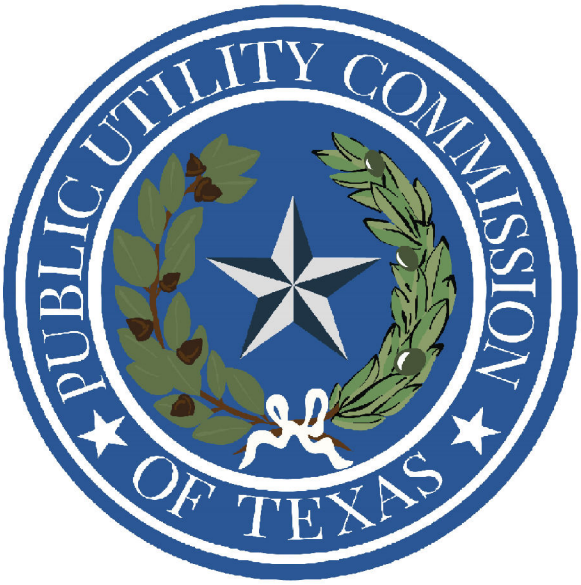

Filing Receipt

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ItemNumber - 1445

Mickey Moon
Assistant General Counsel

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July 20, 2022

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

RE: Project No. 35077, ERCOT Standard Generation Interconnection Agreement between CenterPoint Energy Houston Electric, LLC and Danish Fields Solar, LLC

To whom it may concern:

Enclosed for filing in Project No. 35077 is the July 15, 2022 Amendment One to the ERCOT Standard Generation Interconnection Agreement (SGIA) dated February 20, 2020 between CenterPoint Energy Houston Electric, LLC and Danish Fields Solar, LLC.

Respectfully submitted,

Mickey Moon
Assistant General Counsel
CenterPoint Energy Houston Electric, LLC

Enclosures: (1) Executed SGIA Amendment One

AMENDMENT ONE TO
ERCOT STANDARD GENERATION
INTERCONNECTION AGREEMENT

This Amendment One ("Amendment") to the Danish Fields Solar Project Electric Reliability Council of Texas Standard Generation Interconnection Agreement, (the "SGIA") dated February 20, 2020, is made between **Danish Fields Solar, LLC** ("Generator") and **CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC** ("CenterPoint Energy"), (collectively, "the Parties") effective on the 15th day of July 2022. In consideration of the mutual promises and undertakings herein set forth, Generator and CenterPoint Energy agree to amend the SGIA as follows:

Exhibit "B" dated February 20, 2020 is replaced with the Exhibit "B" dated July 15, 2022, which is attached to this Amendment One.

Exhibit "C" dated February 20, 2020 is replaced with the Exhibit "C" dated July 15, 2022, which is attached to this Amendment One.

Exhibit "D" dated February 20, 2020 is replaced with the Exhibit "D" dated July 15, 2022, which is attached to this Amendment One.

Exhibit "E" dated February 20, 2020 is replaced with the Exhibit "E" dated July 15, 2022, which is attached to this Amendment One.

Except as otherwise expressly provided for herein, the SGIA will continue in full force and effect in accordance with its terms.

Generator and CenterPoint Energy have caused this Amendment to be executed in several counterparts, each of which shall be deemed to be an original, but all shall constitute one and the same instrument.

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

DocuSigned by:
By: Eric Easton
26CE49498F30412...
Name: Eric Easton

Danish Fields Solar, LLC

DocuSigned by:
By: Marc-Antoine PIGNON
62C6C7848C694E1...
Name: Marc-Antoine PIGNON

Exhibit "B"
Time Schedule

1. Interconnection Option chosen by Generator (check one):

   X Section 4.1.A. or ____ Section 4.1.B

   If Section 4.1.B is chosen by Generator, the In-Service Date(s) was determined by (check one): (1) **N/A** good faith negotiations, or (2) **N/A** designated by Generator upon failure to agree.

