



Filing Receipt

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Project No. 35077

Amendment No. 1

INTERCONNECTION AGREEMENT

Between

Wind Energy Transmission Texas, LLC

and

Sharyland Utilities, L.P.

August 17, 2015

FIRST AMENDMENT
TO
INTERCONNECTION AGREEMENT
BETWEEN
WIND ENERGY TRANSMISSION TEXAS, LLC
AND
SHARYLAND UTILITIES, L.P.

PURSUANT TO Section 4.4 of the Interconnection Agreement between Wind Energy Transmission Texas, LLC and Sharyland Utilities, L.P. dated February 14, 2013 (the "Agreement"), Wind Energy Transmission Texas, LLC ("WETT") and Sharyland Utilities, L.P. ("Sharyland") (together the "Parties") hereby enter into this First Amendment (the "Amendment") to make the following changes, additions, and modifications to Exhibit A and the Facility Schedules of the Agreement on this 17th day of August 2015, in order to reflect the name change with respect to Sharyland's White River Substation and to add the new Point of Interconnection at WETT's Long Draw Substation:

- A. Exhibit A attached hereto is hereby substituted for and replaces Exhibit A of the Agreement in its entirety.
- B. Facility Schedule No. 1 (including the Cottonwood One-line Diagram) attached hereto is hereby substituted for and replaces Facility Schedule No. 1 (including the Cottonwood One-line Diagram) in its entirety.
- C. Facility Schedule No. 2 (including the Long Draw One-line Diagram) attached hereto is hereby added to the Agreement and will become effective upon execution of this Amendment by the Parties.

The Parties further agree as follows:

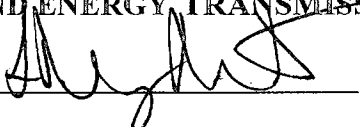
- 1. The Parties agree that the above listed changes, additions, and modifications conform to Section 4.4 of the Agreement and are made in conformance therewith.
- 2. The Parties further agree that unless expressly referenced and modified, substituted, or changed herein, all the remaining terms, provisions and conditions of the Agreement, including the Exhibits thereto, remain in full force and effect and fully binding on the Parties.
- 3. This Amendment shall in all respects be governed by and construed in accordance with the laws of the State of Texas, without giving effect to any choice of law principles

thereof which may direct the application of the laws of another jurisdiction.

4. This Amendment may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. Delivery of an executed counterpart of a signature page of this Amendment by facsimile or other electronic means will for all purposes be treated as the equivalent of delivery of a manually executed and delivered counterpart of this Amendment.

IN WITNESS WHEREOF, the Parties have caused their authorized representatives to execute this Amendment to be effective on the date first written above.

WIND ENERGY TRANSMISSION TEXAS, LLC

By: 

Name: L. Wayne Morton
Title: General Manager

SHARYLAND UTILITIES, L.P

By: 

 Name: Karl Tammar
Title: Director, Transmission Operations

EXHIBIT A

[illegible]

