACILITY SCHEDULE NO. 21

1. Name: **Rio Grande City**

2. Location: The Rio Grande City Substation is located in Rio Grande City, Texas in Starr County. There are two Points of Interconnection at the Rio Grande City Substation. One is at the termination of the 138 kV transmission line from the Garceno Substation and the other is at the termination of the 138 kV transmission line from the La Grulla Substation. Both Points of Interconnection are at the point where the jumper conductors from the substation equipment physically contact the connectors on the 138 kV transmission line conductors.

3. Delivery Voltage: 138 kV

4. Metered Voltage: 138 kV

5. Normal Operation of Interconnection: Closed

6. One-Line Diagram Attached: Yes

7. Facility Ownership Responsibilities of the Parties:

AEP owns the following facilities:

- the Rio Grande City Substation and all the substation facilities within it
- jumper conductors from the station facilities to the Point(s) of Interconnection
- substation deadend structures that terminate all transmission lines into the station
- the following transmission line(s) comprised of structures, conductors, insulators and connecting hardware:
  - Rio Grande City to Garza 69 kV transmission line
- a four-wire RTU communication circuit from the station to the AEP control center
- any distribution line easements and under-built distribution voltage circuits attached to the transmission lines that terminate into the station

LCRA owns the following facilities:

- insulators and hardware on the deadend structures that terminate the 138 kV transmission lines from the Garceno and La Grulla stations
- the following transmission line(s) comprised of structures, conductors, insulators, shield wire, easements, licenses and connecting hardware:
  - Rio Grande City to Garceno 138 kV transmission line
  - Rio Grande City to La Grulla 138 kV transmission line

8. Facility Operation and Maintenance Responsibilities of the Parties:

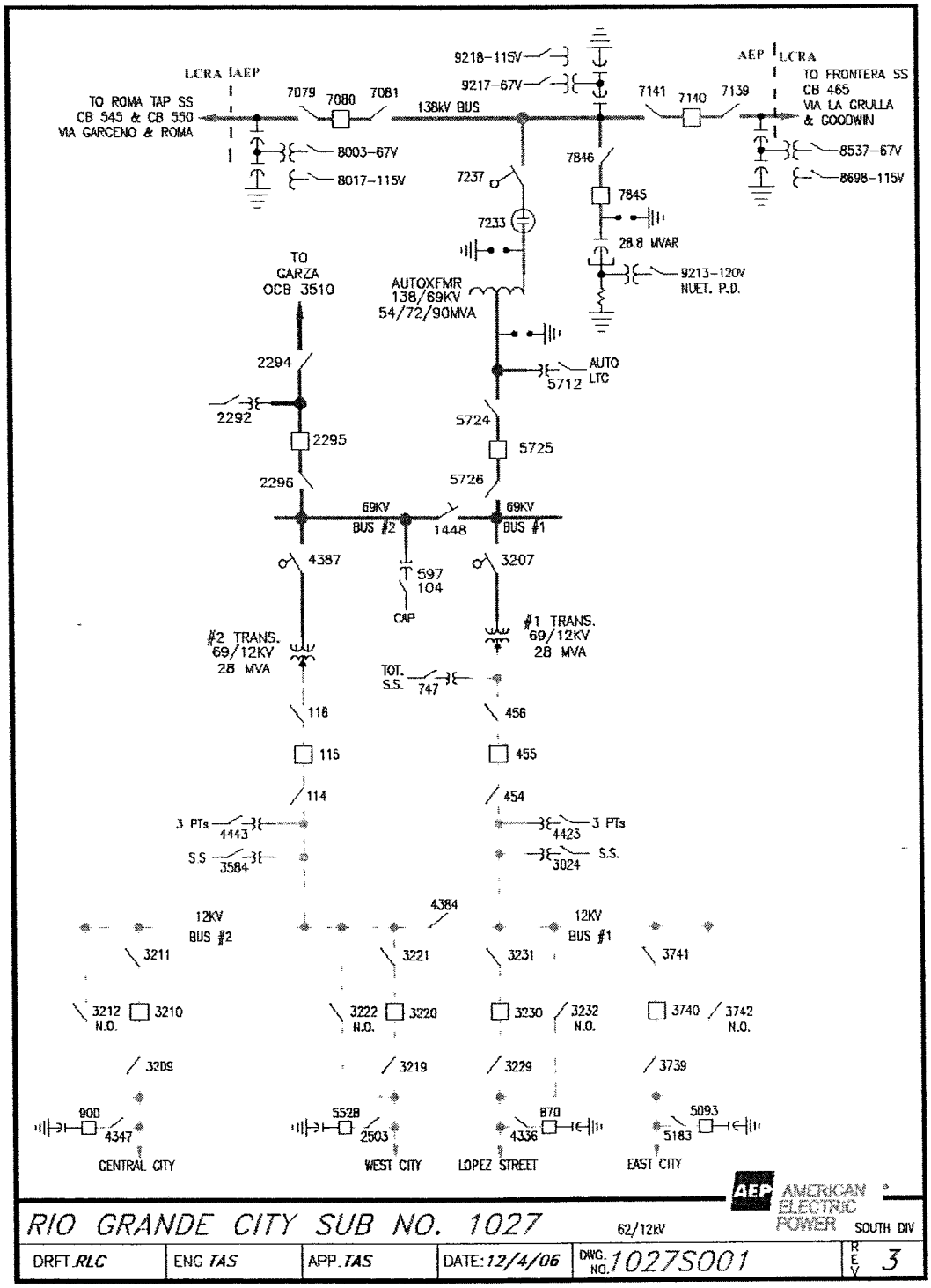
- AEP controls and operates the Rio Grande City Substation, including all facilities within it.
- AEP controls and operates all transmission lines that terminate into the station.
- AEP coordinates, directs, and performs all control center and field operation activities on the transmission line(s) owned by AEP and LCRA. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.
- Each Party maintains the facilities it owns that are provided for in this Facility Schedule. Maintenance of the facilities, including circuit breaker relays, that are owned by one Party that protect the facilities owned by the other Party , will be subject to review and approval by the other Party.

9. Cost Responsibilities of the Parties:

- Each Party will be fully responsible for the costs and liabilities related to the facilities it owns.
- Each Party will be responsible for all costs it incurs in connection with the establishment and maintenance of the Point of Interconnection in accordance with this Facility Schedule.

10. Other Terms and Conditions:

- AEP will poll the AEP RTU installed at the station and LCRA will have access to the RTU data via a direct Inter-control Center Communications Protocol (ICCP) communication circuit between the AEP and LCRA control centers. The Parties will coordinate the analog and digital point list and communications protocol issues.