2. Generator must deliver each of the following items (collectively, the "Prerequisite Items") to TSP by no later than February 16, 2022 (the "Scheduled Start Date"):

   A. The Notice to Proceed defined in Section 4.3.D of Exhibit "A";

   B. The CIAC, if any, described in Exhibit "C"; and

   C. The Security described in Exhibit "E."

3. The HILLJE In-Service Date is the later of March 16, 2023 or 13 months after TSP's receipt of the Prerequisite Items.

4. The scheduled Commercial Operation Date is the later of November 13, 2023 or 2 months after the In-Service Date.

The Parties may change the dates and times in this Exhibit B in accordance with Section 4.5 of Exhibit "A."

Exhibit "C"
Interconnection Details

1) Plant Name: Danish Fields Project ("Plant").

2) Point of Interconnection Location
   A) TSP system side of Plant's terminating structure inside Generator's GIFSUB, located at 29.028457°N, 96.241316°W.

3) Delivery Voltage: 345 kV

4) Number and Size of Generating Unit(s)
   a. Plant will be comprised of 183 **Sungrow SG3600UD-MV inverters** with a total net rating of 600 MW ("Planned Capacity"), which is projected to be the Plant's Net Dependable Capability, as defined by ERCOT Requirements.

5) Type of Generating Unit
   A) Description: 183 **Sungrow SG3600UD-MV inverters** inverters rated at 3.6 MVA. Each inverter has its own 0.63 – 34.5 kV step-up transformer
   B) Each step-up, standby and auxiliary transformer connected at Delivery Voltage will have a circuit breaker for isolation from the TIF.
   C) Electrical characteristics of Plant's generating units shall be in accordance with the most recent version of data that Generator has provided to TSP and shall be consistent with data provided to ERCOT.

6) Metering Equipment
   A) TSP shall provide and install ERCOT Polled Settlement (EPS) primary and check meters, 345 kV instrument transformers and associated wiring required for measuring the output of the Plant's generation and auxiliary electrical load at TSP's HILLJE Substation. The 345 kV metering instrument transformers for the EPS metering shall be procured by TSP and owned, maintained, and replaced by TSP. TSP shall install and maintain the metering system's components in a manner consistent with ERCOT Requirements and the PUCT Substantive Rules.

7) Generator Interconnection Facilities (GIF)
   A) Generator shall furnish, operate, and maintain a complete generation facility capable of generating the Planned Capacity, including, but not limited to, all generators, power system stabilizers, generator step-up transformers, protective devices, and other transformers and associated foundations, the terminating structures, all relays necessary for the protection, synchronization and coordination of the generators, generator auxiliary equipment and the disconnect switches and foundations at the Point of Interconnection.
   B) The generation unit(s) shall meet all voltage and reactive requirements as outlined in the ERCOT Protocol, ERCOT Operating Guides and other binding documents.
   C) Generator shall furnish, own and maintain the connection from Plant's equipment to Plant's terminating structure at the Point of Interconnection, including phase conductors, static

conductors, structure(s), tower fittings, suspension insulators, terminating clamps and line conductor terminal fittings.

D) TSP shall provide to Generator the TSP's alpha/numeric identifiers for incoming 345 kV transmission lines and shall provide TSP's alpha/numeric identifiers for high voltage circuit breakers, switches, power transformers, generators and certain low side equipment and the TSP's assigned 6-character substation identification for the GIF ("NEWSUB"). The GIF high voltage circuit breakers, switches, transformers, generators and certain low side equipment, including 34.5kV feeder breakers, shall be identified with TSP's identifiers. TSP will develop a substation basic one-line diagram that includes these identifiers. The Generator shall mark these identifiers on the substation equipment. TSP may stencil identification numbers on substation equipment and mount signs, labels, drawings, telephone numbers, and instructions on the GIF. The Generator shall use TSP's assigned substation name, or Substation ID, and equipment identifiers in discussions with TSP and in RARF submittals.

E) Generator shall provide the foundations for Plant's terminating structures and disconnecting devices. Generator shall design and install the Plant's terminating structure(s), and disconnecting devices in accordance with TSP's conductor loading requirements.

