



Control Number: 35077



Item Number: 1069

Addendum StartPage: 0



Thomas J. Yamin
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and Planning
External Affairs

March 26, 2020

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

**RE: Subject: Project No. 35077–Oncor Electric Delivery Company’s Transmission
Contract Filing Pursuant to Subst. Rule 25.195(e)**

Find attached an Interconnection Agreement between Oncor Electric Delivery Company LLC and GoodAlta Power Center (GIR 21INR0104), dated March 16, 2020, for filing at the Public Utility Commission pursuant to Substantive Rule 25.195(e). Because the filed agreement contains slight deviations from the Commission-approved standard generation interconnection agreement (SGIA), Oncor Electric Delivery has prepared this letter explaining the changes and request that it be filed with the aforementioned interconnection agreement.

- The Interconnection Agreement between Oncor Electric Delivery Company LLC and GoodAlta Power Center (GIR 21INR0104) has been modified to replace the term “senior secured debt” with “senior long-term debt” and replace the term “Standard & Poor’s” with “Standard & Poor’s or Moody’s Investor’s Service”, “Standard & Poor’s and Moody’s Investor’s Service”, and “Standard & Poor’s and Moody’s Investor’s Service”, respectively, in Exhibit “A”, Article 9, INSURANCE, Subsection 9.1.J.
- The definition for “ISO” has been deleted and all references to “ISO” have been changed to “ERCOT”. The following language in Exhibit “A”, Article 6, Subsection 6.2, Control Area Notification has been deleted, “At least six months before Trial Operation, the Generator shall notify the TSP in writing of the Control Area in which it will be located. If the Generator elects to be located in a Control Area other than the Control Area in which the TSP is located, all necessary agreements, including but not limited to remote control area generator interchange agreements, if applicable, and appropriate measures under such agreements, shall be executed and implemented prior to the placement of the Plant in the other Control Area. The Parties will diligently cooperate with one another to enable such agreements to be executed

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and implemented on a schedule necessary to meet the Trial Operation date specified in Exhibit 'B", and replaced with, "The Control Area within ERCOT is a single Control Area with ERCOT assuming authority as the Control Area operator in accordance with the ERCOT Protocols."

- The following references to the PUCT Substantive Rules were changed, PUCT Rule 25.198(g) to 25.198(d); 25.5(23) to 25.5(56); 25.196(e) to 25.191(d)(3).

Respectfully submitted,

A handwritten signature in black ink, reading "Thomas J. Yamin". The signature is written in a cursive, flowing style.

Thomas J. Yamin

TJY/tlw
Enclosure

ERCOT STANDARD GENERATION
INTERCONNECTION AGREEMENT

GOODALTA POWER CENTER

GINR # 20INR0104

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