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**SECOND AMENDED AND RESTATED
INTERCONNECTION AGREEMENT
BETWEEN
ELECTRIC TRANSMISSION TEXAS, LLC
AND
ONCOR ELECTRIC DELIVERY COMPANY LLC**

DATED: 11/17/2022 | 1:44 PM PST

**SECOND AMENDED AND RESTATED
INTERCONNECTION AGREEMENT
BETWEEN
ELECTRIC TRANSMISSION TEXAS, LLC
AND
ONCOR ELECTRIC DELIVERY COMPANY LLC**

THIS SECOND AMENDED AND RESTATED INTERCONNECTION AGREEMENT (“Agreement”) is made and entered into as of 11/17/2022 | 1:44 PM PST (“Execution Date”), by and between **Electric Transmission Texas, LLC (“ETT”)** and **Oncor Electric Delivery Company LLC (“Oncor”)** each sometimes hereinafter referred to individually as a “Party” or both referred to collectively as the “Parties.”

WITNESSETH

WHEREAS, ETT is the owner and operator of transmission facilities and is engaged in the business of transmitting electric energy to the general public within the ERCOT; and

WHEREAS, Oncor is the owner and operator of transmission and/or distribution facilities and is engaged in the business of transmitting electric energy to the general public within the ERCOT; and

WHEREAS, ETT and Oncor entered into that certain Interconnection Agreement dated May 26, 2011, amended December 28, 2011, July 8, 2013 and October 18, 2013 (the “Original Agreement”) and amended and restated the Original Agreement dated February 28, 2019 (the “First Amended and Restated Agreement”)

WHEREAS, the Parties desire to amend and restate the First Amended and Restated Agreement to add a new provision under Article V System Operation and Maintenance to have a Party notify the other Party when one Party makes settings or equipment changes to its system protection equipment; and

WHEREAS, the Parties desire to amend and restate the First Amended and Restated Agreement to update the notice provision under Article X Notices with contacts for operational nature; and

WHEREAS, Subsequent to the First Amended and Restated Agreement, Sharyland Utilities L.L.C. (“SU”) and Oncor consummated certain electric transmission asset transactions dated as of May 9, 2019, by and among SU and Oncor, pursuant to which certain electric transmission assets have been transferred from SU to Oncor; and

WHEREAS, the Parties desire to amend and restate the First Amended and Restated Agreement to: 1) add Facility Schedule No. 2 Riley to reflect the 2019 transfer of the four (4) 345 kV transmission lines, shield wire and OPGW associated with those four (4) points of interconnection from SU to Oncor; 2) add Facility Schedule No. 4 Clear Crossing to reflect the

2019 transfer of the two (2) 345 kV transmission lines, shield wire and OPGW associated with those two (2) points of interconnection from SU to Oncor; and

WHEREAS, the Parties desire to amend and restate the First Amended and Restated Agreement to reflect the changes described in the previous paragraph and to make certain other changes; and

WHEREAS, the Parties desire to interconnect their respective System in the respects, and under the terms and conditions set forth below.

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and conditions herein set forth, the Parties agree as follows:

ARTICLE I – EFFECTIVE DATE AND TERM

1.1 This Agreement and all obligations hereunder, are expressly conditioned upon obtaining (without conditions, limitations or qualifications that are unacceptable to either Party) approval or authorization or acceptance for filing by any regulatory authority whose approval, authorization or acceptance for filing is required by law. After execution by both Parties, ETT will file this Agreement with the PUCT. If approval of this Agreement by such regulatory authority is required, the Parties agree to provide such documents, information, and opinions as may be reasonably required or reasonably requested by either Party in support of approval of this Agreement.

1.2 Subject to Section 1.1, this Agreement shall become effective on the Execution Date, (the “Effective Date”).

1.3 Unless otherwise mutually agreed, this Agreement shall remain in effect until terminated in accordance with its terms or by either Party upon at least twenty-four (24) months written notice to the other Party. Upon termination of this Agreement, each Party shall discontinue the use of the facilities of the other and shall disconnect the Points of Interconnection.

ARTICLE II – OBJECTIVE AND SCOPE

2.1 It is the intent of the Parties, by this Agreement, to state the terms and conditions under which the Parties’ Systems will be interconnected and to identify the facilities provided by each Party at the Points of Interconnection.

2.2 This Agreement shall apply to the ownership, design, construction operation, and maintenance of those facilities that are specifically identified and described in the Facility Schedules that are attached hereto and incorporated herein. This Agreement does not obligate either Party to provide, or entitle either Party to receive, any service not expressly provided for herein. Each Party is responsible for making the arrangements necessary to receive any delivery service, ancillary service or other miscellaneous service that either Party may desire from the other Party or any third party.

2.3 This Agreement, including all attached Facility Schedules, constitutes the entire agreement and understanding between the Parties with regard to the interconnection of the

facilities of the Parties at the Points of Interconnection expressly provided for in this Agreement. The Parties are not bound by or liable for any statement, representation, promise, inducement, understanding, or undertaking of any kind or nature (whether written or oral) with regard to the subject matter hereof if not set forth or provided for herein. This Agreement replaces and supersedes all other agreements and undertakings, oral and written, between the Parties with regard to the subject matter hereof. It is expressly acknowledged that the Parties may have other agreements covering other services not expressly provided for herein; such agreements are unaffected by this Agreement.

ARTICLE III – DEFINITIONS

For purposes of this Agreement, the following definitions shall apply:

3.1 Agreement means this Second Amended and Restated Interconnection Agreement with all exhibits, schedules and attachments applying hereto, and including any schedules and attachments hereafter made and any amendments hereafter made.

3.2 ERCOT means the Electric Reliability Council of Texas, Inc., or its successor in function.

3.3 ERCOT Requirements means the ERCOT Nodal Operating Guides and ERCOT Nodal Protocols adopted by ERCOT and approved by the PUCT, including any attachments or exhibits referenced in the ERCOT Nodal Protocols, as amended from time to time, that contain the scheduling, operating, planning, reliability, and settlement (including customer registration) policies, rules, guidelines, procedures, standards, and criteria of ERCOT.

3.4 Facility Schedule(s) means the schedule(s) to this Agreement that identify and define the Point(s) of Interconnection and describe the ownership, operation, and maintenance responsibilities of the Parties at the Point(s) of Interconnection.

3.5 Good Utility Practice shall have the meaning described in the PUCT Rule 25.5 or its successor.

3.6 NERC means the North American Electric Reliability Corporation or its successor electric reliability organization.

3.7 NERC Reliability Standards means the mandatory electric reliability standards established and enforced by NERC.

3.8 Point(s) of Interconnection means the points where the Systems of the Parties are connected or may, by the closure of normally open switches, be connected.

3.9 PUCT means the Public Utility Commission of Texas or its successor in function.

3.10 System means the electrical transmission facilities and equipment of either Party.

ARTICLE IV – ESTABLISHMENT AND TERMINATION

OF POINTS OF INTERCONNECTION

4.1 The Parties shall comply with any applicable NERC Reliability Standards that relate to the interconnection of their facilities at the locations identified and described in the Facility Schedules. Each Party is responsible for its own compliance with such NERC Reliability Standards. Each Party shall provide to the other Party all information that may reasonably be required by the other Party to comply with NERC Reliability Standards, if any. Notwithstanding the foregoing, a Party shall not be required to disclose information which it deems confidential unless the Parties execute a confidentiality agreement to protect the confidential nature of such information.

4.2 The Parties agree to interconnect their facilities at the locations specified in Exhibit A and in accordance with the terms and conditions specified in this Agreement and as further described in the Facility Schedule(s). The Facility Schedule(s) shall describe the responsibilities of the Parties with respect to ownership, operation, and maintenance of the Points of Interconnection.

4.3 Unless otherwise provided in a Facility Schedule, each Party shall, at each Point of Interconnection, at its own risk and expense, design, install, or cause the design and installation of its System (including all apparatus and necessary protective devices) on its side of the Point of Interconnection, so as to reasonably minimize the likelihood of voltage and frequency abnormalities originating in the System of one Party, from affecting or impairing the System of the other Party, or other electrical systems to which the System of such Party is interconnected. The Parties agree that all Points of Interconnection will be established in conformance with the ERCOT Requirements and Good Utility Practice. The Parties agree to cause their Systems to be constructed in accordance with specifications at least equal to those provided by the National Electrical Safety Code, approved by the American National Standards Institute, in effect at the time of construction. Except as otherwise provided in the Facility Schedules, each Party will be responsible for the facilities it owns on its side of the Point of Interconnection.

4.4 From time to time, a Point of Interconnection may be added to, changed, modified, or deleted from this Agreement as mutually agreed by the Parties and/or as ordered by a regulatory authority having jurisdiction thereof. In such event, the Parties shall amend this Agreement to update Exhibit A and to update the Facility Schedule(s) and/or add a new Facility Schedule(s), as applicable. Subject to regulatory approval, if required, either Party may terminate a Point of Interconnection on twelve (12) months advance written notice to the other Party. Upon such termination, the Parties shall amend this Agreement to update Exhibit A and to delete the applicable Facility Schedule(s). Upon termination of a Point of Interconnection, each Party shall discontinue the use of the facilities of the other Party associated with the use of that Point of Interconnection and shall disconnect from that Point of Interconnection. The Parties agree to use reasonable efforts to coordinate the termination of a Point(s) of Interconnection to minimize any disruption in service by either Party.