F) Generator shall connect its generating Plant ground mat to TSP's transmission tower static wires at the Plant's terminating structures. Static wire(s) shall be bonded directly to the generating plant's ground mat via use of dedicated grounding conductor(s) of adequate ampacity to establish main electrical bond(s).

G) Electrical characteristics of Plant's Generator Interconnection Facilities shall be in accordance with the most recent version of TSP's "Specification for Customer 138kV Substation Design" attached as Exhibit {"I"} and in particular, the section pertaining to "Generation".

H) Generator shall provide a disconnect switch located on Generator's terminating structure(s) for connection to TSP's System.

I) Generator shall provide NEMA four-hole pads on Plant's disconnect switch for connection to NEMA four-hole pads on TSP's connecting conductors.

J) Generator shall grant to TSP all necessary land rights, in a form acceptable to and drafted by TSP.

K) If control cable is utilized between the GIF and HILLJE, then Generator shall provide and maintain one or more duct banks (cable trenches) for communication, instrumentation, and control, and protective relaying circuits ("Control Duct Bank") to a Generator provided common manhole or handhole intersection point at the property interface with HILLJE Substation, as shown on the HILLJE Substation Development Plan, identified below.

L) Generator shall provide a duct bank or cable trench, for a station service power supply ("Station Service Raceway") to a Generator provided common manhole intersection point at the property interface with HILLJE.

M) Generator shall provide a three-wire, ungrounded wye, 480-volt ac source of station service power, capable of supplying up to 300 KVA, in the Power Service Duct Bank.

N) Generator shall provide station service power supply cables of sufficient length to connect from Plant to the HILLJE Substation control house, but Generator shall only be

responsible for pulling station service power supply cables in Power Service Duct Bank to property interface point between Plant and HILLJE Substation.

O) Generator shall own all protective relays, instrument transformers, instrumentation, and control equipment physically located on Plant side of the Points of Interconnection.

8) TSP Interconnection Facilities (TIF)

A) Generator shall facilitate conveyance to TSP, and TSP shall purchase, fee title to the property for the HILLJE Substation at an agreed price that shall not be greater than the market price as determined by an independent appraisal, the cost of said appraisal shall be split evenly between Generator and TSP. TSP shall subsequently construct the HILLJE Substation on real property at the location shown in Exhibit "H".

B) TSP shall complete its entire scope of work on the HILLJE Substation (except for Punch List Items) including, but not limited to, bus works, supports, structures, circuit breakers, disconnect switches, relays, and other equipment necessary for protection and coordination, controls, and wiring all as necessary to provide an interconnection between Plant's generation facilities and TSP's System; energize the same, and interconnect with Plant, all as provided herein.

1) Punch List Items are defined as those non-material items of work that remain to be performed in order to ensure full compliance with this Agreement. Punch List Items do not include any items of work, alone or in the aggregate, non-completion of which (i) prevents the HILLJE Substation from being used for its intended purposes as described in this Agreement or in accordance with applicable laws; (ii) prevents the HILLJE Substation from being legally, safely, and reliably placed in commercial operation; or (iii) in the exercise of reasonable engineering judgment could have an adverse effect on the operation, efficiency, or reliability of the HILLJE Substation, or its ability to transmit the Plant's power to the ERCOT grid.

C) TSP shall furnish, own, and maintain the connection from TSP's equipment to Plant's terminating structure(s) at the Point of Interconnection, including phase conductors, static conductors, structures, tower fittings, suspension insulators, terminating clamps and line conductor terminal fittings with NEMA standard four-hole flat pads for attachment to the NEMA four-hole pads on Plant's disconnecting device.

D) TSP shall furnish, own, and maintain the connection from HILLJE Substation to TSP's transmission system.

E) TSP shall develop and install transmission improvements that it determines, in its sole discretion, are foreseeable and reasonably necessary to safely, reliably, and economically integrate the Plant into the TSP System. TSP MAKES NO PROMISE, REPRESENTATION, OR WARRANTY AS TO WHETHER THE TSP SYSTEM WILL BE FREE OF CONSTRAINTS AT ANY TIME, INCLUDING BUT NOT LIMITED TO TIMES WHEN THE TRANSMISSION IMPROVEMENTS UNDER THIS AGREEMENT ARE BEING MADE OR AFTER THEIR COMPLETION.