LCRA
AEP
TO ROMA TAP SS
CB 545 & CB 550
VIA GARCENO & ROMA
7079
7080
7081
138kV BUS
9218-115V
9217-67V
7141
7140
7139
TO FRONTERA SS
CB 465
VIA LA GRULLA
& GOODWIN
8003-67V
8017-115V
8537-67V
8698-115V
7237
7846
7845
7233
28.8 MVAR
9213-120V
NUET. P.D.
TO
GARZA
OCB 3510
AUTOXFMR
138/69KV
54/72/90MVA
AUTO
LTC
5712
2294
2292
2295
2296
5724
5725
5726
69KV
BUS #2
1448
69KV
BUS #1
4387
597
104
CAP
3207
#2 TRANS.
69/12KV
28 MVA
#1 TRANS.
69/12KV
28 MVA
TOT.
S.S.
747
116
456
115
455
114
454
3 PTs
4443
3 PTs
4423
S.S.
3584
S.S.
3024
4384
12KV
BUS #2
12KV
BUS #1
3211
3221
3231
3741
3212
N.O.
3210
3222
N.O.
3220
3230
3232
N.O.
3740
3742
N.O.
3209
3219
3229
3739
900
4347
5528
2503
870
4336
5093
5183
CENTRAL CITY
WEST CITY
LOPEZ STREET
EAST CITY
AEP
AMERICAN
ELECTRIC
POWER
SOUTH DIV
RIO GRANDE CITY SUB NO. 1027
62/12kV
DRFT. RLC
ENG TAS
APP. TAS
DATE: 12/4/06
DWG. NO. 1027S001
REV 3

FACILITY SCHEDULE NO. 22

1. Name: **La Grulla**

2. Location: The La Grulla Substation is located in La Grulla, Texas in Starr County. There are two Points of Interconnection at the La Grulla Substation. One is at the termination of the 138 kV transmission line from the Rio Grande City Substation and the other is at the termination of the 138 kV transmission line from the Goodwin Substation. Both Points of Interconnection are at the point where the jumper conductors from the substation equipment physically contact the connectors on the 138 kV transmission line conductors.

3. Delivery Voltage: 138 kV

4. Metered Voltage: 138 kV

5. Normal Operation of Interconnection: Closed

6. One-Line Diagram Attached: Yes

7. Facility Ownership Responsibilities of the Parties:

AEP owns the following facilities:

- the La Grulla Substation and all the substation facilities within it
- jumper conductors from the station facilities to the Point(s) of Interconnection
- substation deadend structures that terminate all transmission lines into the station
- a four-wire RTU communication circuit from the station to the AEP control center
- any distribution line easements and under-built distribution voltage circuits attached to the transmission lines that terminate into the station

LCRA owns the following facilities:

- insulators and hardware on the deadend structures that terminate the 138 kV transmission lines from the Rio Grande City and Goodwin stations
- the following transmission line(s) comprised of structures, conductors, insulators, easements, licenses, shield wires and connecting hardware:
  - La Grulla to Rio Grande City 138 kV transmission line
  - La Grulla to Goodwin 138 kV transmission line

8. Facility Operation and Maintenance Responsibilities of the Parties:

- AEP controls and operates the La Grulla Substation, including all facilities within

it.

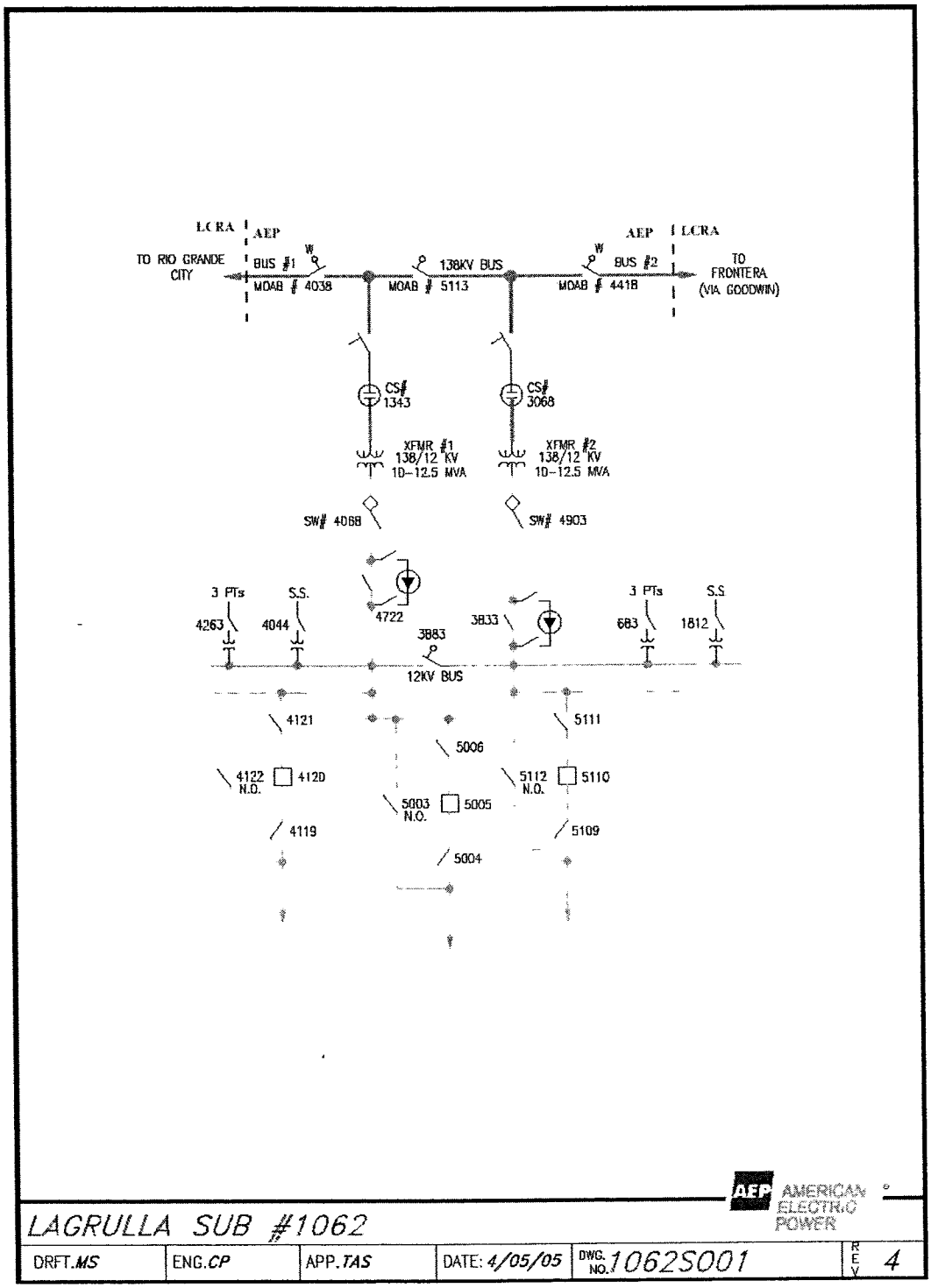
- AEP controls and operates all transmission lines that terminate into the station.
- AEP coordinates, directs, and performs all control center and field operation activities on the transmission line(s) owned by AEP and LCRA. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.
- Each Party maintains the facilities it owns that are provided for in this Facility Schedule. Maintenance of the facilities, including circuit breaker relays, that are owned by one Party that protect the facilities owned by the other Party , will be subject to review and approval by the other Party.