FACILITY SCHEDULE NO. 1

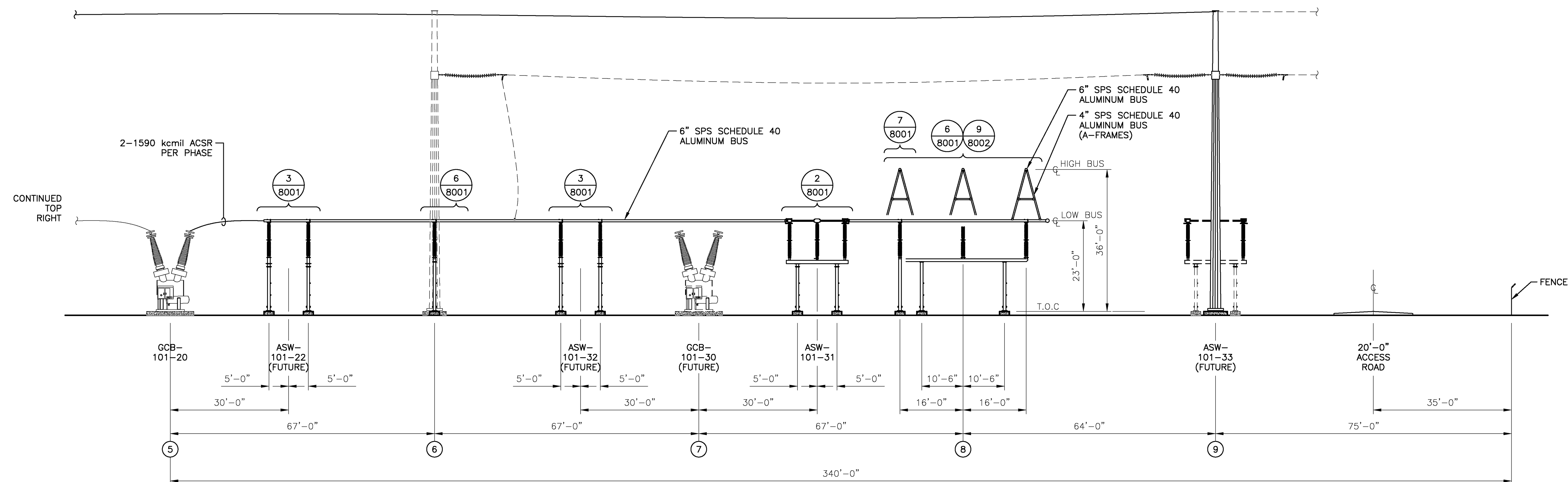
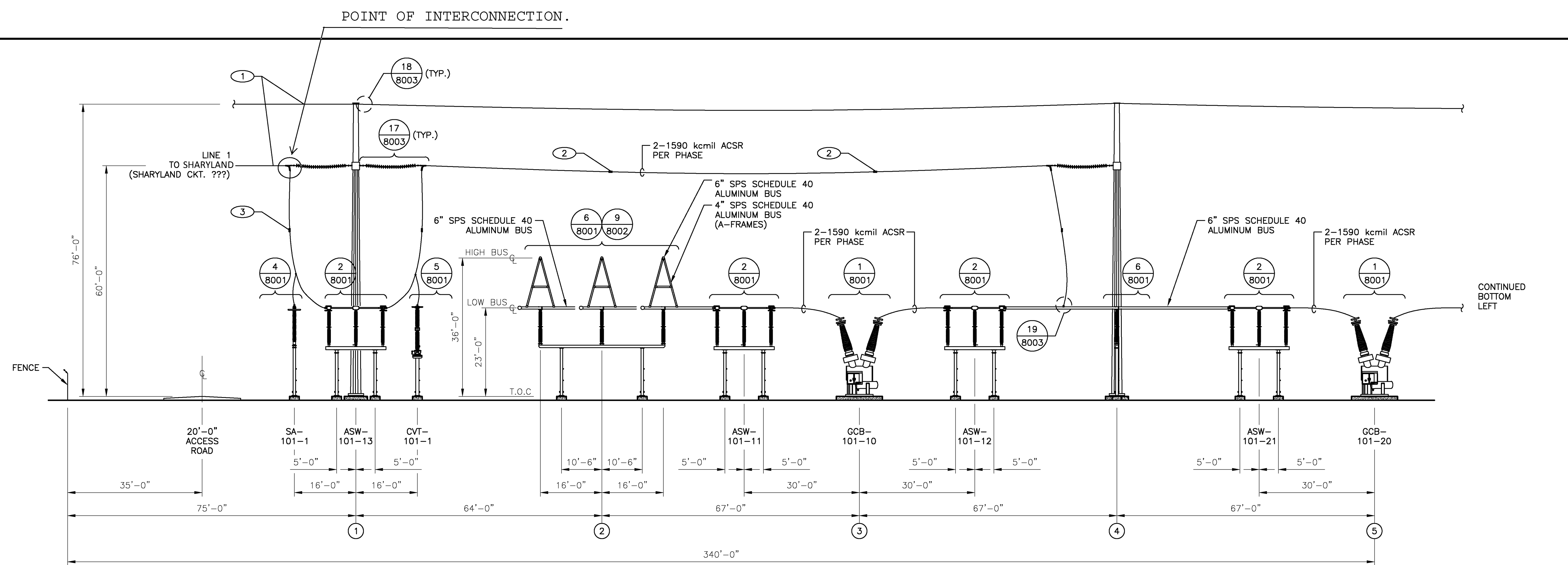
1. **Name:** Cottonwood Substation
2. **Point of Interconnection location:** The Cottonwood Substation is located at 902 County Rd 112, Roaring Springs, Tx, 79256, in Dickens County, Texas.

There are two (2) Points of Interconnection in the Cottonwood Substation generally described as:

- where the incoming Sharyland 345 kV transmission line, White River–Cottonwood circuit 1, from Sharyland’s White River substation connects to the Cottonwood H-Frame.
- where the incoming Sharyland 345 kV transmission line, White River–Cottonwood circuit 2, from Sharyland’s White River substation connects to the Cottonwood H-Frame.