4.5 Subject to regulatory approval, if required, and unless otherwise mutually agreed, neither Party shall have the right to disconnect from the other Party at any Point of Interconnection specified on Exhibit A and a Facility Schedule, originally attached to this Agreement or added

subsequent to the execution of this Agreement, except as set forth in Sections 1.3 or 4.4 above, or upon failure to cure a Default pursuant to Article XIV of this Agreement.

4.6 For facilities not specified in the Facility Schedules, or if either Party makes changes or additions to the facilities at a Point of Interconnection, which may affect the operation or performance of the other Party's interconnection facilities, the Parties agree to notify the other Party, in writing, of such changes. Such changes shall be made in accordance with Good Utility Practice, ERCOT Requirements, the National Electrical Safety Code, other applicable codes, and standards in effect at the time of construction, and coordinated between the Parties.

4.7 Upon request, each Party agrees to provide current as-built drawings to the other Party of the facilities owned by that Party at each Point of Interconnection subject to a confidentiality obligation if requested by the Party disclosing such information.

4.8 The Parties agree to coordinate and cooperate on assessments of the reliability impacts to their interconnected Systems for new facilities requesting connection to their Systems, in accordance with any applicable NERC Reliability Standards.

ARTICLE V - SYSTEM OPERATION AND MAINTENANCE

5.1 Unless otherwise provided by the Facility Schedules, each Party shall, at each Point of Interconnection, at its own risk and expense, operate and maintain the facilities (including all apparatus and necessary protective devices) it owns or hereafter may own, so as to reasonably minimize the likelihood of voltage and frequency abnormalities, originating in the System of one Party, from affecting or impairing the System of the other Party, or other electrical systems to which the Party is interconnected. The Parties agree that all Points of Interconnection will be operated and maintained in conformance with the ERCOT Requirements and Good Utility Practice.

5.2 Unless otherwise provided by the Facility Schedules, each Party, at its sole cost and expense, will be responsible for the operation, maintenance and inspection of all facilities it owns now or hereafter may own associated with each Point of Interconnection.

5.3 Unless otherwise provided by the Facility Schedules, each Party shall operate the facilities within its System. The operation of the System shall be such that power flows that enter and exit one Party's System do not have undue impacts on the other Party's System. Operational responsibility for facilities owned by one Party, but installed in another Party's substation or transmission line will be identified in the Facility Schedule for that particular Point of Interconnection.

5.4 During the term of this Agreement, the Parties will, consistent with Good Utility Practice, coordinate their operations to maintain continuity of service to the Point(s) of Interconnection to the extent practicable. Planned facility maintenance by either Party that will cause a deviation from the normal power and energy flow at a Point of Interconnection will be scheduled at a mutually agreeable time. Except as otherwise permitted by the terms of this Agreement, no changes will be made in the normal operation of a Point of Interconnection without the mutual agreement of the Parties. The Parties will, to the extent necessary to support continuity

of operations, coordinate the operation of protective devices on the facilities they operate in the proximity of the Points of Interconnection that might reasonably be expected to affect the operation of facilities on the other Party's System.

5.5 Each Party agrees to notify the other Party in accordance with the requirements of Section 10.2 of Article X attached to this Agreement on any changes a Party makes to settings or equipment that could impact the other Party's system protection equipment.

5.6 Each Party will provide the reactive requirements for its own System in accordance with the ERCOT Requirements. Each Party will provide the reactive requirements for its own System so as not to impose a burden on the other Party's System.

5.7 During periods of emergency conditions declared by ERCOT, or as necessary to restore electric service, either Party may operate equipment that is normally operated by the other Party, provided that authorization to do so must first be received from the Party that normally operates the equipment, such authorization not to be unreasonably withheld or delayed. It shall be considered reasonable for the Party that normally operates such equipment to deny such a request by the other Party if the withholding Party will provide such operation within the time frame called for in the circumstances. Such operations by the other Party will be at no cost to the owner or normal operator of the equipment.

5.8 Each Party will determine the operating limits of the facilities that it owns and make such limits known to the Party operating the facilities. The Party operating the facilities will not exceed the specified limits without prior approval of the Party owning the facilities.

5.9 Unless otherwise provided in a Facility Schedule, for purposes of ERCOT under-frequency, under-voltage or emergency load shedding program requirements, the Parties agree that each Party will be obligated to communicate with ERCOT and account for any load shedding requirements associated with the distribution breaker and feeder that it operates with respect to a distribution Point of Interconnection in accordance with the Party's load shedding plan and the Facility Schedule(s), as applicable.

5.10 Neither party will take any action that would cause the other Party that is not a "public utility" under the Federal Power Act to become a "public utility" under the Federal Power Act or become subject to the plenary jurisdiction of FERC.

ARTICLE VI - RIGHTS OF ACCESS, EQUIPMENT INSTALLATION, AND REMOVAL

6.1 Each Party shall permit duly authorized representatives and employees of the other Party to enter upon its premises for the purpose of inspecting, testing, repairing, renewing, or exchanging any or all of the equipment owned by such other Party that is located on such premises or for the purpose of performing any work necessary in the performance of this Agreement.

6.2 Each Party grants to the other Party permission to install, maintain, and/or operate, or cause to be installed, maintained, and/or operated, on its premises, the necessary equipment, apparatus, and devices required for the performance of this Agreement. Any such installation, maintenance, and operation to be performed, except in the case of emergencies, shall be performed only after a schedule of such activity has been submitted and agreed upon by the Parties.

6.3 Unless otherwise agreed in writing, any and all facilities placed or installed, or caused to be placed or installed by one Party on, or in, the premises of the other Party, shall be owned by and remain the property of the Party installing such facilities, regardless of the mode and manner of annexation or attachment to real property. Upon the termination of a Point of Interconnection under this Agreement, the Party owning such facilities placed or installed on the premises of the other Party, shall have the right 1) to sell such facilities to the other Party, if the other Party wishes to purchase such facilities, or 2) to enter the premises of the other Party and, within a reasonable time, remove such facilities, at no cost to the owner of the premises. If, upon the termination of any Point of Interconnection under this Agreement, facilities of a Party that are installed on the premises of the other Party are neither sold to the other Party nor removed by the owning Party within a reasonable time, such facilities shall be considered abandoned by the owning Party and may be disposed of by the other Party in the manner it shall determine appropriate; provided, however, that any net cost incurred by the disposing Party shall be reimbursed by the abandoning Party.

6.4 Each Party shall clearly mark its respective facilities with appropriate ownership identification.

6.5 Either Party may request the other Party to upgrade or modify its terminal facilities at a Point of Interconnection in accordance with the other Party's standard design of equipment, provided that the upgrade or modification is consistent with Good Utility Practice and, if applicable, is approved by ERCOT. The requesting Party shall provide the other Party a minimum of twenty-four (24) months notice of the upgrade or modification of its terminal facilities at a Point of Interconnection, absent mutual acceptance of a shorter notice period. The Parties agree to use reasonable efforts to coordinate the upgrade or modification of terminal facilities at a Point of Interconnection to minimize any disruption in service by either Party.

ARTICLE VII – METERING AND RECORDS

7.1 Unless otherwise agreed in writing, all metering equipment required herein shall be selected, installed, tested, operated and maintained by the Party owning such metering equipment in accordance with Good Utility Practice and the ERCOT Requirements.

7.2 The Party that does not own the metering equipment shall be permitted to witness any testing, inspection, maintenance, or alteration of such metering equipment owned by the other Party. The owner of such equipment shall give reasonable advance notice of all tests and inspections so that representatives of the other Party may be present. After proper notification to the other Party, the owner may proceed with the scheduled tests or inspections regardless of whether a witness is present.

7.3 If any test or inspection of metering equipment shows that it does not meet the accuracy requirements established by the ERCOT Requirements, the meter or other equipment found to be inaccurate or defective shall be promptly repaired, adjusted, or replaced by the owner. Should metering equipment fail to register, the power and energy delivered and received shall be determined in accordance with the ERCOT Requirements.

7.4 As long as metering, telemetering or communications facilities are required by the ERCOT Requirements and are operated and maintained in accordance with the ERCOT Requirements, the Party owning these facilities shall allow the other Party to read the meter by means of the existing telemetering and communications facilities. The other Party shall be responsible for any incremental costs incurred by the owning Party to provide any meter reading capability over and above that which is required by the owning Party.

ARTICLE VIII – COMMUNICATION AND TELEMETERING FACILITIES

8.1 Unless otherwise agreed in writing, each Party shall provide, at its own expense, the necessary communication and telemetering facilities needed for the control and operation of its System.

8.2 All communication and telemetering facilities required herein shall be selected, installed, tested, operated, and maintained by the Party owning such equipment in accordance with Good Utility Practice and the ERCOT Requirements.