9. Cost Responsibilities of the Parties:

- Each Party will be fully responsible for the costs and liabilities related to the facilities it owns.
- Each Party will be responsible for all costs it incurs in connection with the establishment and maintenance of the Point of Interconnection in accordance with this Facility Schedule.

10. Other Terms and Conditions:

- AEP will poll the AEP RTU installed at the station and LCRA will have access to the RTU data via a direct Inter-control Center Communications Protocol (ICCP) communication circuit between the AEP and LCRA control centers. The Parties will coordinate the analog and digital point list and communications protocol issues.


LCRA
AEP
TO RIO GRANDE CITY
BUS #1
W
MOAB # 4038
138KV BUS
MOAB # 5113
AEP
LCRA
W
BUS #2
MOAB # 4418
TO FRONTERA (VIA GOODWIN)
CS# 1343
CS# 3068
XFMR #1 138/12 KV 10-12.5 MVA
XFMR #2 138/12 KV 10-12.5 MVA
SW# 4068
SW# 4903
3 PTs
4263
S.S.
4044
4722
3883
12KV BUS
3833
3 PTs
683
S.S
1812
4121
5111
5006
4122 N.O.
412D
5112 N.O.
5110
5003 N.O.
5005
4119
5109
5004
AEP AMERICAN ELECTRIC POWER
LAGRULLA SUB #1062
DRFT.MS
ENG.CP
APP.TAS
DATE: 4/05/05
DWG. NO. 1062S001
REV 4

FACILITY SCHEDULE NO. 23

1. Name: **Goodwin**

2. Location: The Goodwin Substation is located in Goodwin, Texas in Hidalgo County. There are two Points of Interconnection at the Goodwin Substation. One is at the termination of the 138 kV transmission line from the La Grulla Substation and the other is at the termination of the 138 kV transmission line from the Frontera Switching Station. Both Points of Interconnection are at the point where the jumper conductors from the substation equipment physically contact the connectors on the 138 kV transmission line conductors.

3. Delivery Voltage: 138 kV

4. Metered Voltage: 138 kV

5. Normal Operation of Interconnection: Closed

6. One-Line Diagram Attached: Yes

7. Facility Ownership Responsibilities of the Parties:

AEP owns the following facilities:

- the Goodwin Substation and all the substation facilities within it
- jumper conductors from the station facilities to the Point(s) of Interconnection
- substation deadend structures that terminate all transmission lines into the station
- a four-wire RTU communication circuit from the station to the AEP control center
- any distribution line easements and under-built distribution voltage circuits attached to the transmission lines that terminate into the station

LCRA owns the following facilities:

- insulators and hardware on the deadend structures that terminate the 138 kV transmission lines from the North Weslaco station and Harlingen switching station
- the following transmission line(s) comprised of structures, conductors, insulators, easements, licenses, shield wires and connecting hardware:
  - Goodwin to La Grulla 138 kV transmission line
  - Goodwin to Frontera Switching Station 138 kV transmission line

8. Facility Operation and Maintenance Responsibilities of the Parties:

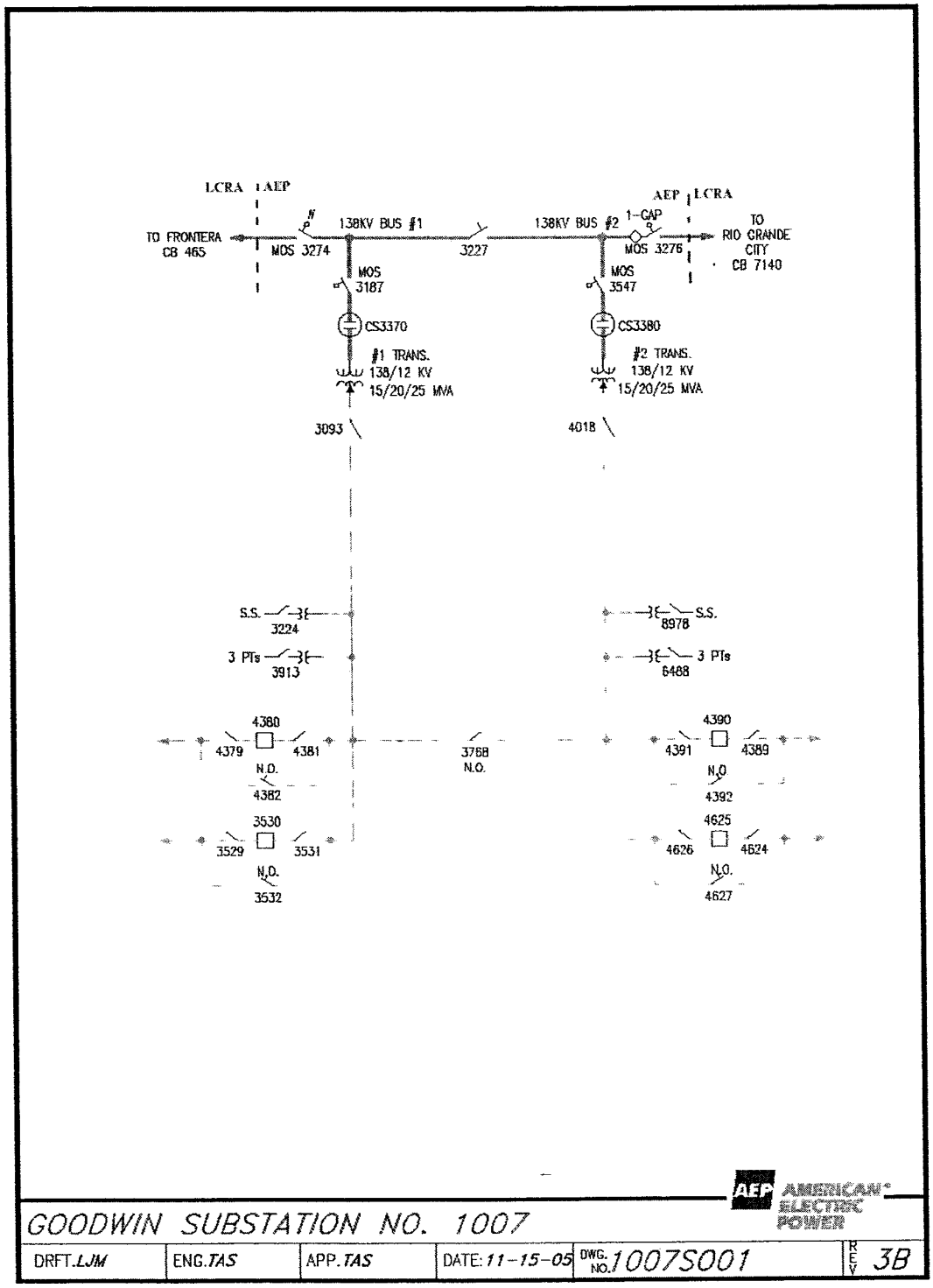
- AEP controls and operates the Goodwin Substation, including all facilities within it.
- AEP controls and operates all transmission lines that terminate into the station.
- AEP coordinates, directs, and performs all control center and field operation activities on the transmission line(s) owned by AEP and LCRA. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.
- Each Party maintains the facilities it owns that are provided for in this Facility Schedule. Maintenance of the facilities, including circuit breaker relays, that are owned by one Party that protect the facilities owned by the other Party , will be subject to review and approval by the other Party.