Sharyland shall terminate at WETT’s dead end structure at each point of interconnection.

3. **Interconnection Voltage:** 345 kV
4. **Normal closed:** Yes
5. **One-Line Diagram Attached:** Yes
6. **Facilities owned by WETT:** Any equipment and/or facilities not described as owned by Sharyland in section 7 below will be owned by WETT.
7. **Facilities owned by Sharyland:**
 - Two (2) transmission circuits’ (three phase conductors each) dead end insulators that attach to the dead end structure.
 - One (1) static ground wire for one circuit and one (1) static conductor with optical ground wire for the other circuit extending to the fiber splice enclosure on the station H-Frame.
8. **Cost Responsibility:** Each Party will be fully responsible for the cost of maintenance and repair of the equipment it owns.
9. **Operational and Maintenance Responsibility:** WETT will be responsible for the operation and maintenance of all 345 kV equipment located within the station. Sharyland will not have any operational responsibilities for the Cottonwood Substation.



A SECTION
6000

GENERAL NOTES

1. SEE DWG. CTNW-W3E-6000 FOR GENERAL NOTES.

KEYED NOTES

- 1 INCOMING LINE CONDUCTORS AND STATIC WIRE SHALL BE INSTALLED BY OTHERS AND WILL CONNECT TO INCOMING LINE DISCONNECT SWITCH PADS.
- 2 INSTALL TWO (2) CABLE SPACERS IN EACH STRAIN BUS SPAN.
- 3 INSTALL ONE (1) CABLE SPACERS IN EACH STRAIN BUS DROP.

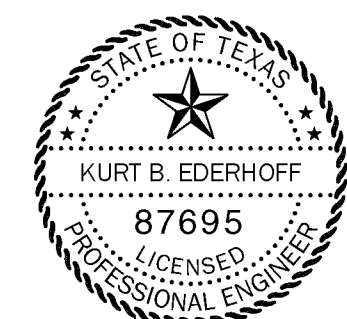
LEGEND

X
XXXX DENOTES DETAIL & DRAWING REFERENCE

REFERENCE DRAWINGS

CTNW-W3E-6000 ELECTRICAL PLAN

ISSUED
March 30, 2012
FOR CONSTRUCTION



Kurt B. Ederhoff
March 30, 2012

0 16'-0" 32'-0"

NOTICE:

THE DATA IN THIS DOCUMENT INCORPORATES PROPRIETARY RIGHTS OF WETT. ANY PARTY ACCEPTING THIS DOCUMENT DOES SO IN CONFIDENCE AND AGREES THAT IT SHALL NOT BE DUPLICATED IN WHOLE OR PART, NOR DISCLOSED TO OTHERS WITHOUT THE CONSENT OF WETT.

CONTRACTOR SHALL VERIFY ALL CONDITIONS ON JOB SITE & NOTIFY PROJECT MANAGER OF ANY VARIATIONS FROM DIMENSIONS SHOWN ON THESE DRAWINGS BEFORE PROCEEDING WITH ANY CONSTRUCTION.

ISOLUX CORSÁN
USA

VI ENGINEERING
WWW.VISERVICES.COM
PROJECT 13650A
TYPE FIRM F-8670

ISSUE	DATE	REVISION DESCRIPTION	PROJECT MANAGER	PROJECT ENGINEER
0	03/30/12	ORIGINAL ISSUE	M. McBurnett	K. Ederhoff

SEAL

WIND ENERGY TRANSMISSION TEXAS, LLC
WETT

COTTONWOOD 345 kV SUBSTATION
ELEVATION VIEW
SECTION A

FILE NAME CTNW-W3E-6101.DWG
SCALE 1/16" = 1'-0"