ARTICLE IX - INDEMNIFICATION

NOTWITHSTANDING THE PROVISIONS OF ARTICLE XIII, TO THE EXTENT PERMITTED BY LAW AND ONLY TO THE EXTENT RESULTING FROM A PARTY'S NEGLIGENCE OR OTHER FAULT IN THE DESIGN, CONSTRUCTION, OR OPERATION OF ITS FACILITIES DURING THE PERFORMANCE OF THIS AGREEMENT, SUCH PARTY SHALL (I) ASSUME ALL LIABILITY FOR, AND SHALL INDEMNIFY THE OTHER PARTY AGAINST, ANY AND ALL MONETARY LOSSES SUFFERED BY THE OTHER PARTY OR DAMAGE TO SUCH OTHER PARTY'S PROPERTY, AND (II) INDEMNIFY THE OTHER PARTY AND ITS DIRECTORS, OFFICERS, EMPLOYEES, AND AGENTS AGAINST THIRD PERSONS' CLAIMS (AND SUCH INDEMNIFIED PERSON'S COSTS AND EXPENSES OF DEFENSE THEREOF) FOR INJURY TO OR DEATH OF ANY PERSON, DAMAGE TO PROPERTY OF ANY THIRD PERSON, OR DISRUPTION OF THE BUSINESS OF ANY THIRD PERSON. NOTHING IN THIS ARTICLE WILL CREATE AN OBLIGATION TO ASSUME, OR INDEMNIFY A PERSON FOR, (I) A PARTY'S COSTS AND EXPENSES, COURT COSTS, OR ATTORNEY FEES INCURRED IN PROSECUTING OR DEFENDING AN ACTION AGAINST THE OTHER PARTY, (II) DAMAGES FOR DISRUPTION OF THE OTHER PARTY'S BUSINESS, OR (III) AMOUNTS PAID BY THE OTHER PARTY IN SETTLEMENT OF CLAIMS; PROVIDED, HOWEVER, THAT THE LIMITATIONS OF LIABILITY SET FORTH IN (I) AND (II) SHALL NOT APPLY TO AN INDEMNIFYING PARTY'S GROSS NEGLIGENCE OR INTENTIONAL MISCONDUCT AND THE LIMITATION OF LIABILITY SET FORTH IN (I) SHALL NOT NEGATE ANY OBLIGATION TO PAY FOR SUCH COSTS UNDER CHAPTER 38 OF THE TEXAS CIVIL PRACTICE & REMEDIES CODE OR OTHER APPLICABLE STATUTES. THIS ARTICLE DOES NOT CREATE A LIABILITY ON THE PART OF EITHER PARTY TO A THIRD PERSON, BUT REQUIRES INDEMNIFICATION TO THE EXTENT SET FORTH HEREIN WHERE SUCH LIABILITY EXISTS. THIS ARTICLE WILL NOT BE APPLIED TO CREATE AN INDEMNIFICATION OBLIGATION THAT IS IN EXCESS

OF ANY CONTRIBUTION OBLIGATION A PARTY HAS UNDER CHAPTER 33 OF THE TEXAS CIVIL PRACTICE & REMEDIES CODE.

ARTICLE X – NOTICES

10.1 Notices of an administrative nature, including but not limited to a notice of termination, notice of default, request for amendment, change to a Point of Interconnection, or request for a new Point of Interconnection, shall be forwarded to the designees listed below for each Party and shall be deemed properly given if delivered in writing in the manner described herein. Any such notice may be given by personal delivery to the Party entitled thereto by e-mail (with confirmation of receipt), by any courier service which guarantees overnight, receipted delivery, or by U.S. Certified or Registered Mail, return receipt requested, addressed to the Party entitled thereto, at:

	If to Oncor:	If to ETT:
Company Name:	Oncor Electric Delivery Company LLC	Electric Transmission Texas, LLC c/o American Electric Power Service Corporation
Attn:	Robert Holt, Director – Transmission Services	Director, System Interconnections
Address:	2233-B Mountain Creek Parkway	212 E. 6th Street
City, State, Zip:	Dallas, TX 75211-6716	Tulsa, OK 74119
Phone:	214-743-6812	918-599-2723
E-mail:	robert.holt@oncor.com	rlpennybaker@aep.com <and> ERCOTrequest@aep.com
Copy:		
Company Name:		Electric Transmission Texas, LLC
Attn:		Michael M. Macias, Vice President
Address:		400 W. 15 th Street, Suite 800
City, State, Zip:		Austin, TX 78701-1677
Phone:		
E-mail:		mmacias@aep.com

10.2 Notices of an operational nature shall be in writing and/or may be sent between the Parties via electronic mail with read receipt as follows:

	If to Oncor:	If to ETT:
Company Name:	Oncor Electric Delivery Company LLC	Electric Transmission Texas, LLC c/o American Electric Power Service Corporation
Attn:	TSP Control Center	Manager, Transmission Operations

		Reliability
Address:		12730 Hearn Road
City, State, Zip:		Corpus Christi, TX 78410
24-Hour Phone:	24/7 Telephone at TSP control center: (214) 743-6897	361-289-4003
E-mail:		dkkunkel@aep.com
Copy:		
Company Name:		Electric Transmission Texas, LLC c/o American Electric Power Service Corporation
Attn:		Manager, Transmission Dispatching
Address:		12730 Hearn Road
City, State, Zip:		Corpus Christi, TX 78410
24-Hour Phone:		361-289-4006
E-mail:		Llrodriguez2@aep.com
System Protection Notices:		
Company Name:	Oncor Electric Delivery Company LLC	Electric Transmission Texas, LLC c/o American Electric Power Service Corporation
Attn:		Manager, P&C Engineering
Address:		212 E. 6th Street
City, State, Zip:		Tulsa, OK 74119
Phone:	24/7 Telephone at TSP control center: (214) 743-6897	
E-mail:		rgodwin@aep.com <and> prc-027@aep.com

10.3 The above listed names, titles, and addresses of either Party may be changed upon written notification to the other Party.

ARTICLE XI - SUCCESSORS AND ASSIGNS

11.1 Subject to the provisions of Section 11.2 below, this Agreement shall be binding upon and inure to the benefit of the permitted successors and assigns of the respective Parties.

11.2 Neither Party shall assign its interest in this Agreement in whole or in part without the prior written consent of the other Party. Such consent shall not be unreasonably withheld, provided that neither Party will be required to consent to any assignment which would, in its sole judgment and among other reasons, subject it to additional federal or state regulation, result in the imposition of additional costs of administration which the Party requesting consent to assignment does not agree to reimburse, or in any way diminish the reliability of its System, enlarge its

obligations or otherwise create or maintain an unacceptable condition. The respective obligations of the Parties under this Agreement may not be changed, modified, amended, or enlarged, in whole or in part, by reason of the sale, merger, or other business combination of either Party with any other person or entity. Notwithstanding the foregoing, a Party may assign, without the consent of the other Party, its interest in this Agreement, in whole or in part, to a successor to all or a substantial portion of the Party's transmission and distribution business; to any affiliate of the assigning Party with an equal or greater credit rating; to any transmission service provider with the legal authority and operational ability to satisfy the obligations of the assigning Party under this Agreement; or for collateral security purposes in connection with any financing or financial arrangements.

11.3 The several provisions of this Agreement are not intended to and shall not create rights of any character whatsoever in favor of any persons, corporations, or associations other than the Parties to this Agreement, and the obligations herein assumed are solely for the use and benefit of the Parties to this Agreement.

ARTICLE XII – GOVERNING LAW AND REGULATION

12.1 **THIS AGREEMENT SHALL IN ALL RESPECTS BE GOVERNED BY, INTERPRETED, CONSTRUED, AND ENFORCED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS EXCEPT AS TO MATTERS EXCLUSIVELY CONTROLLED BY THE CONSTITUTION AND STATUTES OF THE UNITED STATES OF AMERICA.** This Agreement is subject to all valid applicable federal, state, and local laws, ordinances, rules, and regulations of duly constituted regulatory authorities having jurisdiction.

12.2 In the event that a regulatory authority having jurisdiction over the Parties orders a change in the terms of this Agreement, the Parties agree to negotiate in good faith a replacement term that will most nearly accomplish the purpose and intent of the original term consistent with the regulatory order. If the Parties cannot reach an agreement over the new term, and if the old term is an essential provision of this Agreement, either Party may elect to terminate this Agreement by providing sixty (60) days prior written notice of such election to the other Party. An election to terminate under this provision shall not affect either Party's duty to perform prior to the effective date of termination.

12.3 In the event any part of this Agreement is declared invalid by a court of competent jurisdiction, the remainder of this Agreement shall remain in full force and effect and shall constitute a binding agreement between the Parties; provided, however, that if either Party determines, in its sole discretion, that there is a material change in this Agreement by reason of any provision or application being finally determined to be invalid, illegal, or unenforceable, that Party may terminate this Agreement upon sixty (60) days prior written notice to the other Party. An election to terminate under this provision shall not affect either Party's duty to perform prior to the effective date of termination.

ARTICLE XIII – FORCE MAJEURE

Neither Party shall be considered in default with respect to any obligation hereunder, other than the payment of money, if prevented from fulfilling such obligation by reason of any cause

beyond its reasonable control, including, but not limited to, an act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, a curtailment, order, regulation or restriction imposed by governmental, military, or lawfully established civilian authorities, or by the making of necessary repairs upon the property or equipment of either Party (“Force Majeure”) and neither Party shall be liable to the other for damages that result from such a Force Majeure event. In the event of the occurrence of an event of Force Majeure, the affected Party shall notify the other Party of such Force Majeure as soon as reasonably possible after the determination that an event of Force Majeure has occurred. If performance by either Party has been prevented by such event, the affected Party shall promptly and diligently attempt to remove the cause of its failure to perform, except that neither Party shall be obligated to agree to any quick settlement of any strike or labor disturbance, that, in the affected Party's opinion, may be inadvisable or detrimental, or to appeal from any administrative or judicial ruling.

