



## **Filing Receipt**

**Filing Date - 2024-04-03 12:56:45 PM**

**Control Number - 35077**

**Item Number - 1769**



Thomas J. Yamin, P.E.  
Director  
Regulatory Transmission and Planning

April 3, 2024

Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, TX 78711-3326

**RE: Subject: Project No. 35077—Oncor Electric Delivery Company's Transmission  
Contract Filing Pursuant to Subst. Rule 25.195(h)**

Find attached the Second Amendment to the Standard Generation Interconnection Agreement between Oncor Electric Delivery Company LLC and KCE TX 10, LLC (Hummingbird Storage) (22INR0327), dated March 7, 2024, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(h).

Sincerely,

A handwritten signature in black ink that reads "Thomas J. Yamin". The signature is written in a cursive, flowing style.

Thomas J. Yamin, P.E.  
Director

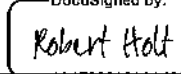
**AMENDMENT NO. 2**  
**ERCOT STANDARD GENERATION INTERCONNECTION AGREEMENT**  
**GIR 22INR0327 – KCE TX 10, LLC**  
**(Hummingbird Storage)**

This Amendment No. 2 (“Amendment”) to the ERCOT Standard Generation Interconnection Agreement, dated February 23, 2022 (“Agreement”) is made and entered into this 7<sup>th</sup> day of March, 2024 between Oncor Electric Delivery Company LLC, a Delaware limited liability company (“Transmission Service Provider” or “TSP”) and KCE TX 10, LLC (“Generator”), collectively referred to herein as the “Parties”. In consideration of the mutual promises and undertakings set forth herein, the Parties hereby agree to amend the Agreement as follows:

1. Exhibit “B” to the Agreement is deleted in its entirety and replaced with the Exhibit “B” attached hereto and made a part hereof.
2. Except as otherwise expressly provided for herein, the Agreement shall continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties may cause this Amendment to be executed in several counterparts, each of which shall be deemed an original but all shall constitute one and the same instrument.

**ONCOR ELECTRIC DELIVERY  
COMPANY LLC**

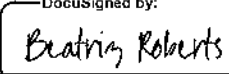
BY:   
DocuSigned by:  
1A4F386A21AA462...

NAME: Robert Holt

TITLE: Director, Transmission Services

DATE: 3/7/2024 | 8:13:44 AM PST

**KCE TX 10, LLC**

BY:   
DocuSigned by:  
F7Z3UACE4B0D478...

NAME: Beatriz Roberts

TITLE: Authorized Representative

DATE: 3/7/2024 | 8:10:17 AM PST

## **Exhibit “B” Time Schedule**

Interconnection Option chosen by Generator (check one): X Section 4.1.A. or \_\_\_\_ Section 4.1.B

If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one):  
(1) N/A good faith negotiations, or (2) N/A Designated by Generator upon failure to agree.

Date by which Generator provided notice to proceed with design and procurement and provided security, as specified in Section 4.2, so that TSP may maintain schedule to meet the In-Service Date: **February 11, 2022**

Date by which Generator provided notice to commence construction and provided security, as specified in Section 4.3, so that TSP may maintain schedule to meet the In-Service Date: **September 2, 2022**

In - Service Date(s): **April 18, 2024**

Scheduled Trial Operation Date: **April 23, 2024**

Scheduled Commercial Operation Date: **July 10, 2024**

Date by which TSP submitted the Metering Design Proposal to ERCOT: **June 6, 2023**

Date by which Generator provided Information required for sizing EPS and WSL EPS Metering CT's: **May 18, 2022**

Date by which TSP provided to Generator information for the WSL EPS Metering typical layout and installation details including CT and PT outlines: **May 17, 2022**

Date by which Generator provided to TSP complete One Line Diagrams to show in detail the BESS System from the Point of Interconnection and EPS WSL Metering Point through the batteries to ground: **May 18, 2023**

Date by which Generator provided drawings showing in detail the proposed location and installation of TSP's WSL EPS Metering equipment: **May 18, 2022**

Date by which Generator provided its proposed protection system design to TSP in accordance with Attachment 3 to Exhibit “C”: **June 6, 2023**

Date by which Generator will provide its proposed protection system device settings and other information to TSP in accordance with Attachment 3 to Exhibit “C”: **October 6, 2023**

Date by which Generator provided its proposed names of its equipment, as referenced in Exhibit “C”, to TSP: **August 9, 2022**

Date by which Generator provided to TSP site drawings showing the proposed routes and locations of all generating units, transmission lines, distribution lines, and roads planned to be constructed by Generator: **May 31, 2022**

Date by which Generator will have in place the communication facilities specified in Exhibit C: **February 14, 2024**

Date by which Generator provided its design of the facilities and operating scheme to comply with the reactive power requirements specified in Exhibit C, when the plant is not generating real power into the ERCOT grid: **August 2, 2023**

Date by which Generator provided its design of the facilities to comply with the unit reactive power requirements specified in Exhibit C, when the plant is generating real power into the ERCOT grid: **August 2, 2023**

Date by which Generator made contact with TSP to select the tap position of Generator's main power transformer(s) pursuant to Exhibit C: **August 2, 2023**

Date by which the Generator will have installed the Generator Transmission Line from Generator's dead-end structure located in the Generator Switchyard to the TSP POI dead-end turning structure located directly adjacent to the Krum West Switch Property and within TSP's existing Krum West Switch to Jacksboro Switch 345 kV Transmission Line Easement, including 4 hole pads, ready for TSP's jumper terminations: **February 25, 2024**

Due to the nature of the subject of this Agreement, the Parties may mutually agree to change the dates and times of this Exhibit "B".