



## Filing Receipt

**Received - 2023-04-07 09:52:05 AM**  
**Control Number - 35077**  
**ItemNumber - 1586**



April 7, 2023

Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Ave.  
Austin, TX 78711

Re: *Project No. 35077; Informational Filing of ERCOT Interconnection Agreements  
Pursuant to Subst. R. § 25.195(e)*

Please find attached an Amendment to the Interconnection Agreement dated September 21, 2011 between Lone Star Transmission, LLC ("Lone Star") and Oncor Electric Delivery Company LLC ("Oncor") for filing with the Public Utility Commission of Texas pursuant to 16 Tex. Admin. Code § 25.195(e). This Amendment includes the following changes to the Interconnection Agreement.

Exhibit A

Exhibit A has been replaced in its entirety and is attached to this Amendment.

Facility Schedule No. 4

Facility Schedule No. 4 is hereby added to the Agreement.

If you have any questions, please do not hesitate to contact me at (512) 236-3141 or by email at [Tracy.Davis@Lonestar-Transmission.com](mailto:Tracy.Davis@Lonestar-Transmission.com).

Sincerely,

A handwritten signature in cursive script that reads "Tracy Davis".

Tracy Davis, Senior Counsel  
Lone Star Transmission, LLC

**AMENDMENT NO. 2 TO  
INTERCONNECTION AGREEMENT**

This Amendment (“Amendment”) to the Interconnection Agreement dated September 21, 2011 (“Agreement”), by and between Oncor Electric Delivery Company LLC (“Oncor”) and Lone Star Transmission, LLC (“Lone Star”) is made this 16 day of March, 2023.

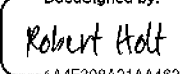
In consideration of the mutual promises and undertakings herein set forth and other good and valuable consideration, the Parties hereby agree to amend the Agreement as follows:

1. Exhibit A attached to the Agreement is deleted in its entirety and the Exhibit A attached to this Amendment is hereby added to the Agreement in lieu thereof.
2. Facility Schedule No. 4 (including the one-line diagrams attached thereto) are hereby added to the Agreement.

Except as otherwise expressly provided for herein, the Agreement will continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties have caused this Amendment to be executed in several counterparts, each of which shall be deemed an original but all shall constitute one and the same instrument.

**ONCOR ELECTRIC DELIVERY COMPANY  
LLC**

By:   
DocuSigned by:  
1A4F398A21AA462...

Name: Robert Holt

Title: Director – Transmission Services

Date: 03/16/2023 | 10:33:02 AM PDT

**LONE STAR TRANSMISSION, LLC**

By:   
DocuSigned by:  
E4E79A66897D4F3...

Name: Daniel Madru

Title: President

Date: 03/16/2023 | 9:55:48 AM CDT

**EXHIBIT A**

**LIST OF FACILITY SCHEDULES AND POINTS OF INTERCONNECTION (“POI”)**

| <b>FACILITY SCHEDULE<br/>NO.</b> | <b>NAME OF POI</b>               | <b>INTERCONNECTION<br/>VOLTAGE (kV)</b> |
|----------------------------------|----------------------------------|---|
| <b>1</b>                         | <b>Scurry County South</b>       | <b>345</b>                              |
| <b>2</b>                         | <b>Sam Switching Station</b>     | <b>345</b>                              |
| <b>3</b>                         | <b>Navarro Switching Station</b> | <b>345</b>                              |
| <b>4</b>                         | <b>Navarro Switching Station</b> | <b>345</b>                              |

## FACILITY SCHEDULE NO. 4

1. Name: Navarro Switching Station
2. Point of Interconnection:  
The Point of Interconnection ("POI") is located at Lone Star's deadend structure outside the fence of the customer's substation in Navarro County, Texas. More specifically, the POI is at Lone Star's deadend transmission structure, where Oncor's 345 kV electrical jumpers connect to Lone Star's 345 kV transmission line conductors.
3. Delivery voltage: 345 kV
4. Metering (voltage, location, losses adjustment due to metering location, and other): N/A
5. Normally closed (check one): ☒ Yes / ☐ No
6. One-line diagram attached (check one): ☒ Yes / ☐ No
7. Facilities to be furnished by Oncor:  
Oncor's 345 kV electrical jumpers at Lone Star's deadend structure located outside of Lone Star switchyard and between the Lone Star switchyard and the customer facilities where Oncor's 345 kV electrical jumpers connected to Lone Star's transmission line conductors and to customer's transmission line conductors.
8. Facilities to be furnished by Lone Star:  
(1 ea.) One circuit breaker, 345 kV, 5000 A, 63 kA GCB  
(1 ea.) One motor operated GCB isolation switch, 345 kV  
(1 ea.) One motor operated line isolation switch, 345 kV  
(1 ea.) One motor operated grounding switch, 345 kV  
(3 ea.) Capacitive Coupling Voltage Transformers, 345kV  
(1 lot) Relaying modifications including:
  - Add breaker controls, metering & breaker failure relays to existing panels
  - Add new line relaying panel
  - Re-zone bus differential relaying in existing panel(1 lot) conduit and grounding  
(1 lot) aluminum bus, stranded jumpers, and connectors  
(1 lot) final surfacing (crushed limestone)  
(1 lot) foundations  
(1 lot) structural steel including A-frames, bus supports, equipment supports, and static masts  
(1 ea.) One dead-end structure outside the Switching Station, 345 kV conductors rated at 5000 amps with one overhead ground wire span and one optic ground wire with 48 fibers from the Lone Star dead end structure to the Switching Station
9. Cost Responsibility:  
Each party is responsible for the cost for its own facilities. Any collateral, financial security, or payments needed by Lone Star to cover its costs of the transmission interconnection facilities necessary to connect the customer to Lone Star's transmission delivery system must be provided for in an agreement between Lone Star and the customer. No collateral, financial security obligations, or payments required under Oncor's Transmission/Substation Facility Extension Agreement with the customer will cover any costs incurred by or owed to Lone Star.

10. Switching and Clearance:

Each Party has adopted formal switching procedures that govern safety related issues concerning the operation of its switches connected to this POI and has provided a copy of those procedures to the other Party. Each Party agrees to comply with the aforementioned switching procedures of the other Party and will notify the other Party in writing at least ten days prior to the implementation of any changes to its procedures.

11. Standards:

The Parties agree to cause their facilities being newly constructed, as described in this Facility Schedule, to be designed and constructed in accordance with (a) Good Utility Practice, (b) Applicable laws and regulations, (c) the applicable provisions of the NERC Reliability Standards and ERCOT Requirements, and (d) the applicable provisions of the following standards in effect at the time of construction of this POI: NESC, ANSI Standards, and IEEE Standards.

12. Supplemental terms and conditions (check one): ☒ Yes / ☐ No

The Parties will comply with the version of Oncor Standard 500-252 Guideline – Facility Connection Requirements for Bi-Directional POI at Transmission Voltage with Electric Utilities in effect at the time this Facility Schedule is signed.

**ONE LINE DIAGRAM**  
**NAVARRO SWITCHING STATION**