ARTICLE XIV - TERMINATION ON DEFAULT

14.1 The term “Default” shall mean the failure of either Party to perform any obligation in the time or manner provided in this Agreement. No Default shall exist where such failure to discharge an obligation (other than the payment of money) is the result of Force Majeure as defined in this Agreement or the result of an act or omission of the other Party. Upon a Default, the non-defaulting Party shall give written notice of such Default to the defaulting Party. Except as provided in Section 14.2, the defaulting Party shall have thirty (30) days from receipt of the Default notice within which to cure such Default; provided however, if such Default is not capable of cure within thirty (30) days, the defaulting Party shall commence such cure within thirty (30) days after Default notice and continuously and diligently complete such cure within ninety (90) days from receipt of the Default notice; and, if cured within such time, the Default specified in such Default notice shall cease to exist.

14.2 If a Default is not cured as provided in this Article, or if a Default is not capable of being cured within the period provided for herein, the non-defaulting Party shall have the right to terminate this Agreement by written notice at any time until cure occurs, and be relieved of any further obligation hereunder and, whether or not that Party terminates this Agreement, to recover from the defaulting Party all amounts due hereunder, plus all other damages and remedies to which it is entitled at law or in equity. The provisions of this Article will survive termination of this Agreement.

14.3 The failure of a Party to this Agreement to insist, on any occasion, upon strict performance of this Agreement will not be considered to waive the obligations, rights, or duties imposed upon the Parties by this Agreement.

ARTICLE XV - MISCELLANEOUS PROVISIONS

15.1 Any undertaking by a Party to the other Party under this Agreement shall not constitute the dedication of the electrical System or any portion thereof of that Party to the public or to the other Party, and it is understood and agreed that any such undertaking shall cease upon the termination of this Agreement.

15.2 IN NO EVENT SHALL EITHER PARTY BE LIABLE UNDER ANY PROVISION OF THIS AGREEMENT FOR ANY LOSSES, DAMAGES, COSTS OR EXPENSES FOR ANY SPECIAL, INDIRECT, INCIDENTAL, CONSEQUENTIAL, OR PUNITIVE DAMAGES, INCLUDING BUT NOT LIMITED TO LOSS OF PROFIT OR REVENUE, LOSS OF THE USE OF EQUIPMENT, COST OF CAPITAL, COST OF TEMPORARY EQUIPMENT OR SERVICES, WHETHER BASED IN WHOLE OR IN PART IN CONTRACT OR, IN TORT, (INCLUDING NEGLIGENCE), STRICT LIABILITY, OR ANY OTHER THEORY OF LIABILITY. THE LIMITATIONS OF LIABILITY SET FORTH IN THIS SECTION 15.2 ARE NOT INTENDED TO AND SHALL NOT IN ANY MANNER, LIMIT OR QUALIFY THE LIABILITIES AND OBLIGATIONS OF THE PARTIES UNDER ANY OTHER AGREEMENTS BETWEEN THE PARTIES.

15.3 Both Parties to this Agreement represent that there is no agreement or other obligation binding upon it, which, as such Party is presently aware, would limit the effectiveness or frustrate the purpose of this Agreement.

15.4 This Agreement may be amended only upon mutual agreement of the Parties, which amendment will not be effective until reduced in writing and executed by the Parties.

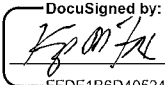
15.5 The descriptive headings of the various sections of this Agreement have been inserted for convenience of reference only and are to be afforded no significance in the interpretation or construction of this Agreement.

15.6 This Agreement will be executed in two or more counterparts, each of which is deemed an original, but all constitute one and the same instrument.

**[The remainder of this page is intentionally left blank]
[Signatures are on next page]**

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by the undersigned authorized representatives.

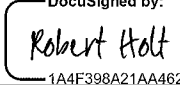
**ELECTRIC TRANSMISSION
TEXAS, LLC**

By:  DocuSigned by:
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Name: Kip M. Fox
Title: President

Date: 11/17/2022 | 1:44 PM PST

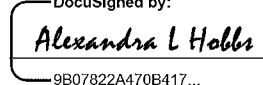
**ONCOR ELECTRIC DELIVERY
COMPANY LLC**

By:  DocuSigned by:
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Name: Robert Holt
Title: Director, Transmission Services

Date: 11/5/2022 | 11:22:36 AM PDT

Electric Transmission Texas, LLC
Legal

By:  DocuSigned by:
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Date: 11/17/2022 | 3:19 PM EST

EXHIBIT A

FACILITY SCHEDULE NO.	NAME OF POINT(S) OF INTERCONNECTION (# of Points)	INTERCONNECTION VOLTAGE (kV)
1	Leon to Putnam (1)	138
2	Riley (4)	345
3	Dermott (2)	345
4	Clear Crossing (2)	345

FACILITY SCHEDULE NO. 1

1. **Name:** Leon to Putnam
2. **Point of Interconnection location:** The Point of Interconnection is located in Eastland County at ETT's transmission line structure (identified by Oncor as (9/1)) where the Leon to Putnam 138 kV transmission line ("Transmission Line") changes ownership between Oncor and ETT approximately 8.3 miles west of Oncor's Leon Switching Station and approximately 4.3 miles east of ETT's Cisco Substation, approximately midway between Cisco and Eastland, Texas, between the Union Pacific Railroad and US Hwy 80, west of CR 154. The Point of Interconnection shall be defined as the physical junctions where ETT's jumper cables connect to Oncor's line conductors on the east side of structure (9/1).
3. **Delivery voltage:** 138 kV
4. **Metering (voltage, location):**

ETT's meters are located at ETT's Cisco Substation to monitor the 138 kV transmission line from the Leon 138 kV Switching Station circuit breaker (1910)
5. **Normally closed:** Yes
6. **One line diagram attached:** Yes
7. **Facilities to be owned and controlled by Oncor:**

138 kV transmission line from Leon Switching Station to structure (9/1), including associated right of way, structures, conductors, insulators, connectors, hardware and shield wire
8. **Facilities to be owned and controlled by ETT:**

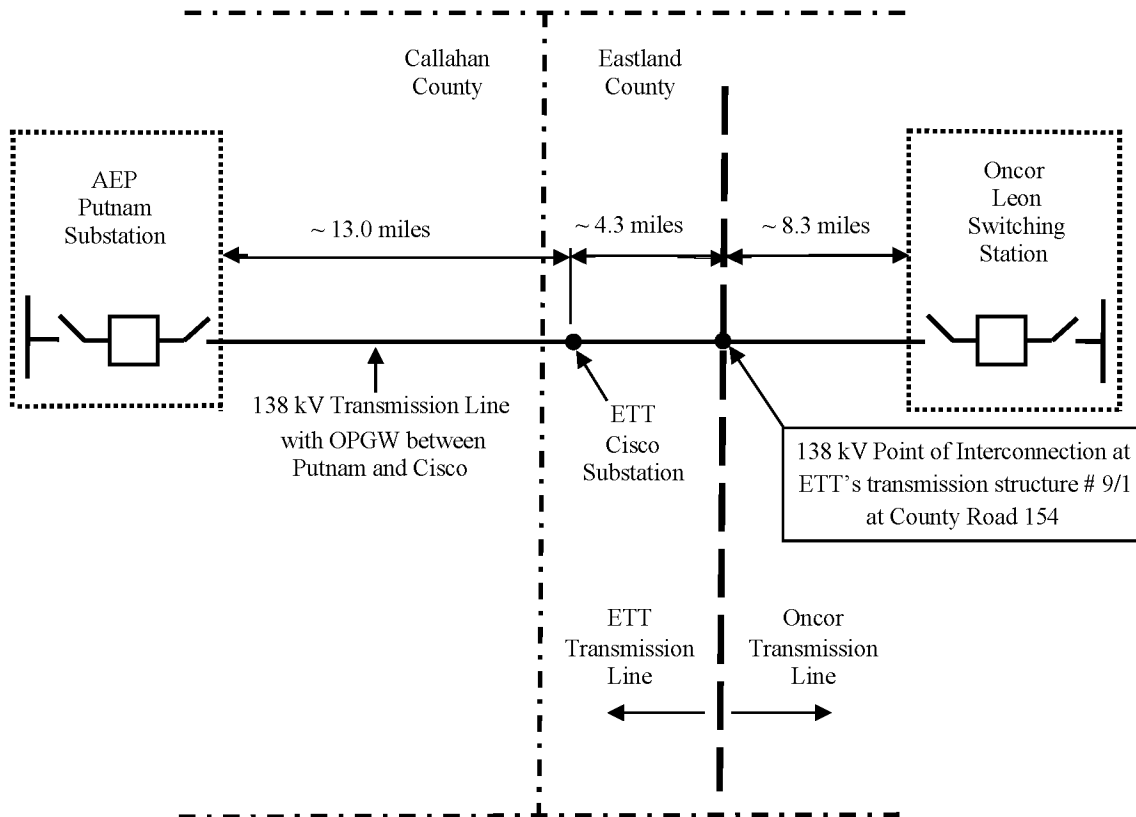
138 kV transmission line from Putnam Substation to and including structure (9/1), associated right of way, structures, conductors, insulators, connectors, hardware, jumpers, Optical Ground Wire ("OPGW") from Putnam Substation to ETT's Cisco Substation, and shield wire from ETT's Cisco Substation to structure (9/1)
9. **Cost Responsibility:** Each Party shall be responsible for all costs it incurs associated with facilities it owns at, connected to, or associated with, the Point of Interconnection, including, but not limited to, costs associated with the ownership, engineering, procurement, construction, operation, maintenance, replacement, repair and testing of such facilities.
10. **Switching and Clearance:** Each Party has adopted formal switching procedures that govern safety related issues concerning the operation of its switches connected to the Point of Interconnection and has provided a copy of those procedures to the other Party. Each

Party agrees to comply with the aforementioned switching procedures of the other Party applicable to the Point of Interconnection and will notify the other Party in writing of any changes to its procedures relating to the Point of Interconnection.