F) TSP shall expand its existing HILLJE Substation as shown on the drawing entitled "CenterPoint Energy 345kV Development Plan for Danish Fields I, II, & III Solar/HILLJE Project Facility Study – "Basic Offer," dated 02-10-20 ("HILLJE Substation Development Plan") and any subsequent modifications to such drawing(s) made by TSP and delivered to Generator.

G) Generator shall facilitate to TSP all necessary land rights, in a form acceptable to and drafted by TSP.
H) If control cable is utilized between the GIF and HILLJE, then TSP shall provide a duct bank or cable trench, as mutually agreeable, for communication, instrumentation, and control, and protective relaying circuits ("Control Cable Raceway") to a common manhole, provided by Generator, located at the property interface with Plant, as shown on the HILLJE Substation Development Plan, identified above.
I) If the Generator provides station service, then TSP shall provide a duct bank or cable trench, as mutually agreeable, for a station service power supply ("Station Service Raceway") to a common manhole, provided by Generator, located at the property interface with Plant, as shown on the HILLJE Substation Development Plan, identified above.
J) If the Generator provides station service, then TSP shall be responsible for pulling station service power supply cables in Power Service Duct Bank from the property interface point with the Plant to the HILLJE Substation.

9) Communications Facilities
A) TSP shall provide and maintain, at TSP's expense, a communication circuit for real-time data transmittal via SCADA equipment from the HILLJE Substation to TSP's Energy Management System.
B) Generator shall provide a fiber optic communication interface device on its end of the fiber and TSP will provide a fiber optic communication interface device on its end of the fiber associated with the RTU inputs between Plant and the HILLJE Substation.
C) Generator shall furnish RTU inputs identified in Exhibit "C", Paragraph 11)A) from the Plant to the HILLJE Substation's communication interface point.
D) Generator shall provide a voice telephone extension outlet in close proximity to Plant's relay panel that is located within the Plant. Such telephone extension outlet shall be connected to the local exchange carrier's telephone system; however, the telephone extension outlet may be connected to Plant's internal telephone system, provided Plant's internal telephone system is equipped with an uninterruptible power supply system.
E) TSP shall furnish RTU inputs identified in Exhibit "C", Paragraph 11)B) from HILLJE Substation to Plant's communication interface termination point.
F) TSP shall provide fiber optic communication cables of sufficient length to connect between Plant to the HILLJE Substation relay panel.

10) System Protection Equipment
A) Generator shall provide two sets of protective relaying accuracy (C800) current transformers on Generator's 345 kV circuit breakers associated with the protective relaying between Plant and the HILLJE Substation. Each set of current transformers will provide signals to independent sets of primary and backup protective relays for the interconnecting lead between the GIF and the HILLJE Substation. The current transformer ratio will be approved by the TSP relay protection engineer and reflected on the Generator's drawings.
B) The fiber optic communication cables will have strands of single mode fiber optic cable to be utilized at 1300 nm wavelength for communication of protection data and telemetry.

11) Telemetry Requirements

A) TSP shall furnish a substation SCADA RTU at the HILLJE Substation. The RTU will be multi-port equipped and operate with protocols compatible with TSP. The RTU will be equipped to monitor the HILLJE Substation as outlined in Paragraph 11 and control circuit breakers in the HILLJE Substation. TSP shall also furnish the RTU inputs, such as contacts and transducers, in the HILLJE Substation. Selected real-time data of the HILLJE Substation will be available at TSP's RTU for Generator's use. TSP's RTU will be equipped with a DNP-3 "Slave" serial communication port for this purpose. TSP shall furnish the fiber optic cable(s) between the HILLJE Substation and the Plant RTU or DCS "Master" serial communication port for this purpose.

B) Generator shall furnish Plant data to TSP's RTU communication port at the HILLJE Substation as referenced below. The Generator's RTU/DCS shall be equipped with a DNP-3 "Slave" serial communication port for this purpose. TSP shall furnish the fiber optic cable between the Plant and the HILLJE Substation RTU "Master" serial communication port for this purpose.

