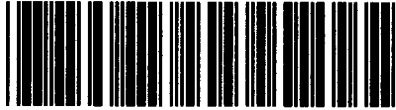




Control Number: 35077



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**Project No. 35077**

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**Second Amendment to**  
  
**INTERCONNECTION AGREEMENT**  
  
**Between**  
  
**Brazos Electric Power Cooperative**  
  
**and**  
  
**LCRA Transmission Services Company**

**September 15, 2009**

**SECOND AMENDMENT TO  
INTERCONNECTION AGREEMENT**

This Second Amendment ("Amendment") to the Interconnection Agreement of May 1, 2007 ("Agreement") is made and entered into this 15<sup>th</sup> day of September, 2009, between Brazos Electric Power Cooperative ("Brazos Electric") and the LCRA Transmission Services Corporation ("LCRA TSC"), collectively referred to hereinafter as "the Parties". In consideration of the mutual promises and undertakings herein set forth, the Parties agree to amend the Agreement as follows:

1. Exhibit "A" attached to the Agreement is deleted in its entirety and the Exhibit "A" attached to this Second Amendment is hereby added to the Agreement in lieu thereof.
2. Facility Schedule No. 1 (including the diagrams attached thereto) is deleted in its entirety and Facility Schedule No. 1 attached to this Second Amendment is hereby added to the Agreement in lieu thereof.
3. Facility Schedule No. 1 (including the diagrams attached thereto) attached to this Second Amendment will become effective upon execution of this Second Amendment by the Parties.
4. Except as otherwise expressly provided for herein, the Agreement will continue in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the Parties have caused this Amendment to be executed in several counterparts, each of which shall be deemed an original but all shall constitute one and the same instrument.

BRAZOS ELECTRIC POWER  
COOPERATIVE

By: \_\_\_\_\_

Name: Clifton Karnei

Title: Executive Vice President and  
General Manager

Date: \_\_\_\_\_

8-19-09

LCRA TRANSMISSION SERVICES  
CORPORATION

By: \_\_\_\_\_

Name: Ray Pfefferkorn, P.E.

Title: LCRA Transmission Engineering  
Manager

Date: \_\_\_\_\_

9/15/09

*(Handwritten initials)*



**Second Amendment  
FACILITY SCHEDULE NO. 1**

1. **Name:** Adamsville
2. **Facility Location:** The Adamsville Substation is located on FM 1690, 0.9 miles east of US Hwy 281 in Lampasas County, Texas. The Substation is located in the LCRA TSC Lampasas – Goldthwaite 138 kV transmission line, (T-128). The Points of Interconnection at Adamsville Substation are generally described as:
  - where the LCRA TSC jumpers, from the LCRA TSC 12.5 kV operating and transfer buses, connect to Brazos Electric's disconnect switches in bay 4.
  - where the LCRA TSC jumpers, from the LCRA TSC 12.5 kV operating and transfer buses, connects to Brazos Electric's disconnect switches in bay 2.
3. **Transformation Service provided by LCRA TSC (check one):** Yes ☒ No ☐
4. **Metering Service provided by LCRA TSC (check one):** Yes ☒ No ☐
5. **Delivery Voltage:** 12.5 kV
6. **Metering (voltage, location, loss adjustments, if any, due to location, other):** 12.5 kV, at the Adamsville Substation on the load side of the station regulators. Metering CT's are located on the low voltage bus. The metering equipment provided herein will be in accordance with the applicable requirements of the ERCOT Operating Guides, or their successor(s) in function, and the ERCOT Protocols.
7. **Normal Operation of Interconnection (check one):** Open ☐ Closed ☒
8. **One-line Diagram attached (check one):** Yes ☒ No ☐
9. **Description of Facilities owned:**

LCRA TSC owns the Adamsville Substation including, but not limited to the following items:

- LCRA TSC 138 kV transmission line from Adamsville to Lampasas (T-128)
- LCRA TSC 138 kV transmission line from Adamsville to Evant (T-128)
- Two (2) 138 kV motor operated switches 2364 and 2366
- Two (2) 138 kV switches 2368 and 2375
- One (1) 138 kV circuit switcher CS-2315 with bypass switch 2317
- One (1) 138 kV three phase power transformer with surge arresters
- One (1) 25 kV disconnect switch AD-32
- One (1) 12.5 kV totalizing bay 3 including buswork, 12.5 kV hook stick switches
- Three (3) single phase voltage regulators Reg-1

- All structures, foundations, operating and transfer buses for totalizing and distribution bays.
- One (1) metering current transformer CT-1
- One (1) metering potential transformer PT-1 and fuse F-3
- One (1) station service transformer SS-1 and fuse F-2
- One (1) control / metering house with air conditioner and appurtenances

Brazos Electric owns: (see attached one-line for details)

- Two (2) Breakers, breaker foundations, breaker jumpers, feeder bay switches, surge arresters and feeder buswork in bays 2 and 4

10. **Cost responsibility of each Party:** Each Party will be responsible for costs associated with the facilities they own as identified in item 9 above.
11. **Operation and maintenance responsibility of each Party:** Each Party will be responsible for the operation and maintenance of the facilities it owns. Maintenance of any facilities by either Party that will cause a deviation from normal power and energy flow at the Point of Interconnection will be scheduled at a mutually agreeable time. Brazos Electric shall have access into the substation for the purpose of operating and maintaining Brazos Electric facilities in accordance with this facility schedule. The substation control house and the gate to the substation will be double-locked with the locks of both Parties.
12. **Other Terms and Conditions:** None

**Second Amendment**  
**ADAMSVILLE ONE LINE DIAGRAM**