9. Cost Responsibilities of the Parties:

- Each Party will be fully responsible for the costs and liabilities related to the facilities it owns.
- Each Party will be responsible for all costs it incurs in connection with the establishment and maintenance of the Point of Interconnection in accordance with this Facility Schedule.

10. Other Terms and Conditions:

- AEP will poll the AEP RTU installed at the station and LCRA will have access to the RTU data via a direct Inter-control Center Communications Protocol (ICCP) communication circuit between the AEP and LCRA control centers. The Parties will coordinate the analog and digital point list and communications protocol issues.


LCRA
AEP
AEP
LCRA
TO FRONTERA
CB 465
MOS 3274
138KV BUS #1
3227
138KV BUS #2
1-GAP
MOS 3276
TO
RIO GRANDE
CITY
CB 7140
MOS
3187
MOS
3547
CS3370
CS3380
#1 TRANS.
138/12 KV
15/20/25 MVA
#2 TRANS.
138/12 KV
15/20/25 MVA
3093
4018
S.S.
3224
3 PTs
3913
S.S.
8978
3 PTs
6488
4380
4379
4381
N.O.
4382
3768
N.O.
4390
4391
4389
N.O.
4392
3530
3529
3531
N.O.
3532
4625
4626
4624
N.O.
4627
GOODWIN SUBSTATION NO. 1007
AEP AMERICAN ELECTRIC POWER
DRFT. LJM
ENG. TAS
APP. TAS
DATE: 11-15-05
DWG. NO. 1007S001
REV 3B

FACILITY SCHEDULE NO. 24

1. Name: **Frontera Switching Station 138**

2. Location: The 138 kV Frontera Switching Station is located near Mission, Texas in Hidalgo County. The Point of Interconnection is at the termination of the 138 kV transmission line from the Goodwin Substation where the jumper conductors from the substation equipment physically contact the connectors on the 138 kV transmission line conductors.

3. Delivery Voltage: 138 kV

4. Metered Voltage: 138 kV

5. Normal Operation of Interconnection: Closed

6. One-Line Diagram Attached: Yes

7. Facility Ownership Responsibilities of the Parties:

AEP owns the following facilities:

- the Frontera Switching Station and all the substation facilities within it
- jumper conductors from the station facilities to the Point(s) of Interconnection
- substation deadend structures that terminate all transmission lines into the station
- the following transmission line(s) comprised of structures, easements, conductors, insulators, and connecting hardware:
  - Frontera Switching Station to J L Bates 138 kV transmission line
  - Frontera Switching Station to North McAllen 138 kV transmission line
  - Frontera Switching Station to Sharyland 138 kV transmission line
- a four-wire RTU communication circuit from the station to the AEP control center
- any distribution line easements and under-built distribution voltage circuits attached to the transmission lines that terminate into the station

LCRA owns the following facilities:

- insulators and hardware on the deadend structures that terminate the 138 kV transmission line from the Goodwin station
- the following transmission line(s) comprised of structures, conductors, insulators, easements, shield wires and connecting hardware:
  - Frontera Switching Station to Goodwin 138 kV transmission line

8. Facility Operation and Maintenance Responsibilities of the Parties:

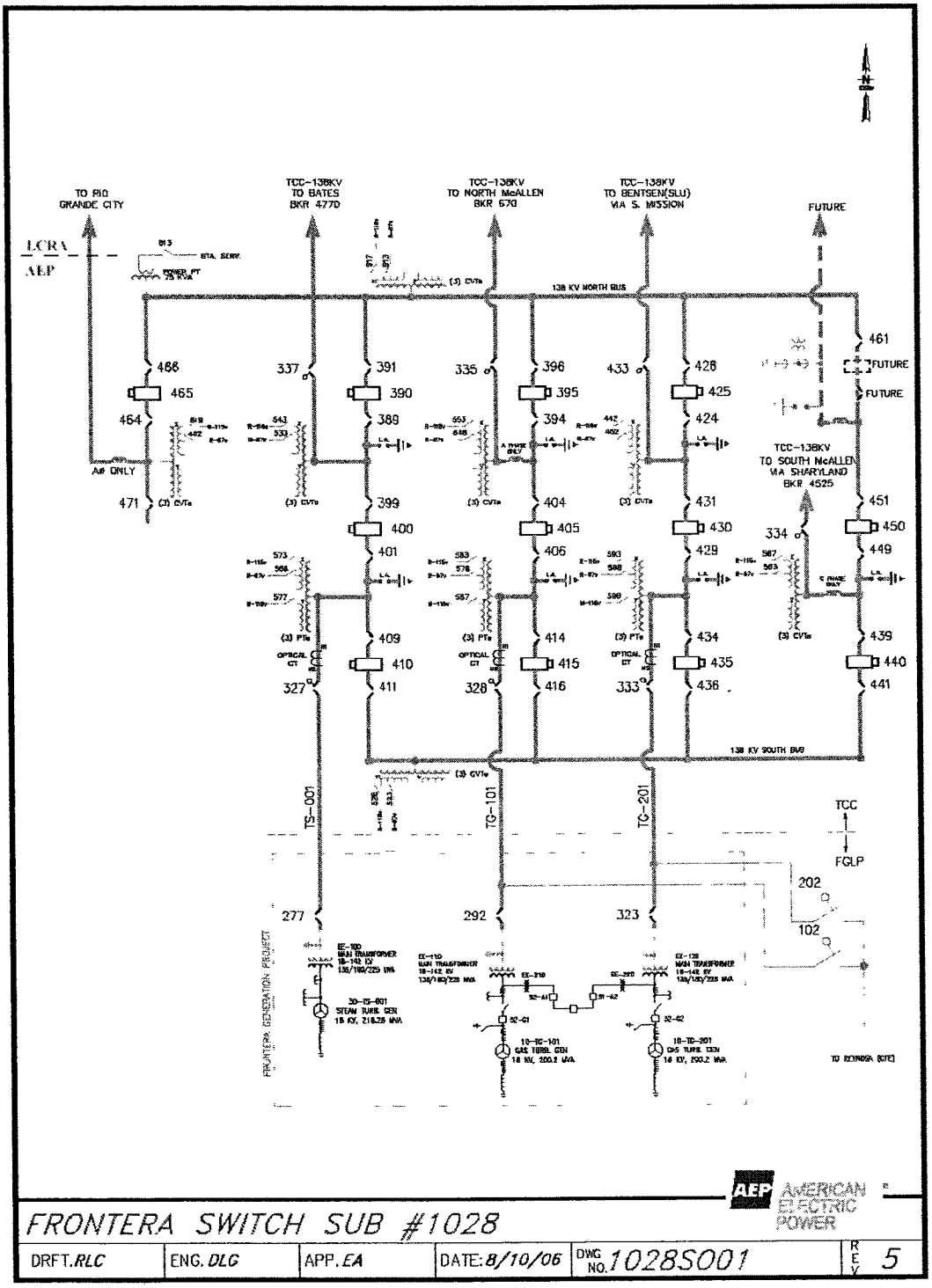
- AEP controls and operates the Frontera Switching Station, including all facilities within it.
- AEP controls and operates all transmission lines that terminate into the station.
- AEP coordinates, directs, and performs all control center and field operation activities on the transmission line(s) owned by AEP and LCRA. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.
- Each Party maintains the facilities it owns that are provided for in this Facility Schedule. Maintenance of the facilities, including circuit breaker relays, that are owned by one Party that protect the facilities owned by the other Party , will be subject to review and approval by the other Party.

