



Control Number: 35077



Item Number: 162

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**Project No. 35077**

**First Amendment to**

**INTERCONNECTION AGREEMENT**

**Between**

**Cap Rock Energy Corporation**

**and**

**LCRA Transmission Services Company**

**October 28, 2009**

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**FIRST AMENDMENT TO  
INTERCONNECTION AGREEMENT**

This First Amendment ("Amendment") to the Interconnection Agreement, executed December 12, 2008 between The Cap Rock Energy Corporation ("CREC") and the LCRA Transmission Services Corporation ("Corporation") (the "Agreement") is made and entered into this 28th day of October, 2009, between the CREC and the Corporation, collectively referred to hereinafter as the Parties. In consideration of the mutual promises and undertakings herein set forth, the Parties agree to amend the Agreement as follows:

1. Exhibit "A" attached to the Agreement is deleted in its entirety and the Exhibit "A" attached to this First Amendment is hereby added to the Agreement in lieu thereof.

2. Facility Schedule No. 6 attached to this First Amendment is hereby added to this Agreement.

3. Facility Schedule No. 6 (including the diagrams attached thereto) attached to this First Amendment will become effective upon execution of this First Amendment by the Parties.

Except as otherwise expressly provided for herein, the Agreement will continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties have caused this First Amendment to be executed in several counterparts, each of which shall be deemed an original but all shall constitute one and the same instrument.

CAP ROCK ENERGY CORPORATION

By: 

Name: Sam Prough

Title: Executive Vice President and Chief  
Operating Officer

Date: October 29, 2009

LCRA TRANSMISSION SERVICES  
CORPORATION

By: 

Name: Ray Pfefferkorn, P.E.

Title: LCRA Transmission Engineering  
Manager

Date: 11/5/09



**Amendment No. 1**  
**EXHIBIT A**

<b>FACILITY SCHEDULE NO.</b>	<b>LOCATION OF POINT(S) OF INTERCONNECTION (# of Points)</b>	<b>INTERCONNECTION VOLTAGE (KV)</b>	<b>EFFECTIVE DATE OF INTERCONNECTION</b>
1	Camp Bowie (6)	24.9 kV	November 12, 2008
2	Dutton (13)	12.5/69 kV	November 12, 2008
3	Hext (6)	12.5 kV	November 12, 2008
4	San Saba Switch (1)	69 kV	November 12, 2008
5	Terry (2)	12.5/69 kV	November 12, 2008
6	Camp San Saba(2)	24.9 kV	
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**Amendment No. 1  
FACILITY SCHEDULE NO. 6**

1. **Name:** Camp San Saba
2. **Facility Location:** The Camp San Saba Substation is located at 137 CR 206 in McCulloch County, Texas.
3. **Points of Interconnection:** There are two (2) Points of Interconnection in the Camp San Saba Substation generally described as:
  - where the jumper from the switch CSS-19 attaches to the 24.9 kV operating bus
  - where the jumper from the switch CSS-29 attaches to the 24.9 kV operating bus
4. **Transformation Services Provided by LCRA TSC:** Yes
5. **Metering Services Provided by LCRA TSC:** Yes
6. **Delivery Voltage:** 24.9 kV
7. **Metered Voltage and Location:** The metering voltage is 24.9 kV. The metering current transformer is located between the voltage regulator and switch CSS-11. The bus potential transformer is located on the 24.9 kV transformer bus.
8. **One Line Diagram Attached:** Yes
9. **Description of Facilities Owned by Each Party:**

LCRA TSC owns the following facilities:

The Camp San Saba Substation including, but not limited to, the following:

- One (1) box structure
- One (1) circuit switcher CS-925 with associated disconnect and bypass switches 922 and 927
- One (1) power transformer T-2 and associated surge arresters, foundation and structure
- Three (3) single phase voltage regulators REG-1 with associated disconnect and bypass switches
- One (1) metering current transformer CT-2
- Two (2) bus potential transformers PT-1 and PT-2 with associated fuses
- One (1) control house (21' x 27') w/air conditioner and other appurtenances.
- One (1) station service SS-1 with associated fuse F-2
- Metering equipment

- RTU

CREC owns the following facilities:

These items are in distribution bay #1 and bay #2

- Two (2) distribution circuits including dead end insulators that attach to the box structure, conductors, and hardware
- Two (2) distribution circuit breakers CSS-10 and CSS-20 including jumpers, protective relay packages and foundations.
- Four (4) low voltage disconnect switches
- Two (2) surge arresters
- Two (2) fuses CSS-23 and CSS-33

10. **Operational Responsibilities of Each Party:** CREC will be responsible for the operation of all distribution circuit breakers serving the CREC feeders.
11. **Maintenance Responsibilities of Each Party:** Each Party will be fully responsible for the maintenance of the equipment it owns.
12. **Other Terms and Conditions:** CREC and LCRA TSC are to share access to the substation by LCRA TSC locks in the gate and in the control house doors.

[illegible]

CAMP SAN SABA SUBSTATION

~~THIS IS NOT A COMPLETE ONE-LINE DIAGRAM  
FOR A COMPLETE ONE-LINE DIAGRAM OF THIS  
SUBSTATION, REFER TO DRAWING S369-E-0001~~