C) Generator shall provide Plant data to ERCOT according to ERCOT requirements. TSP is not responsible for providing Plant data to ERCOT.

D) Generator shall provide to TSP at TSP's HILLJE Substation the following signals originating at Generator's Plant:
   1) Analog Data from Plant
      (i) Kilovolts for each {generator bus or collector bus} (single line-to-line value).
      (ii) Net megawatts for each generator feeder (three phase).
      (iii)Net megavars for each generator feeder (three phase).
      (iv)Net megavars for the reactive support equipment.
      (v) Kilovolts for 345 kV transmission voltage (A phase).
      (vi)Net megawatts and megavars for the 345 kV transmission line (three phase).
      (vii) Frequency at the collector bus {or at each generating unit}
      (viii) Megawatts and megavars for each {345/{34.5} kV transformer (three phase).
   2) Status Data from Plant
      (i) Status of the 345 kV transmission voltage circuit breakers.
      (ii) Status of all 34.5 kV circuit breakers for feeders and reactive support equipment.
      (iii) Status of generator automatic voltage regulator (automatic and manual).

E) TSP will provide to Generator at Generator's GIFSUB Substation the following signals originating at TSP's HILLJE Substation:
   1) Analog Data from TSP Substation Devices
      (i) Kilovolts for the Point of Interconnection (A phase).
      (ii) Megawatts, megavars, and megawatt-hour data.
   2) Data from TSP Substation Devices
      (i) Status of transmission voltage circuit breakers associated with the generator lead(s).
      (ii) Alarm for failure of Pilot Wire/fiber optic relaying communication channels, if applicable.

12) Supplemental Terms and Conditions

A) The following drawings are attached and made a part of this agreement as Exhibit "H" – Attached Drawings. (*Note: The drawings contain a line of demarcation between TSP provided facilities and Generator provided facilities*).

1) CenterPoint Energy 345kV Development Plan for Danish Fields I, II, & III Solar/HILLJE Project Facility Study – "Basic Offer," dated 02-10-20
2) Basic Offer – 345kV One-Line Relaying and Metering diagram for Danish Fields I, II, & III Solar/HILLJE Project Facility Study dated 02-10-20.

B) Cost Responsibility:
1) Notwithstanding the provisions of Exhibit "A", Section 8.1, the amount of the contribution in aid of construction, if any, that Generator may be required to make, shall be specified in Exhibit "E", Security Arrangement Details.
2) The Generator does not desire any enhancements to TSP's basic offer interconnection facilities and therefore no contribution in aid of construction ("CIAC") of the Transmission Interconnection Facilities is required.
3) The TIF described herein is designed based on the generating capacity provided by the Generator. It is assumed that the generating facility will be capable of generating the Planned Capacity by the Scheduled Commercial Operation Date specified in Exhibit "B". Within the first 12 months following Commercial Operation, if the highest level of Actual Capacity is less than the Planned Capacity, the Generator shall be responsible for TIF costs, if any, that are determined, solely by the TSP, to have been incurred to accommodate Generator's Planned Capacity, but are then determined to not be necessary to accommodate Generator's Actual Capacity. As used here, "Actual Capacity" shall mean the Plant's total Net Dependable Capability, as determined or accepted by ERCOT, in accordance with ERCOT Requirements. Generator shall pay such costs determined herein within thirty (30) days following the receipt of TSP's invoice.