- 11. Supplemental terms and conditions attached:** No

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FACILITY SCHEDULE NO. 1 (continued)
One Line Diagram
LEON TO PUTNAM



FACILITY SCHEDULE NO. 2

1. **Name:** **Riley**

2. **Points of Interconnection location:** ETT's Riley Switching Station ("Station") is located in Wilbarger County at 12108 FM 2897, Oklaunion, Texas 76373. There are four (4) Points of Interconnection within the Station at i) ETT's outbound dead-end structure ("ETT's Bowman #1 Dead-end") that terminates the Station to Oncor's Bowman Switching Station ("Bowman Switch") No. 1, 345 kV transmission circuit ("Bowman Circuit #1"); ii) ETT's outbound dead-end structure ("ETT's Bowman #2 Dead-end") that terminates the Station to Bowman Switch No. 2, 345 kV transmission circuit ("Bowman Circuit #2"); iii) ETT's outbound dead-end structure ("ETT's Krum West #1 Dead-end") that terminates the Station to Oncor's Krum West Switching Station ("Krum West Switch") No. 1, 345 kV transmission circuit ("Krum West Circuit #1"); and iv) ETT's outbound dead-end structure ("ETT's Krum West #2 Dead-end") that terminates the Station to Krum West Switch No. 2, 345 kV transmission circuit ("Krum West Circuit #2") (the dead-end structures collectively, "ETT's Dead-end Structures") (the transmission lines collectively, "Oncor's Transmission Lines"). More specifically the Points of Interconnection are where the terminal lugs on the ends of ETT's jumpers originating from the Station's 345 kV bus physically connect to Oncor's Transmission Lines at Oncor's compression dead-end terminal lugs on the line-side of ETT's Dead-end Structures.

3. **Delivery voltage:** 345 kV

4. **Normally closed:** Yes

5. **One line diagram attached:** Yes

6. **Facilities to be furnished and owned by Oncor:**
 - a) two (2) 345 kV transmission circuits (Bowman Circuit #1 and Bowman Circuit #2) each approximately 43 miles in length, from the Station to Bowman Switch, including associated structures, conductors, insulators, connectors, hardware, one (1) 7/16 inch steel shield wire on Bowman Circuit #2 from Bowman Switch to ETT's Bowman #2 Dead-end, one (1) optical ground wire ("OPGW") on Bowman Circuit #1 from Bowman Switch to Oncor's dead-end structure #1/2 located approximately 750 feet outside the Station fence, and one (1) 7/16 inch steel shield wire from Oncor's dead-end structure #1/2 to ETT's Bowman #1 Dead-end, and associated right of way
 - b) two (2) 345 kV transmission circuits (Krum West Circuit #1 and Krum West Circuit #2) each approximately 163 miles in length, from the Station to Krum West Switch, including associated structures, conductors, insulators, connectors, hardware, one (1) 7/16 inch steel shield wire on Krum West Circuit #1 from Krum West Switch to ETT's Krum West #1 Dead-end, one (1) OPGW on Krum West Circuit #2 from Krum West Switch to Oncor's dead-end structure #1/1 located approximately 680 feet outside the Station fence, and one (1) 7/16 inch steel shield wire from Oncor's

- dead-end structure #1/1 to ETT's Krum West #2 Dead-end, and associated right of way
- c) one (1) telecommunications building, located approximately 80 feet outside the Station fence, and all contents and support equipment within it, including necessary splices, pigtails and fiber distribution panels ("FDPs") associated with the interface between Oncor's fiber cables and ETT's fiber cables
 - d) civil and foundation work for the telecommunications building
 - e) AC power to the telecommunications building
 - f) one (1) fiber cable and associated duct/innerduct system from Oncor's Krum West Circuit #2 dead-end structure #1/1 outside the Station to Oncor's telecommunications building
 - g) one (1) fiber cable and associated duct/innerduct system from Oncor's Bowman Circuit #1 dead-end structure #1/2 outside the Station to Oncor's telecommunications building
 - h) two (2) telecommunications building extension fiber cables and associated duct/innerduct system from Oncor's telecommunications building to ETT's underground hand hole/splice point located outside the Station. The underground hand hole/splice point closest to Oncor's telecommunications building will be the interface point between Oncor's fiber cables and ETT's fiber cables

7. **Facilities to be furnished and owned by ETT:**

The Station and all the facilities within it (except for those facilities in the Station identified as being furnished and owned by Oncor in Section 6 above) including the following:

- i) ETT's Dead-end Structures
- ii) 345 kV bus jumpers connecting to Oncor's Transmission Lines at ETT's Dead-end Structures, including associated connectors
- iii) hand holes as required for the pulling and coil storage of fiber cables
- iv) two (2) fiber cables and associated duct/innerduct system from the Station control house to ETT's underground hand hole/splice point located outside the Station fence. The underground hand hole/splice point closest to Oncor's telecommunications building will be the interface point between Oncor's fiber cables and ETT's fiber cables

8. **Cost Responsibility:**

Each Party shall be responsible for all costs it incurs associated with the facilities it owns at, connected to, or associated with, the Points of Interconnection, including, but not limited to, costs associated with the ownership, engineering, procurement, construction, operation, maintenance, replacement, repair and testing of such facilities.

9. **Switching and Clearance:**

Each Party has adopted formal switching procedures that govern safety related issues concerning the operation of its switches connected to these Points of Interconnection and has provided a copy of those procedures to the other Party. Each Party agrees to comply with the aforementioned switching procedures of the other Party applicable to the Points

of Interconnection and will notify the other Party in writing of any changes to its procedures relating to the Points of Interconnection.

10. **Supplemental terms and conditions:**

The following supplemental terms and conditions shall apply unless there is a conflict between these terms and conditions and ERCOT Requirements, in which case the ERCOT Requirements shall prevail.

- a) The Parties agree to the following conditions: 1) no fiber optic cable with metallic members shall be extended into the Station control house or Oncor's telecommunications building (fiber optic cable with metallic members includes, but is not limited to, OPGW, fiber optic cable with an integral trace wire, and metallic-armored fiber optic cable); 2) fiber optic entrance cable systems shall each include all-dielectric fiber optic entrance cable, the necessary outdoor splice boxes, trays and fusion splice sleeves and the necessary indoor splice housing, trays, fusion splice sleeves, fiber pigtails and FDP; 3) each Party shall, at its sole expense, perform splicing of all fibers it owns, including the fibers in transition splices and port terminations in FDPs associated with OPGW, OPGW jumpers, entrance fiber cables to Oncor's telecommunications building, telecommunications building extension fiber cables from Oncor's telecommunications building to Oncor's splice box located in ETT's hand hole outside the Station fence, which is the interface point between Oncor's fiber cables and ETT's fiber cables, and extension fiber cables from the Station control house to ETT's hand hole located outside the Station fence; and 4) Oncor shall perform the splicing at the interface point between Oncor's fiber cables and ETT's fiber cables.
- b) The sharing or joint use of certain fiber optic telecommunications facilities owned by ETT will be the subject of a separate fiber sharing agreement (the "Fiber Sharing Agreement"). The Fiber Sharing Agreement will provide, among other things, that i) Oncor shall use ETT's fiber optic telecommunications facilities only to support the function, operation, and protection of the electric transmission line, the electric transmission system and electric grid, subject to the rights owned by ETT and Texas law, and such fiber optic telecommunications facilities shall not be made available to third parties by Oncor or used by Oncor for commercial use, and ii) no limitation or prohibition shall exist with respect to ETT's right to grant to third parties any rights or privileges to use any of ETT's fiber optic telecommunications facilities so long as such use does not adversely impact Oncor's rights in the use of those fiber optic telecommunications facilities granted to Oncor pursuant to the applicable easement, the Fiber Sharing Agreement, and this interconnection agreement between the Parties. While the Parties may interconnect their fiber optic telecommunications facilities at the Station site prior to the execution of the Fiber Sharing Agreement in connection with the initial electrical interconnection, it is the intent of the Parties to execute the Fiber Sharing Agreement prior to either Party providing fiber sharing services to the other.
- c) Each Party shall provide station operational data for facilities it owns or controls to ERCOT via Inter-control Center Communications Protocol (ICCP), or other methods acceptable to ERCOT.