9. Cost Responsibilities of the Parties:

- Each Party will be fully responsible for the costs and liabilities related to the facilities it owns.
- Each Party will be responsible for all costs it incurs in connection with the establishment and maintenance of the Point of Interconnection in accordance with this Facility Schedule.

10. Other Terms and Conditions:

- AEP will poll the AEP RTU installed at the station and LCRA will have access to the RTU data via a direct Inter-control Center Communications Protocol (ICCP) communication circuit between the AEP and LCRA control centers. The Parties will coordinate the analog and digital point list and communications protocol issues.


TO RIO GRANDE CITY
LCRA
AEP
TCC-138KV TO BATES BKR 477D
TCC-138KV TO NORTH McALLEN BKR 670
TCC-138KV TO BENTSEN(SLU) VIA S. MISSION
FUTURE
138 KV NORTH BUS
488
465
464
471
AR ONLY
337
391
390
389
399
400
401
409
410
411
327
335
396
395
394
404
405
406
414
415
416
328
433
428
425
424
431
430
429
434
435
436
333
461
FUTURE
FUTURE
TCC-138KV TO SOUTH McALLEN VIA SHARYLAND BKR 4525
334
451
450
449
439
440
441
138 KV SOUTH BUS
TG-001
TG-101
TG-201
277
292
323
TCC
FGLP
202
102
FRONTERA GENERATION PROJECT
TO REYNOSA (CFE)
FRONTERA SWITCH SUB #1028
DRFT. RLC
ENG. DLG
APP. EA
DATE: 8/10/06
DWG NO. 1028S001
REV 5

FACILITY SCHEDULE NO. 25

1. Name: **Asherton**

2. Location: The Asherton Substation is located in Asherton, Texas in Dimmit County. The Point of Interconnection is at the termination of the 138 kV transmission line from the Conoco Chittam Ranch Tap where the conductors from jumpers from the substation equipment physically contact the connectors on the 138 kV transmission line conductors.

3. Delivery Voltage: 138 kV

4. Metered Voltage: 138 kV

5. Normal Operation of Interconnection: Closed

6. One-Line Diagram Attached: Yes

7. Facility Ownership Responsibilities of the Parties:

AEP owns the following facilities:

- the Asherton Substation and all the substation facilities within it
- jumper conductors from the station facilities to the Point(s) of Interconnection
- substation deadend structures that terminate all transmission lines into the station
- the following transmission line(s) comprised of structures, easements, conductors, insulators, and connecting hardware:
  - Asherton to North Laredo Switching Station 138 kV transmission line
  - Asherton to Dilley Switching Station 138 kV transmission line
  - Asherton to West Batesville 138 kV transmission line
  - Asherton to Crystal City 69 kV transmission line
- a four-wire RTU communication circuit from the station to the AEP control center
- any distribution line easements and under-built distribution voltage circuits attached to the transmission lines that terminate into the station

LCRA owns the following facilities:

- insulators and hardware on the deadend structures that terminate the 138 kV transmission line from the Pueblo station
- the following transmission line(s) comprised of easements, structures, conductors, insulators, shield wires and connecting hardware:
  - Asherton to Conoco Chittam Ranch Tap 138 kV transmission line