C) Authorization to Proceed:
1) Generator authorizes TSP to begin work on any required transmission system additions, modifications, and upgrades and the HILLJE Substation additions, modifications, and upgrades secured by this agreement [*except that, TSP will not, without prior written approval from Generator, incur any costs and expenses in excess of $6,600,000; and/or*]
2) *(i) until released to do so by Generator. Such release shall be provided in the form of a Notice to Proceed.*

D) Clarifications to Exhibit "A"
1) The Parties agree that at the time of executing this Agreement the references to the PUCT Rules contained within certain definitions set forth in Exhibit "A", "Article 1. Definitions" have the meanings ascribed to such terms as established in the current PUCT Rules. The Parties recognize that the PUCT Rules are amended from time to time by the PUCT. The parties also acknowledge that ERCOT issues ERCOT Requirements in which terms are redefined from time to time. When the PUCT Rules or ERCOT Requirements are amended and terms defined in Exhibit "A", "Article 1. Definitions" are affected by such amendments, the Parties agree that such terms shall have the meanings as amended by the PUCT or ERCOT. The term "System Security Study" shall have the same definition as "Security Screening Study" in the ERCOT Requirements.

E) Miscellaneous
1) Each Party shall be solely responsible for keeping itself informed of, and understanding its respective responsibilities under, all applicable North American

Electric Reliability Corporation ("NERC") Standards and ERCOT Requirements and all valid, applicable laws, rules, regulations and orders of, and tariffs approved by, duly constituted Governmental Authorities.

2) CenterPoint Energy has documented data specifications that define the operational data CenterPoint Energy requires to perform real-time monitoring. These specifications are incorporated in Section 11 above, Exhibit 'F' Outage and Clearance Coordination Procedure, and Exhibit 'G' Telemetry Specification.
3) Generator shall provide on its property access roads to the TIF, and the access roads will be maintained by Generator in such a manner and condition to allow passage of heavy utility vehicles. Otherwise, Generator shall provide, or cause to be provided, such perpetual easements as reasonably needed by TSP, in a form acceptable to TSP and at no cost to TSP, to use and construct access roads from [NAME OF ROAD] to the HILLJE in such a manner and condition to allow passage of heavy utility vehicles.
4) At no cost to TSP, Generator will provide potable water and sewer connections and service at TSP's fence line for TSP's use. The water and sewer connection locations will be designated by TSP and agreed by Generator at a later date. Alternately, Generator shall provide access to existing restroom facilities and potable water facilities located at the Plant to TSP and TSP's personnel, contractors, subcontractors and agents, provided, that TSP shall be responsible for any damage caused to such facilities by such parties. Such access shall be limited to personnel engaged in normal operations and maintenance activities.
5) At no cost to TSP, Generator will accept TSP's storm water discharge from the HILLJE Substation site.
6) If required by TSP, Generator shall provide primary station service power to TSP's HILLJE Substation, at no cost to TSP.
7) Each Party's personnel, contractors, subcontractors, and agents shall abide by and comply with the other Party's reasonable safety requirements and procedures while in areas designated as under that other Party's control.
8) In the event that Generator's personnel, contractors, subcontractors, or agents cause delays in the work schedule of TSP, Generator shall reimburse to TSP the additional costs associated with such delays within 30 days of receipt of an invoice for such costs.
9) Generator understands and agrees that identification of any, including but not limited to stability, oscillation, harmonic, short circuit, over frequency, under frequency, over voltage, under voltage, phase imbalance, or geomagnetic disturbance conditions that may affect Generator's Plant and implementation of any associated protective measures, are the sole responsibility of Generator.
10) ERCOT Requirements.
    (i) Unless expressly stated herein, where the ERCOT Requirements are in conflict with TSP's specifications or procedures, the ERCOT Requirements shall prevail.
    (ii) ERCOT requirements currently require installation of power system stabilizers on generators.
    (iii) Prior to commercial operation, ERCOT may verify that the Generator is meeting ERCOT Requirements, including complying with Guide and Protocol requirements on RARF modeling, telemetry and testing, as well as complying

with reactive standards, the provision of accurate stability models, and the installation of power system stabilizers, if required. It should be noted that the Generator will not be able to energize the GIF until authorized by ERCOT (typically 30 days after the TIF is modeled and energized). Failure to meet these ERCOT Requirements may result in delays to commercial operation.

11) All generator data, including data for stability studies (transient and voltage) and subsynchronous resonance data, as required by the ERCOT Requirements, shall be provided to ERCOT and the TSP before commercial operation. This data shall be updated when the Plant begins commercial operation. Any updates to this information will be provided within 60 days to ERCOT and the TSP as changes or upgrades are made during the life of the Plant. This requirement applies to all future owners of the Plant. The Generator and any future owners of the Plant shall comply with these data requirements along with all applicable NERC Standards. Such Standards are subject to change from time to time, and such changes shall automatically become applicable based upon the effective date of the approved change.