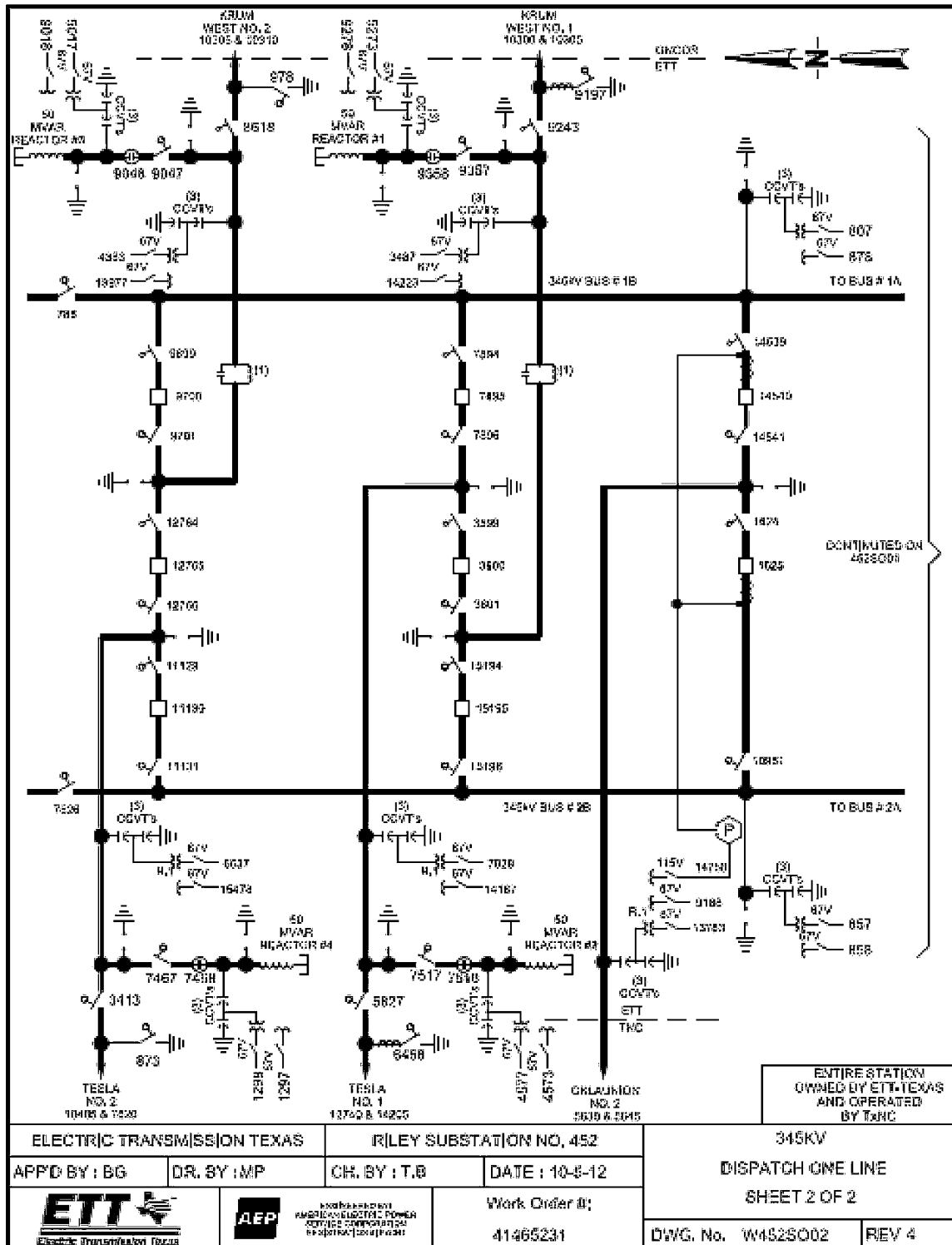
- d) Any grounding connections between the Station and Oncor's telecommunications facilities shall meet ETT's specifications.
- e) ETT shall grant land rights to Oncor for i) Oncor's Transmission Lines to the points of attachment to ETT's Dead-end Structures; ii) Oncor's distribution line and associated distribution facilities serving Oncor's telecommunications building; iii) Oncor's fiber optic facilities, including Oncor's telecommunications building and associated facilities and equipment to be located outside the Station fence; and iv) access rights related to such facilities.

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		BOWMAN NO. 3 6030 (VIA FISHER RD)		BOWMAN NO. 2 10200 & 10205		BOWMAN NO. 1 10215 & 10220 ONCOR ETT	
ENTIRE STATION OWNED BY ETT-TEXAS AND OPERATED BY T&M		RILEY SUBSTATION NO. 452					
APP'D BY : BG		DR. BY : MP		CH. BY : T.B		DATE : 10-8-12	
		100% OWNED AND MANAGED ELECTRIC POWER SERVICE CORPORATION REGISTRATION # 73341		Work Order #:		345KV DISPATCH ONE LINE SHEET 1 OF 2	
41455231		DWG. No. W452S001		REV 7			

CADFILEPATH

FACILITY SCHEDULE NO. 2 (continued)
One Line Diagram
RILEY SWITCHING STATION



Appendix A (8-1/2 X 11)

CADFILEPATH=

FACILITY SCHEDULE NO. 3

1. **Name:** Dermott
2. **Points of Interconnection location:** Oncor's Dermott Switching Station ("Station") is located in Scurry County at 6984 County Road 2128, Snyder, Texas 79549, (32° 51' 32.04" N, 101° 00' 25.92" W). There are two (2) Points of Interconnection outside the Station fence at i) ETT's west 345 kV dead-end structure that terminates the Station to ETT's Clear Crossing Switching Station ("Clear Crossing Switch") (via Kirchoff) north 345 kV transmission circuit ("Clear Crossing Circuit #1"); and ii) ETT's east 345 kV dead-end structure that terminates the Station to ETT's Clear Crossing Switch (via Kirchoff) south 345 kV transmission circuit ("Clear Crossing Circuit #2") (ETT's east and west 345 kV dead-end structures collectively, "ETT's Dead-end Structures"), (Clear Crossing Circuit #1 and Clear Crossing Circuit #2 collectively, "ETT's Transmission Circuits"). More specifically the Points of Interconnection are where the terminal lugs on the ends of ETT's jumpers originating from ETT's Dead-end Structures physically connect to Oncor's 345 kV transmission line slack spans which extend from Oncor's east 345 kV dead-end structure within the Station to ETT's east 345 kV dead-end structure, and from Oncor's west 345 kV dead-end structure within the Station to ETT's west 345 kV dead-end structure ("Oncor's Slack Spans"), (Oncor's east and west 345 kV dead-end structures collectively, "Oncor's Dead-end Structures").
3. **Delivery voltage:** 345 kV
4. **Normally closed:** Yes
5. **One line diagram attached:** Yes
6. **Facilities to be owned and controlled by ETT:**
 - a) ETT's Dead-end Structures
 - b) ETT's Transmission Circuits, each approximately 90.3 miles in length, including associated structures, conductors, insulators, connectors, hardware, one (1) 7/16 inch steel shield wire on Clear Crossing Circuit #1, one (1) optical ground wire ("OPGW") on Clear Crossing Circuit #2, and associated right of way
 - c) 345 kV jumpers and associated connectors at ETT's Dead-end Structures to connect Clear Crossing Circuit #1 and Clear Crossing Circuit #2 to Oncor's Slack Spans
 - d) one (1) telecommunications building, located on Oncor's property approximately 300 feet outside the Station fence, and all contents and support equipment within it, including necessary splices, pigtails and fiber distribution panels ("FDPs") associated with the interface between Oncor's fiber cables and ETT's fiber cables
 - e) civil and foundation work for the telecommunications building
 - f) AC power to the telecommunications building
 - g) one (1) fiber cable and associated duct/innerduct system from ETT's east 345 kV dead-end structure to ETT's telecommunications building

- h) two (2) fiber cables and associated duct/innerduct systems from Wind Energy Transmission Texas, LLC's ("WETT") first structure (located outside the Station fence) to ETT's telecommunications building
- i) two (2) extension fiber cables and associated duct/innerduct system from ETT's telecommunications building to Oncor's splice box mounted within Oncor's splice pedestal located outside the Station fence ("Oncor's Splice Box"). Oncor's Splice Box will be the interface point between Oncor's fiber cables and ETT's fiber cables.

7. Facilities to be owned and controlled by Oncor:

The Station and all facilities within it, including the following:

- a) Oncor's Dead-end Structures
- b) Oncor's Slack Spans
- c) hand holes as required for the pulling and coil storage of fiber cables
- d) two (2) fiber cables and associated duct/innerduct system from the Station control house to Oncor's Splice Box
- e) Oncor's Splice Box.

8. Cost Responsibility:

Each Party shall be responsible for all costs it incurs associated with the facilities it owns at, connected to, or associated with, the Points of Interconnection, including, but not limited to, costs associated with the ownership, engineering, procurement, construction, operation, maintenance, replacement, repair and testing of such facilities.

