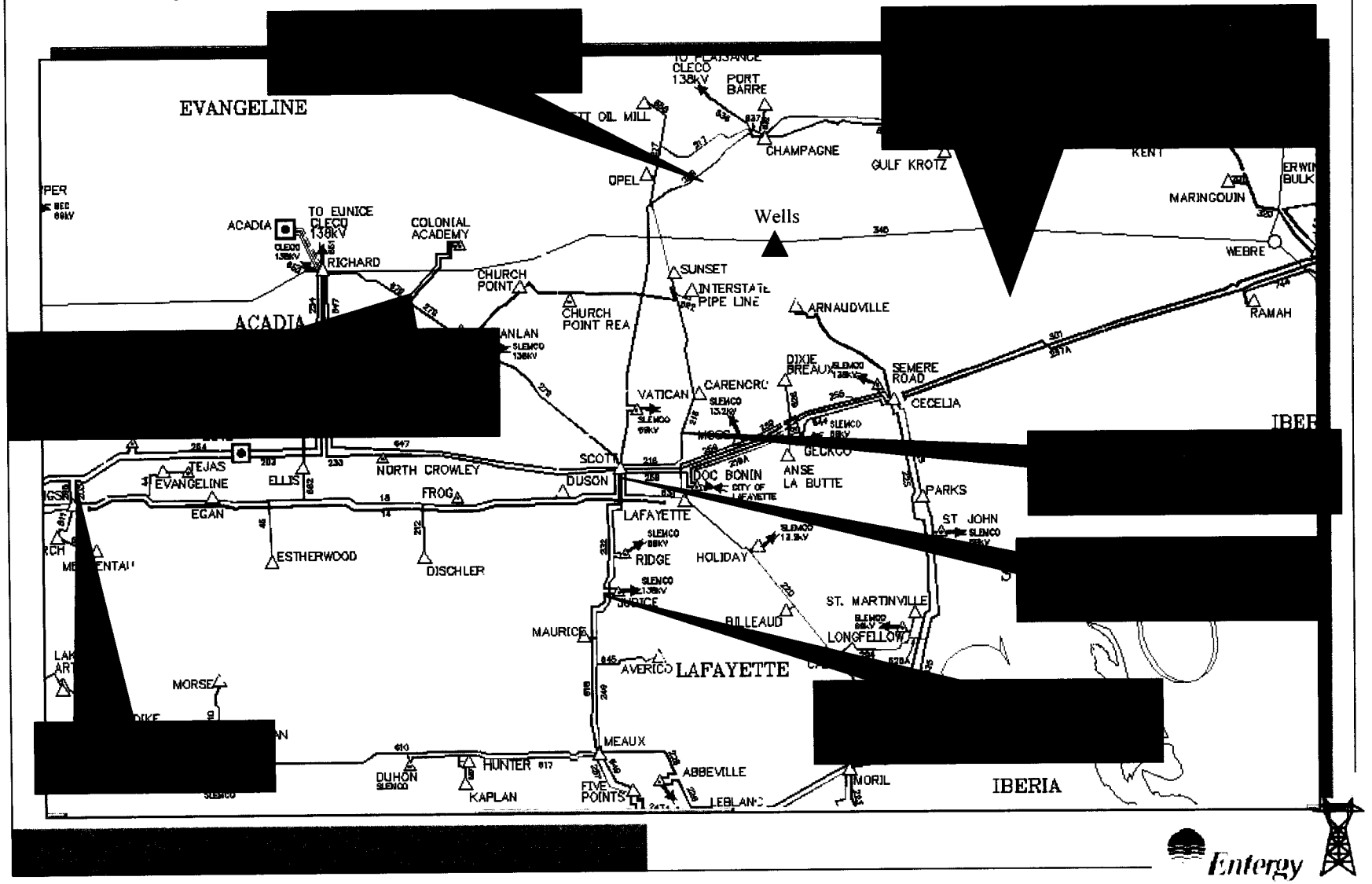