SHEET
CTNW-W3E-6101

FACILITY SCHEDULE NO. 2

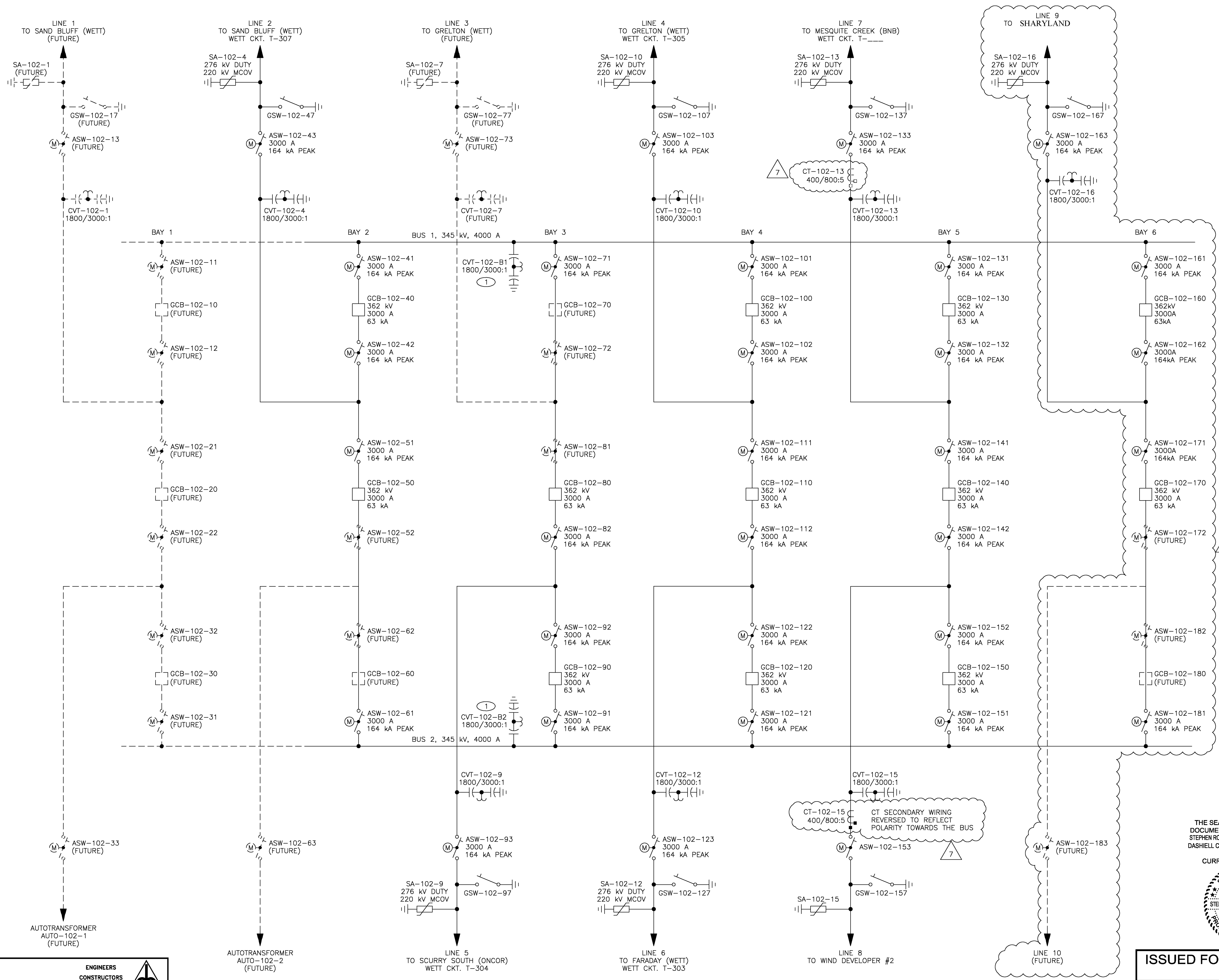
1. **Name:** Long Draw Substation
2. **Point of Interconnection location:** The Long Draw Substation is located at 9400 FM 1054, Gail, Tx, 79738, in Borden County, Texas.

There is one (1) Point of Interconnection in the Long Draw Substation generally described as:

- where the incoming Sharyland 345 kV transmission line, Vealmoor–Long Draw circuit 1, from Sharyland’s Vealmoor substation connects to the Long Draw H-Frame.

Sharyland shall terminate at WETT’s dead end structure at each point of interconnection.

3. **Interconnection Voltage:** 345 kV
4. **Normal closed:** Yes
5. **One-Line Diagram Attached:** Yes
6. **Facilities owned by WETT:** Any equipment and/or facilities not described as owned by Sharyland in section 7 below will be owned by WETT.
7. **Facilities owned by Sharyland:**
 - One (1) transmission circuit (three phase conductors each) dead end insulators that attach to the dead end structure.
 - One (1) static conductor with optical ground wire for the other circuit extending to the fiber splice enclosure on the station H-Frame.
8. **Cost Responsibility:** Each Party will be fully responsible for the cost of maintenance and repair of the equipment it owns.
9. **Operational and Maintenance Responsibility:** WETT will be responsible for the operation and maintenance of all 345 kV equipment located within the station. Sharyland will not have any operational responsibilities for the Long Draw Substation.