9. Switching and Clearance:

Each Party has adopted formal switching procedures that govern safety related issues concerning the operation of its switches connected to the Points of Interconnection and has provided a copy of those procedures to the other Party. Each Party agrees to comply with the aforementioned switching procedures of the other Party applicable to the Points of Interconnection and will notify the other Party in writing of any changes to its procedures relating to the Points of Interconnection.

10. Supplemental terms and conditions:

The following supplemental terms and conditions shall apply unless there is a conflict between these terms and conditions and ERCOT Requirements, in which case the ERCOT Requirements shall prevail.

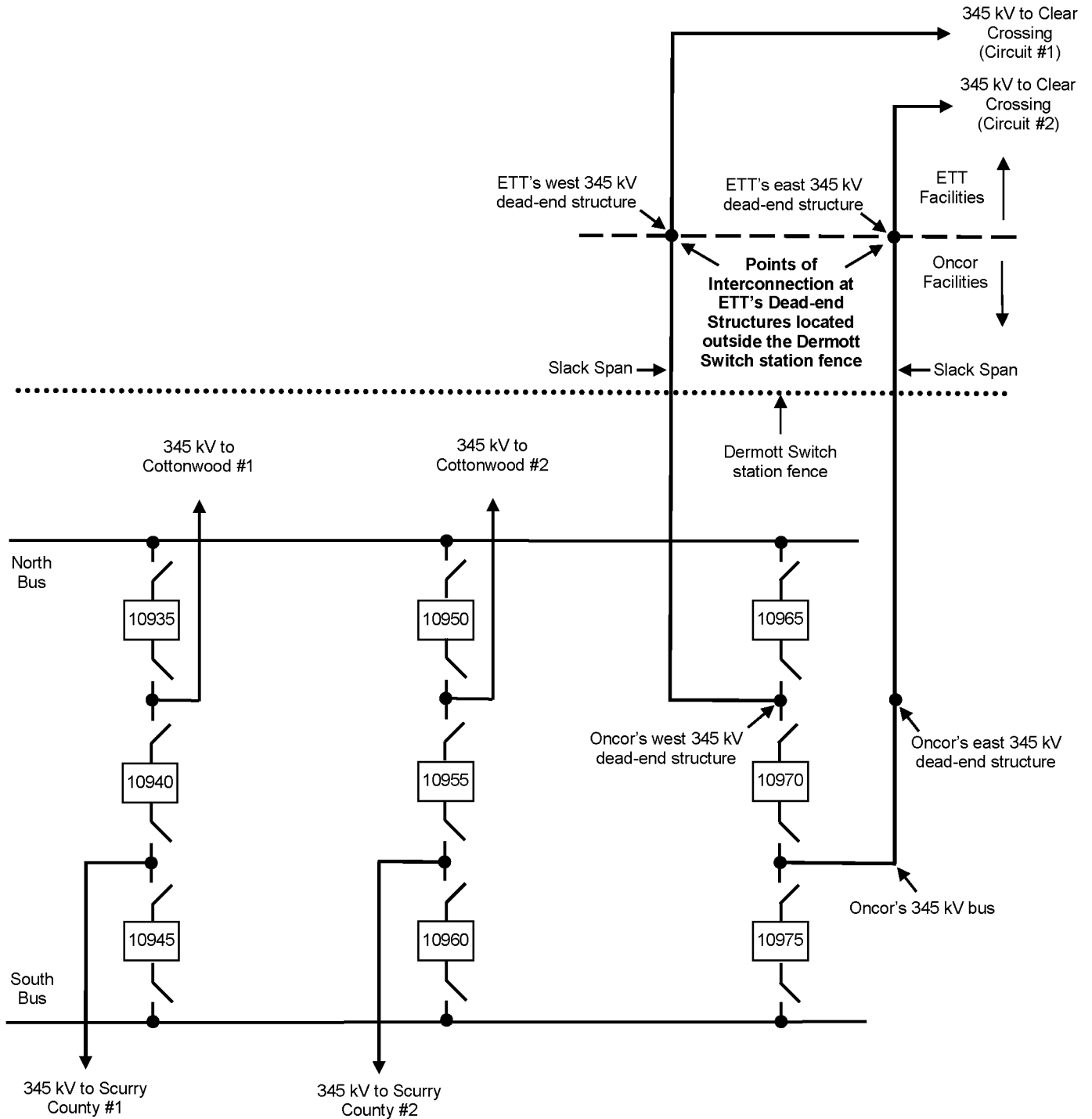
- a) The Parties agree to the following conditions: 1) no fiber optic cable with metallic members shall be extended into the Station control house or ETT's telecommunications building (fiber optic cable with metallic members includes, but is not limited to, OPGW, fiber optic cable with an integral trace wire, and metallic-armored fiber optic cable); 2) fiber optic entrance cable systems shall each include all-dielectric fiber optic entrance cable, the necessary outdoor splice boxes, trays and fusion splice sleeves and the necessary indoor splice housing, trays, fusion splice sleeves, fiber pigtails and FDPs; 3) each Party shall, at its sole expense,

perform splicing of all fibers it owns, including the fibers in transition splices and port terminations in FDPs associated with OPGW, OPGW jumpers, entrance fiber cables to ETT's telecommunications building, telecommunications building extension fiber cables from ETT's telecommunications building to Oncor's Splice Box, and extension fiber cables from the Station control house to Oncor's Splice Box; and 4) ETT shall perform the splicing at the interface point between Oncor's fiber cables and ETT's fiber cables.

- b) The sharing or joint use of certain fiber optic telecommunications facilities owned by Oncor will be the subject of a separate fiber sharing agreement (the "Fiber Sharing Agreement"). The Fiber Sharing Agreement will provide, among other things, that i) ETT shall use Oncor's fiber optic telecommunications facilities only to support the function, operation, and protection of electric transmission lines, the electric transmission system and the electric grid, subject to the rights owned by Oncor and Texas law, and such fiber optic telecommunications facilities shall not be made available to third parties by ETT, or used by ETT, for commercial use, and ii) no limitation or prohibition shall exist with respect to Oncor's right to grant to third parties any rights or privileges to use any of Oncor's fiber optic telecommunications facilities so long as such use does not adversely impact ETT's rights in the use of those fiber optic telecommunications facilities granted to ETT pursuant to the applicable easement, the Fiber Sharing Agreement, and this Interconnection Agreement between the Parties. While the Parties may interconnect their fiber optic telecommunications facilities at the Station site prior to the execution of the Fiber Sharing Agreement in connection with the initial electrical interconnection, it is the intent of the Parties to execute the Fiber Sharing Agreement prior to either Party providing fiber sharing services to the other.
- c) Each Party shall provide station operational data for facilities it owns or controls to ERCOT via Inter-control Center Communications Protocol (ICCP), or other methods acceptable to ERCOT.
- d) Any grounding connections between the Station and ETT's telecommunications facilities shall meet Oncor's specifications.
- e) Oncor shall grant land rights to ETT for i) ETT's Transmission Circuits and associated facilities; ii) ETT's distribution line and associated distribution facilities serving ETT's telecommunications building; iii) ETT's telecommunications facilities, including ETT's telecommunications building and associated facilities and equipment to be located outside the Station fence; and iv) access rights related to such facilities.
- f) Oncor shall grant land rights to the distribution service provider designated by ETT for a distribution line and associated distribution facilities serving ETT's telecommunications building.

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FACILITY SCHEDULE NO. 3 (continued)
One Line Diagram
DERMOTT SWITCHING STATION



FACILITY SCHEDULE NO. 4

1. **Name:** Clear Crossing
2. **Points of Interconnection location:** ETT's Clear Crossing Switching Station ("Station") is located in Haskell County at 11780 Loop Road, Haskell, Texas 79521, (33° 00' 06" N, 99° 36' 24" W). There are two (2) Points of Interconnection within the Station at i) ETT's north 345 kV dead-end structure that terminates the Station to Oncor's Willow Creek Switching Station ("Willow Creek Switch") north 345 kV transmission circuit ("Willow Creek Circuit #1") and ii) ETT's south 345 kV dead-end structure that terminates the Station to Willow Creek Switch south 345 kV transmission circuit ("Willow Creek Circuit #2"), (ETT's north and south 345 kV dead-end structures collectively, "ETT's Dead-end Structures"), (Willow Creek Circuit #1 and Willow Creek Circuit #2 collectively, "Oncor's Transmission Circuits"). More specifically the Points of Interconnection are where the terminal lugs on the ends of ETT's jumpers originating from the Station's 345 kV bus physically connect to Oncor's Transmission Circuits at Oncor's compression dead-end terminal lugs on the line-side of ETT's Dead-end Structures.
3. **Delivery voltage:** 345 kV
4. **Normally closed:** Yes
5. **One line diagram attached:** Yes
6. **Facilities to be furnished and owned by Oncor:**
 - a) Oncor's Transmission Circuits, each approximately 110 miles in length, including associated structures, conductors, insulators, connectors, hardware, one (1) 7/16 inch steel shield wire on Willow Creek Circuit #1, one (1) optical ground wire ("OPGW") on Willow Creek Circuit #2 from Willow Creek Switch to Oncor's south 345 kV dead-end structure #1/1B located approximately 300 feet outside the Station fence, and one (1) 7/16 inch steel shield wire from Oncor's south 345 kV dead-end structure #1/1B to ETT's south 345 kV dead-end structure, and associated right of way
 - b) one (1) telecommunications building, located on ETT's property, approximately 260 feet outside the Station fence, and all contents and support equipment within it, including necessary splices, pigtails and fiber distribution panels ("FDPs") associated with the interface between Oncor's fiber cables and ETT's fiber cables
 - c) civil and foundation work for the telecommunications building
 - d) AC power to the telecommunications building
 - e) one (1) fiber cable and associated duct/innerduct system from Oncor's Willow Creek Circuit # 2 south 345 kV dead-end structure #1/1B outside the Station to Oncor's telecommunications building
 - f) two (2) extension fiber cables and associated duct/innerduct system from Oncor's telecommunications building to ETT's splice box mounted within ETT's splice

pedestal located outside the Station fence (“ETT’s Splice Box”). ETT’s Splice Box will be the interface point between Oncor’s fiber cables and ETT’s fiber cables.