13) Special Operating Conditions, if any, attached: None.

14) Cost Estimate Differences, if applicable:

A) The difference between the estimated cost of the TIF under 4.1.A ($__N/A____) and the estimated cost of the TIF under 4.1.B ($___N/A_____) is: ___N/A___, if applicable.

Exhibit "D"

Notice and EFT Information of the ERCOT Standard Generation Interconnection Agreement

(a) All notices of an operational nature shall be in writing and/or may be sent between the Parties via electronic means including facsimile as follows:	
If to Danish Fields Solar Danish Fields Solar, LLC Attn: Nicolas Felix 1201 Louisiana Street, Suite 1300 Houston, TX 77002 24 Hour Telephone (_832__) _886__-_1616___ Operational/Confirmation Fax (___) ___-____ E-mail: Nicolas.felix@totalenergies.com	If to CenterPoint Energy Houston Electric, LLC CenterPoint Energy Houston Electric, LLC Attn: Real Time Operations P.O. Box 1700 Houston, Texas 77251 24 Hour Telephone (713) 894-0491 Operational/Confirmation Fax (713) 207-2349
(b) Notices of an administrative nature:	
If to Danish Fields Solar Danish Fields Solar, LLC Attn: Misty Allen 1201 Louisiana Street, Suite 1300 Houston, TX 77002 Phone: Fax: E-mail : misty.allen@totalenergies.com	If to CenterPoint Energy Houston Electric, LLC CenterPoint Energy Houston Electric, LLC Attn: Manager, Transmission Accounts P.O. Box 1700 Houston, Texas 77251 Phone: (713) 207-7617 Fax: (713) 207-9122 E-mail: kevin.sarvis@centerpointenergy.com
(c) Notice for statement and billing purposes:	
If to Danish Fields Solar, LLC Attn: Sandra Olivarez 1201 Louisiana Street, Suite 1300 Houston, TX 77002 Phone: (713) 483-5000 Fax: E-mail: renewables-finance-usa@totalenergies.com	If to CenterPoint Energy Houston Electric, LLC Accounts Payable P.O. Box 1374 Houston, Texas 77251 Phone: (713) 207-7888 Fax: (713) 207-9986 E-mail: AP.invouces@centerpointenergy.com
(d) Information concerning electronic funds transfers:	
If to Danish Fields Solar, LLC TotalEenergies Renewables USA, LLC JPMorganChase Bank ABA 021000021 Account 611289338 Swift Code: CHASUS33 Ref: Danish Fields Solar, LLC	If to CenterPoint Energy Houston Electric, LLC Chase Bank of Texas Houston, Texas ABA No. 111000614 for credit to: CenterPoint Energy Houston Electric, LLC Account No. 0010-097-0798

Exhibit "E"
Security Arrangement Details

A) The total estimated project cost to construct the TIF as described in Exhibit "C" (less any CIAC amount described in Exhibit C) is approximately $9,300,000. $6,600,000 previously secured in 2020; $2,700,000 to be additionally secured for Danish Fields Solar (the "Security Estimate"). The Security Estimate does not include the estimated cost for obtaining any required CCNs for the TIF. The Parties at this time do not anticipate that a CCN is required for the construction of the TIF. However, if TSP determines that a CCN is required to construct the TIF or any portion thereof, the estimated cost for obtaining the CCN will be added to the Security Estimate (with such addition, the "Revised Security Estimate").

B) In accordance with Section 8.3 of Exhibit A, TSP requires Generator to deliver the Security in the form described below in the amount of the Security Estimate or Revised Security Estimate by the Scheduled Start Date specified in Exhibit "B."

[CASH DEPOSIT OPTION]

Generator shall provide the Security in the form of a cash deposit in U.S. dollars by wire transfer or other mutually agreeable method, to TSP.