8. Facility Operation and Maintenance Responsibilities of the Parties:

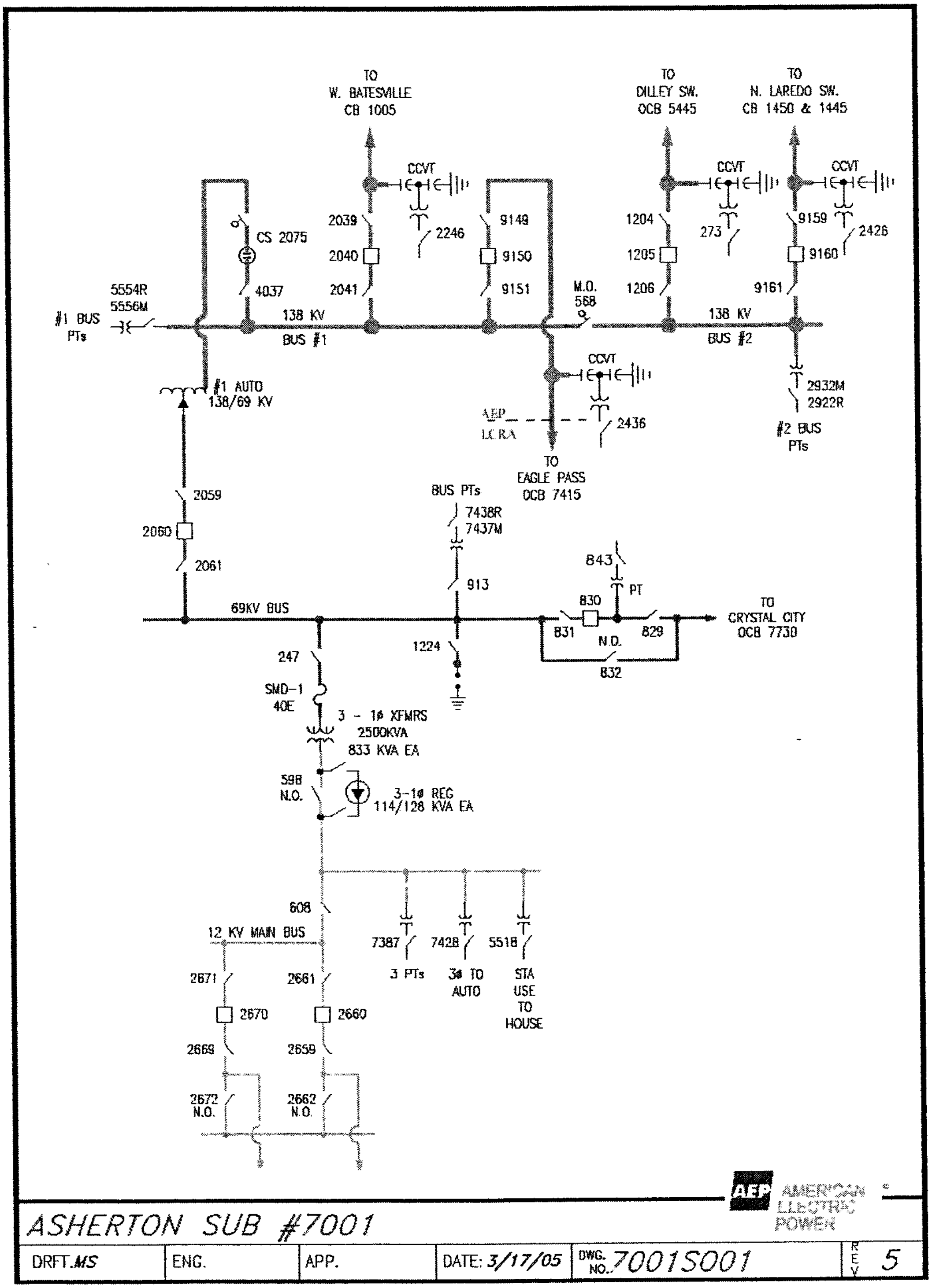
- AEP controls and operates the Asherton Substation, including all facilities within it.
- AEP controls and operates all transmission lines that terminate into the station.
- AEP coordinates, directs, and performs all control center and field operation activities on the transmission line(s) owned by AEP and LCRA. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.
- Each Party maintains the facilities it owns that are provided for in this Facility Schedule. Maintenance of the facilities, including circuit breaker relays, that are owned by one Party that protect the facilities owned by the other Party , will be subject to review and approval by the other Party.

9. Cost Responsibilities of the Parties:

- Each Party will be fully responsible for the costs and liabilities related to the facilities it owns.
- Each Party will be responsible for all costs it incurs in connection with the establishment and maintenance of the Point of Interconnection in accordance with this Facility Schedule.

10. Other Terms and Conditions:

- AEP will poll the AEP RTU installed at the station and LCRA will have access to the RTU data via a direct Inter-control Center Communications Protocol (ICCP) communication circuit between the AEP and LCRA control centers. The Parties will coordinate the analog and digital point list and communications protocol issues.


TO
W. BATESVILLE
CB 1005
TO
DILLEY SW.
OCB 5445
TO
N. LAREDO SW.
CB 1450 & 1445
CCVT
CS 2075
4037
2039
2040
2041
2246
9149
9150
9151
1204
1205
1206
273
9159
9160
9161
2426
5554R
5556M
#1 BUS
PTs
138 KV
BUS #1
M.O.
568
138 KV
BUS #2
#1 AUTO
138/69 KV
2932M
2922R
#2 BUS
PTs
2436
TO
EAGLE PASS
OCB 7415
2059
2060
2061
BUS PTs
7438R
7437M
913
843
PT
830
831
N.O.
829
832
TO
CRYSTAL CITY
OCB 7730
69KV BUS
247
1224
SMD-1
40E
3 - 1ø XFMRS
2500KVA
833 KVA EA
598
N.O.
3-1ø REG
114/128 KVA EA
608
12 KV MAIN BUS
7387
7428
5518
3 PTs
3ø TO
AUTO
STA
USE
TO
HOUSE
2671
2670
2669
2672
N.O.
2661
2660
2659
2662
N.O.
ASHERTON SUB #7001
DRFT. MS
ENG.
APP.
DATE: 3/17/05
DWG. NO. 7001S001
REV 5

FACILITY SCHEDULE NO. 26

1. Name: **Conoco Chittam Ranch Tap**

2. Location: The transmission tap to the Conoco Chittam Ranch Substation is located approximately 5 miles south of the substation approximately 18 miles east of Eagle Pass, Texas in Maverick County. There are two Points of Interconnection at the Conoco Chittam Ranch. One is at the termination of the 138 kV transmission line from the Asherton Substation and the other is at the termination of the 138 kV transmission line from the Pueblo Substation. Both Points of Interconnection are at the point where the jumper conductors from the circuit switchers on the tap structure physically contact the connectors on the 138 kV transmission line conductors.

3. Delivery Voltage: 138 kV

4. Metered Voltage: 138 kV

5. Normal Operation of Interconnection: Closed

6. One-Line Diagram Attached: Yes

7. Facility Ownership Responsibilities of the Parties:

AEP owns the following facilities:

- the Conoco Chittam Ranch Substation and all the substation facilities within it
- the tap structure and associated 138 kV bus and circuit switchers that comprise the Conoco Chittam Ranch Tap
- the following transmission line(s) comprised of structures, easements, conductors, insulators, and connecting hardware:
  - Conoco Chittam Ranch Tap to Conoco Chittam Ranch Substation 138 kV transmission line
- any distribution line easements and under-built distribution voltage circuits attached to the transmission lines that terminate into the substation

LCRA owns the following facilities:

- insulators and hardware on the tap structure that terminate the 138 kV transmission lines from the Asherton and Pueblo stations
- the following transmission line(s) comprised of easements, structures, conductors, insulators, shield wires and connecting hardware:
  - Conoco Chittam Ranch Tap to Asherton 138 kV transmission line
  - Conoco Chittam Ranch Tap to Pueblo 138 kV transmission line