7. **Facilities to be furnished and owned by ETT:**

The Station and all facilities within it (except Oncor’s Transmission Circuits which extend into the Station), including the following:

- a) ETT’s Dead-end Structures
- b) 345 kV jumpers connecting to Oncor’s Transmission Circuits at ETT’s Dead-end Structures, including associated connectors
- c) hand holes as required for the pulling and coil storage of fiber cables
- d) two (2) fiber cables and associated duct/innerduct system from the Station control house to ETT’s Splice Box
- e) ETT’s Splice Box.

8. **Cost Responsibility:**

Each Party shall be responsible for all costs it incurs associated with the facilities it owns at, connected to, or associated with, the Points of Interconnection, including, but not limited to, costs associated with the ownership, engineering, procurement, construction, operation, maintenance, replacement, repair and testing of such facilities.

9. **Switching and Clearance:**

Each Party has adopted formal switching procedures that govern safety related issues concerning the operation of its switches connected to the Points of Interconnection and has provided a copy of those procedures to the other Party. Each Party agrees to comply with the aforementioned switching procedures of the other Party applicable to the Points of Interconnection and will notify the other Party in writing of any changes to its procedures relating to the Points of Interconnection.

10. **Supplemental terms and conditions:**

The following supplemental terms and conditions shall apply unless there is a conflict between these terms and conditions and ERCOT Requirements, in which case the ERCOT Requirements shall prevail.

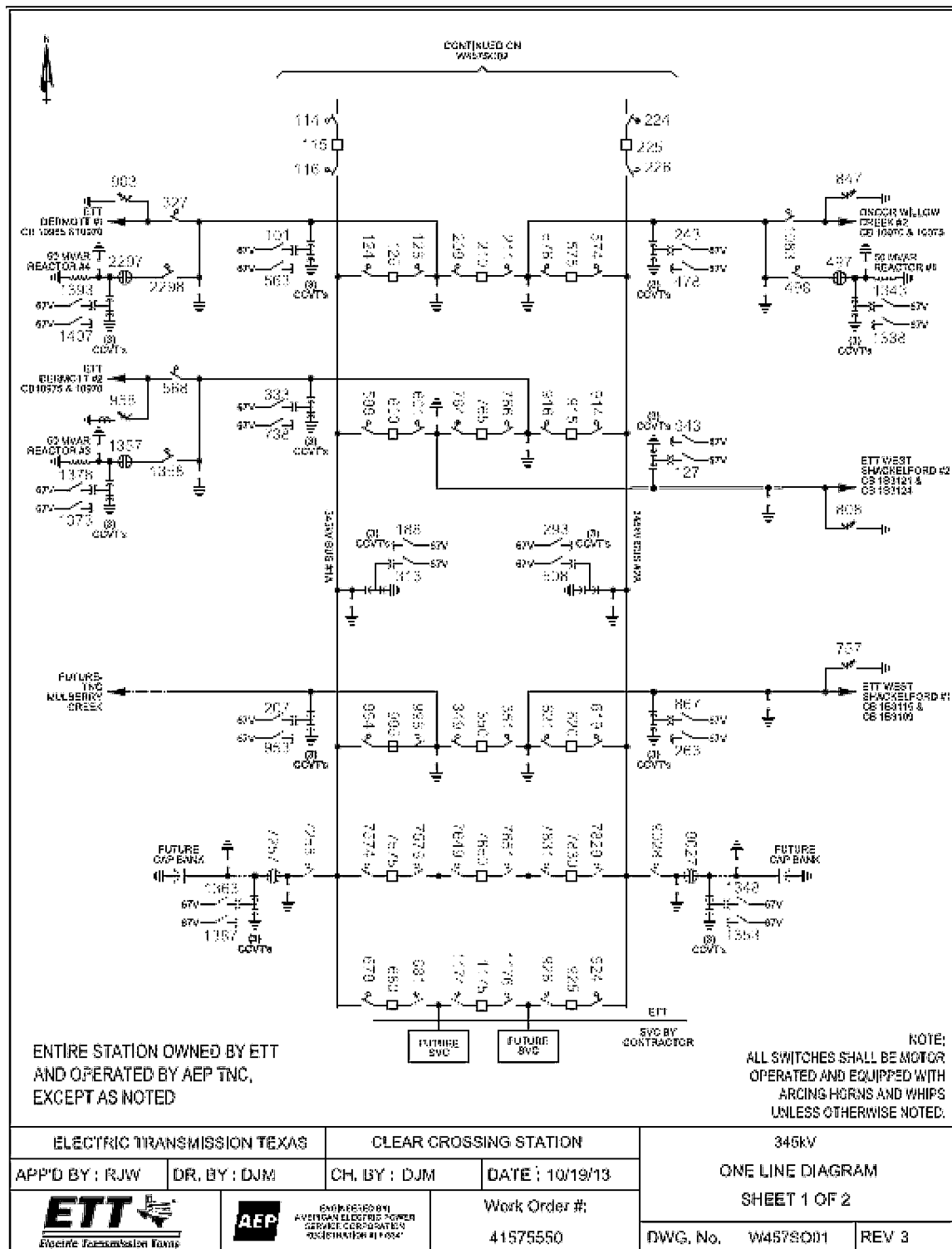
- b) The Parties agree to the following conditions: 1) no fiber optic cable with metallic members shall be extended into the Station control house or Oncor’s telecommunications building (fiber optic cable with metallic members includes, but is not limited to, OPGW, fiber optic cable with an integral trace wire, and metallic-armored fiber optic cable); 2) fiber optic entrance cable systems shall each include all-dielectric fiber optic entrance cable, the necessary outdoor splice boxes, trays and fusion splice sleeves and the necessary indoor splice housing, trays, fusion splice sleeves, fiber pigtails and FDPs; 3) each Party shall, at its sole expense, perform splicing of all fibers it owns, including the fibers in transition splices and port terminations in FDPs associated with OPGW, OPGW jumpers, entrance fiber

cables to Oncor's telecommunications building, telecommunications building extension fiber cables from Oncor's telecommunications building to ETT's Splice Box, and extension fiber cables from the Station control house to ETT's Splice Box; and 4) Oncor shall perform the splicing at the interface point between Oncor's fiber cables and ETT's fiber cables.

- b) The sharing or joint use of certain fiber optic telecommunications facilities owned by ETT will be the subject of a separate fiber sharing agreement (the "Fiber Sharing Agreement"). The Fiber Sharing Agreement will provide, among other things, that
 - i) Oncor shall use ETT's fiber optic telecommunications facilities only to support the function, operation, and protection of electric transmission lines, the electric transmission system and the electric grid, subject to the rights owned by ETT and Texas law, and such fiber optic telecommunications facilities shall not be made available to third parties by Oncor, or used by Oncor, for commercial use, and ii) no limitation or prohibition shall exist with respect to ETT's right to grant to third parties any rights or privileges to use any of ETT's fiber optic telecommunications facilities so long as such use does not adversely impact Oncor's rights in the use of those fiber optic telecommunications facilities granted to Oncor pursuant to the applicable easement, the Fiber Sharing Agreement, and this Interconnection Agreement between the Parties. While the Parties may interconnect their fiber optic telecommunications facilities at the Station site prior to the execution of the Fiber Sharing Agreement in connection with the initial electrical interconnection, it is the intent of the Parties to execute the Fiber Sharing Agreement prior to either Party providing fiber sharing services to the other.
- c) Each Party shall provide station operational data for facilities it owns or controls to ERCOT via Inter-control Center Communications Protocol (ICCP), or other methods acceptable to ERCOT.
- d) Any grounding connections between the Station and Oncor's telecommunications facilities shall meet ETT's specifications.
- e) ETT shall grant land rights to Oncor for
 - i) Oncor's Transmission Circuits and associated facilities;
 - ii) Oncor's distribution line and associated distribution facilities serving Oncor's telecommunications building;
 - iii) Oncor's telecommunications facilities, including Oncor's telecommunications building and associated facilities and equipment to be located outside the Station fence; and
 - iv) access rights related to such facilities.

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FACILITY SCHEDULE NO. 4 (continued)
One Line Diagram
CLEAR CROSSING SWITCHING STATION



FACILITY SCHEDULE NO. 4 (continued)

One Line Diagram

CLEAR CROSSING SWITCHING STATION