GENERAL NOTES

1. MAJOR EQUIPMENT SPECIFICATIONS ARE REFERENCED ON THE BILLS OF MATERIAL. THIS ONE-LINE DIAGRAM IS NOT INTENDED AS AN EQUIPMENT SPECIFICATION DOCUMENT, HOWEVER, IT SHOULD BE USED AS A SUPPLEMENT TO THOSE SPECIFICATIONS.

KEYED NOTES

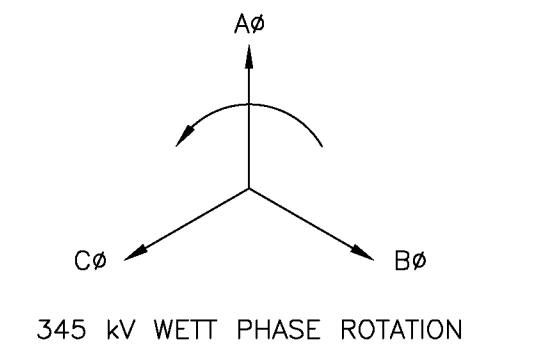
- 1 CVT IS ON #2 ONLY.

345 kV DESIGN PARAMETERS

RATED MAXIMUM VOLTAGE	362 kV
RATED CONTINUOUS CURRENT (MAIN BUS)	4000 A
RATED CONTINUOUS CURRENT (BAYS)	3000 A
RATED SHORT-CIRCUIT CURRENT	63 kA
BASIC IMPULSE INSULATION LEVEL (BIL)	
INSULATORS	1300 kV
BUSHINGS	1300 kV
TRANSFORMER/REACTOR WINDING	1175 kV
MINIMUM LEAKAGE DISTANCE	
INSULATORS	264 in
BUSHINGS	264 in
INSTRUMENT TRANSFORMERS	264 in

REFERENCE DRAWINGS

LNGD-W3E-1002	RELAYING ONE LINE BAY 2
LNGD-W3E-1003	RELAYING ONE LINE BAY 3
LNGD-W3E-1004	RELAYING ONE LINE BAY 4
LNGD-W3E-1010	RELAYING ONE LINE BUS/SYNCH
LNGD-W3E-6000	SUBSTATION ELECTRICAL PLAN



THE SEAL APPEARING ON THIS DOCUMENT WAS AUTHORIZED BY
STEPHEN ROBERT JANKEVICIUS, P.E. TX 90186
DASHIELL CORPORATION-FIRM NO. F-9570
ON 10/08/2014
CURRENT REVISION ONLY



ISSUED FOR CONSTRUCTION
10/08/2014

JOB NO.	ENGINEERS CONSTRUCTORS www.dashiehl.com
800698A	

NOTICE: THE DATA IN THIS DOCUMENT INCORPORATES PROPRIETARY RIGHTS OF WETT. ANY PARTY ACCEPTING THIS DOCUMENT DOES SO IN CONFIDENCE AND AGREES THAT IT SHALL NOT BE DUPLICATED IN WHOLE OR PART, NOR DISCLOSED TO OTHERS WITHOUT THE CONSENT OF WETT. CONTRACTOR SHALL VERIFY ALL CONDITIONS ON JOB SITE & NOTIFY PROJECT MANAGER OF ANY VARIATIONS FROM DIMENSIONS SHOWN ON THESE DRAWINGS BEFORE PROCEEDING WITH ANY CONSTRUCTION.	 VI ENGINEERING WWW.VISERVICES.COM PROJECT 13714 TBEF FIRM F-9670
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ISSUE	DATE	REVISION DESCRIPTION	PROJECT MANAGER	PROJECT ENGINEER
7	10/8/14	ISSUED FOR CONSTRUCTION, BAY 6 ADDITION	R. ROHDE	S. JANKEVICIUS
2	06/22/12	BAY 5 ADDITION	M. McBurnett	K. EDERHOFF
3	12/07/12	ADDED CT TO LINE 8	M. McBurnett	K. EDERHOFF
4	03/04/13	CHANGED CT RATIO	M. McBurnett	K. EDERHOFF
AB0	01/24/14	AS-BUILT ISSUE	M. McBurnett	K. EDERHOFF
5	04/03/14	MESQUITE CREEK EXPANSION	K. EDERHOFF	M. McBurnett
6	08/15/14	ISSUED FOR APPROVAL	R. ROHDE	S. JANKEVICIUS

SEAL	

WIND ENERGY TRANSMISSION TEXAS, LLC

WETT

LONG DRAW 345 kV SUBSTATION OVERALL ONE LINE DIAGRAM	
FILE NAME	LNGD-W3E-1000.DWG
SCALE	NONE
SHEET	LNGD-W3E-1000