8. Facility Operation and Maintenance Responsibilities of the Parties:

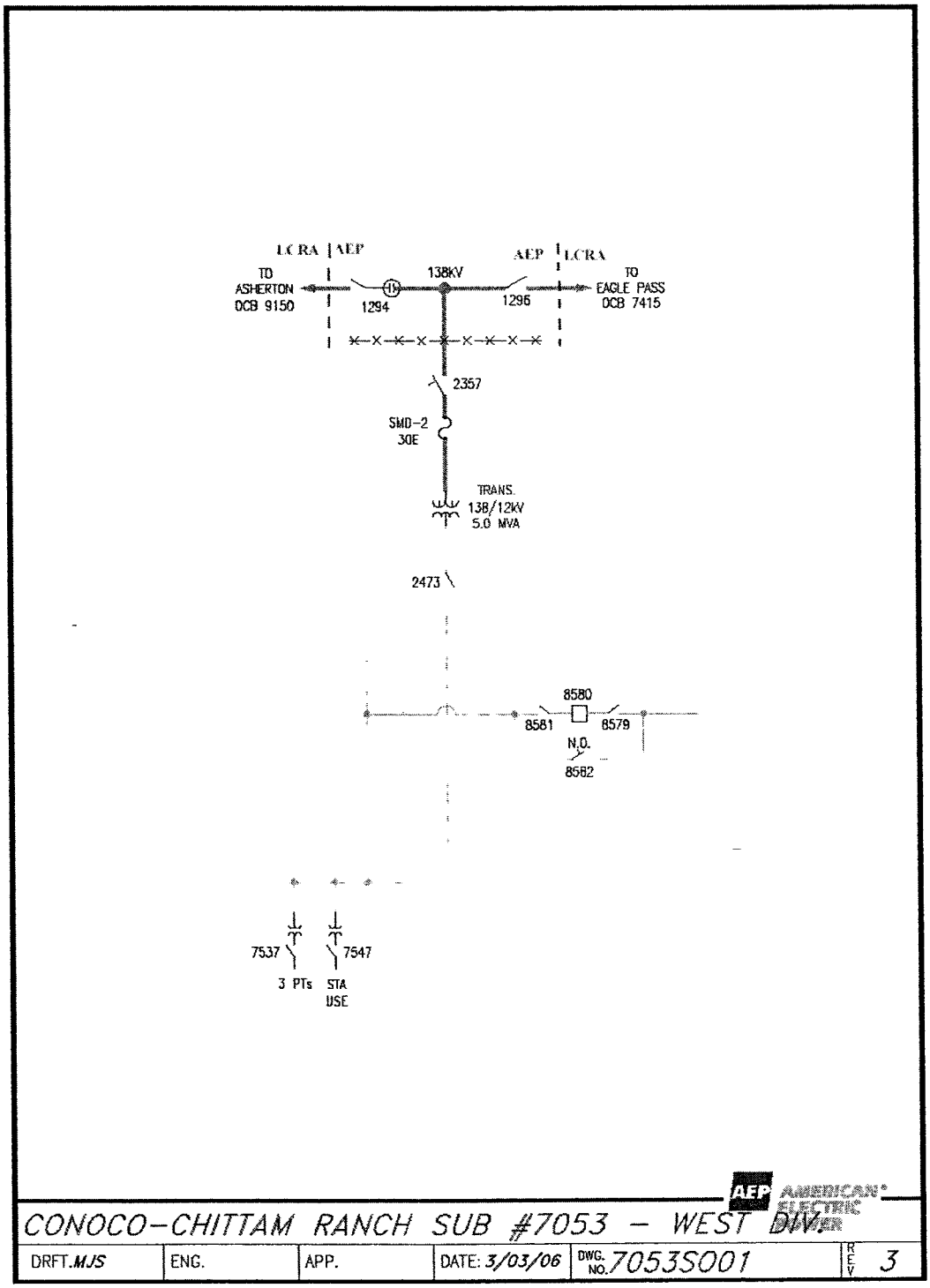
- AEP controls and operates the Conoco Chittam Ranch Substation, including all facilities within it.
- AEP controls and operates the Conoco Chittam Ranch Tap and all transmission lines that terminate into the tap.
- AEP coordinates, directs, and performs all control center and field operation activities on the transmission line(s) owned by AEP and LCRA. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.
- Each Party maintains the facilities it owns that are provided for in this Facility Schedule. Maintenance of the facilities, including circuit breaker relays, that are owned by one Party that protect the facilities owned by the other Party , will be subject to review and approval by the other Party.

9. Cost Responsibilities of the Parties:

- Each Party will be fully responsible for the costs and liabilities related to the facilities it owns.
- Each Party will be responsible for all costs it incurs in connection with the establishment and maintenance of the Point of Interconnection in accordance with this Facility Schedule.

10. Other Terms and Conditions:

None


LCRA | AEP
AEP | LCRA
TO
ASHERTON
OCB 9150
138KV
1294
1296
TO
EAGLE PASS
OCB 7415
2357
SMD-2
30E
TRANS.
138/12KV
5.0 MVA
2473
8580
8581
8579
N.O.
8582
7537
7547
3 PTs
STA
USE
AEP AMERICAN ELECTRIC POWER
CONOCO-CHITTAM RANCH SUB #7053 - WEST DWG.
DRFT. MJS
ENG.
APP.
DATE: 3/03/06
DWG. NO. 7053S001
REV 3

FACILITY SCHEDULE NO. 27

1. Name: **Pueblo**

2. Location: The Pueblo Substation is located near Eagle Pass, Texas in Maverick County. There are two Points of Interconnection at the Pueblo Substation. One is at the termination of the 138 kV transmission line from the Conoco Chittam Ranch Tap and the other is at the termination of the 138 kV transmission line from the Escondido Switching Station. Both Points of Interconnection are at the point where the jumper conductors from the substation equipment physically contact the connectors on the 138 kV transmission line conductors.

3. Delivery Voltage: 138 kV

4. Metered Voltage: 138 kV

5. Normal Operation of Interconnection: Closed

6. One-Line Diagram Attached: Yes

7. Facility Ownership Responsibilities of the Parties:

AEP owns the following facilities:

- the Pueblo Substation and all the substation facilities within it
- jumper conductors from the station facilities to the Point(s) of Interconnection
- substation deadend structures that terminate all transmission lines into the station
- a four-wire RTU communication circuit from the station to the AEP control center
- any distribution line easements and under-built distribution voltage circuits attached to the transmission lines that terminate into the station

LCRA owns the following facilities:

- insulators and hardware on the deadend structures that terminate the 138 kV transmission lines from the Conoco Chittam Ranch Tap and Escondido Switching Station
- the following transmission line(s) comprised of easements, structures, conductors, insulators, shield wires and connecting hardware:
  - Pueblo to Conoco Chittam Ranch Tap 138 kV transmission line
  - Pueblo to Escondido 138 kV transmission line

8. Facility Operation and Maintenance Responsibilities of the Parties:

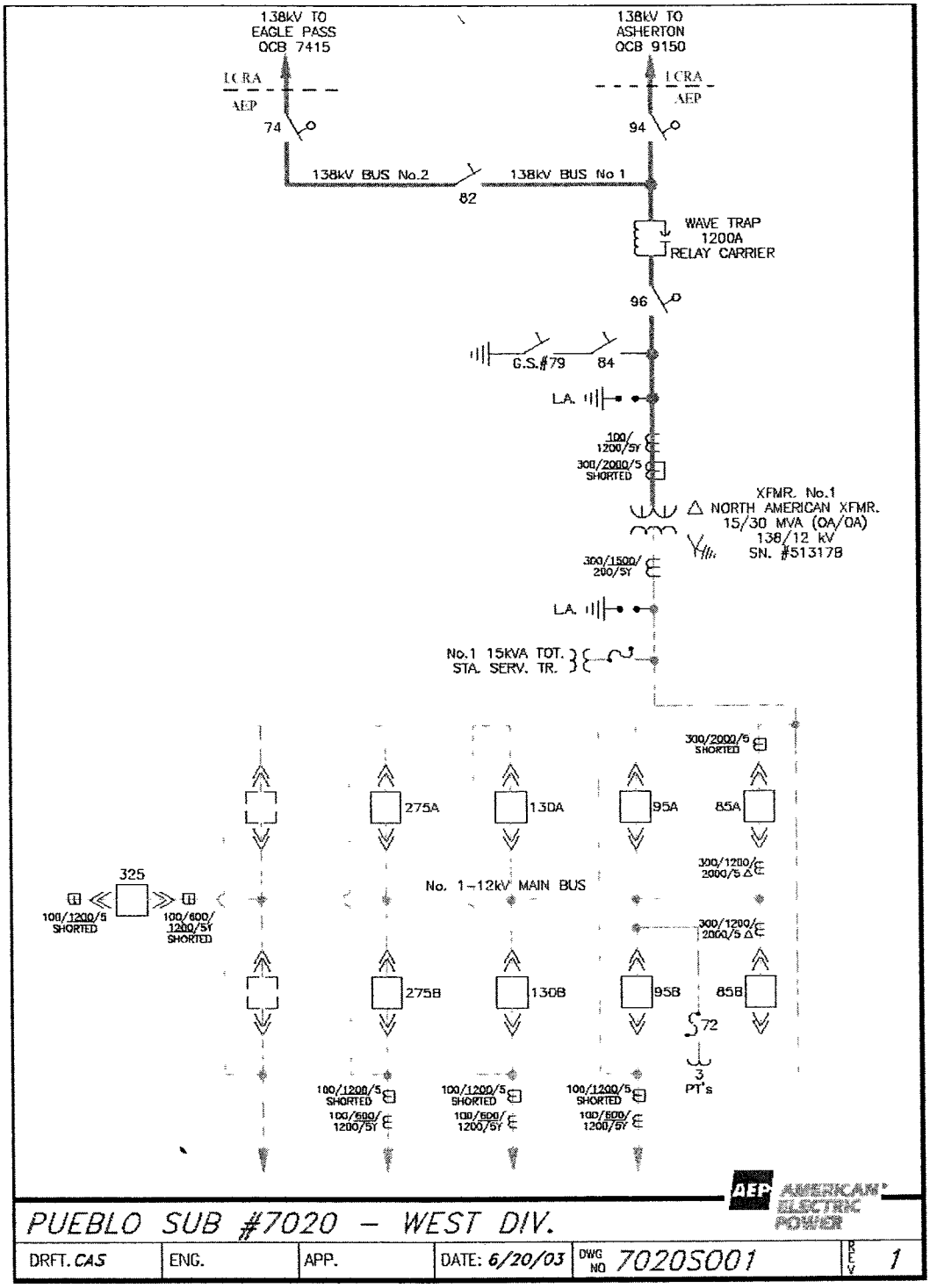
- AEP controls and operates the Pueblo Substation, including all facilities within it.
- AEP controls and operates all transmission lines that terminate into the station.
- AEP coordinates, directs, and performs all control center and field operation activities on the transmission line(s) owned by AEP and LCRA. These activities shall include, but are not limited to, switching, clearances, and outages for planned maintenance and operations, emergency service restoration, and overall coordination of such activities with ERCOT.
- Each Party maintains the facilities it owns that are provided for in this Facility Schedule. Maintenance of the facilities, including circuit breaker relays, that are owned by one Party that protect the facilities owned by the other Party , will be subject to review and approval by the other Party.

9. Cost Responsibilities of the Parties:

- Each Party will be fully responsible for the costs and liabilities related to the facilities it owns.
- Each Party will be responsible for all costs it incurs in connection with the establishment and maintenance of the Point of Interconnection in accordance with this Facility Schedule.

10. Other Terms and Conditions:

- AEP will poll the AEP RTU installed at the station and LCRA will have access to the RTU data via a direct Inter-control Center Communications Protocol (ICCP) communication circuit between the AEP and LCRA control centers. The Parties will coordinate the analog and digital point list and communications protocol issues.


138kV TO
EAGLE PASS
OCB 7415
LCRA
AEP
74
138kV TO
ASHERTON
OCB 9150
LCRA
AEP
94
138kV BUS No.2
82
138kV BUS No.1
WAVE TRAP
1200A
RELAY CARRIER
96
G.S.#79
84
LA.
100/
1200/5T
300/2000/5
SHORTED
XFMR. No.1
NORTH AMERICAN XFMR.
15/30 MVA (OA/OA)
138/12 kV
SN. #513178
300/1500/
200/5T
LA.
No.1 15kVA TOT.
STA. SERV. TR.
275A
130A
95A
85A
300/2000/5
SHORTED
300/1200/
2000/5
325
100/1200/5
SHORTED
100/600/
1200/5T
SHORTED
No. 1-12kV MAIN BUS
275B
130B
95B
85B
72
3
PT's
100/1200/5
SHORTED
100/600/
1200/5T
PUEBLO SUB #7020 - WEST DIV.
DRFT. CAS
ENG.
APP.
DATE: 6/20/03
DWG NO 7020S001
REV 1
AEP AMERICAN ELECTRIC POWER

FACILITY SCHEDULE NO. 28

1. Name: **Escondido Switching Station**

2. Location: The Escondido Switching is located in Eagle Pass, Texas in Maverick County. The Point of Interconnection is at the termination of the 138 kV transmission line from the Pueblo Substation where the jumper conductors from the substation equipment physically contact the connectors on the 138 kV transmission line conductors.

3. Delivery Voltage: 138 kV

4. Metered Voltage: 138 kV

5. Normal Operation of Interconnection: Closed

6. One-Line Diagram Attached: No

7. Facility Ownership Responsibilities of the Parties:

AEP owns the following facilities:

- the Escondido Switching Station and all the substation facilities within it
- jumper conductors from the station facilities to the Point(s) of Interconnection
- substation deadend structures that terminate all transmission lines into the station
- the following transmission line(s) comprised of structures, easements, conductors, insulators, and connecting hardware:
  - Escondido to Hamilton Road 138 kV transmission line
- a four-wire RTU communication circuit from the station to the AEP control center
- any distribution line easements and under-built distribution voltage circuits attached to the transmission lines that terminate into the station

LCRA owns the following facilities:

- insulators and hardware on the deadend structures that terminate the 138 kV transmission line from the Pueblo station
- the following transmission line(s) comprised of easements, structures, conductors, insulators, shield wires and connecting hardware:
  - Escondido to Pueblo 138 kV transmission line

8. Facility Operation and Maintenance Responsibilities of the Parties:

- AEP controls and operates the Escondido Switching Station, including all facilities within it.