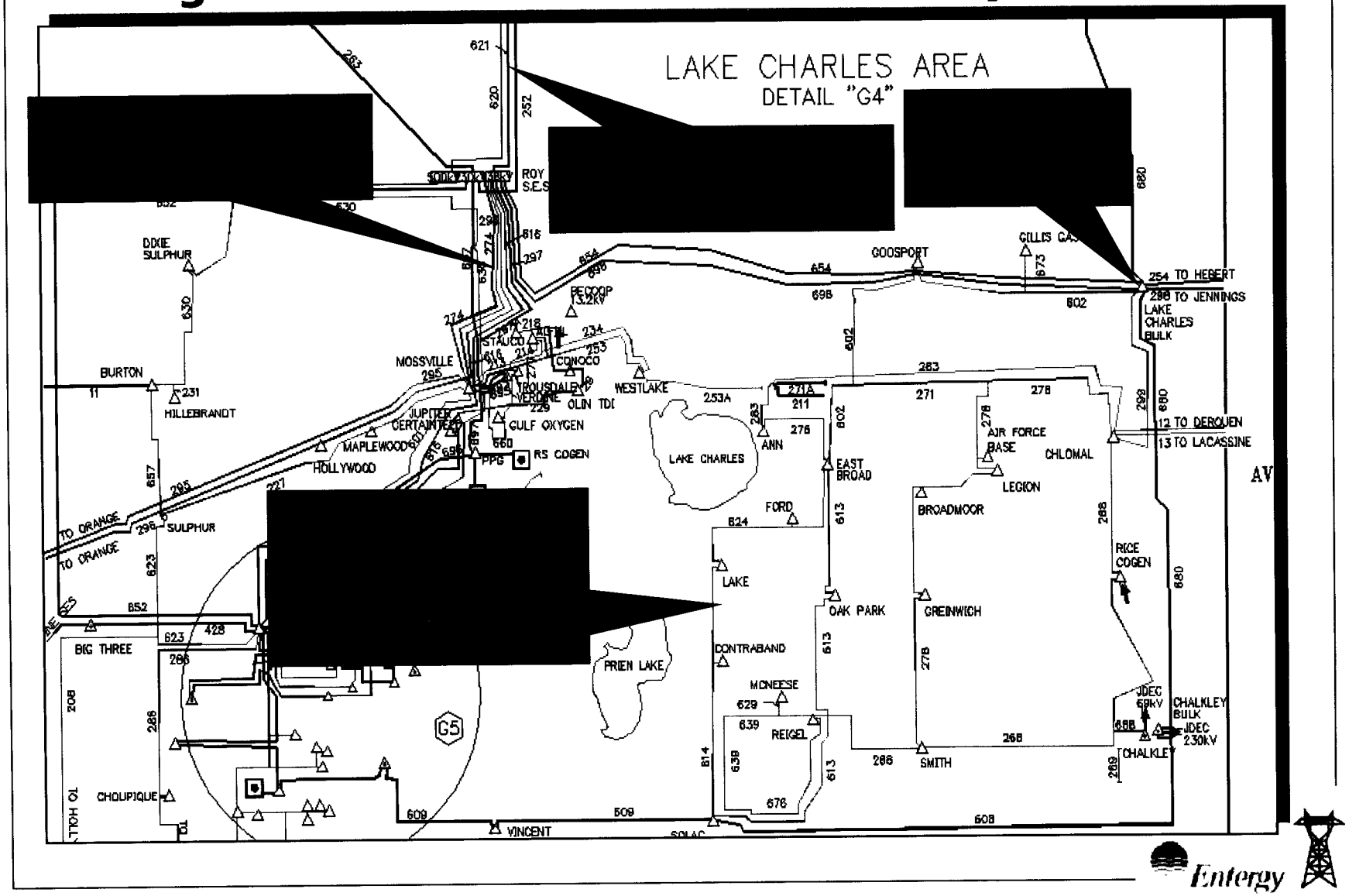
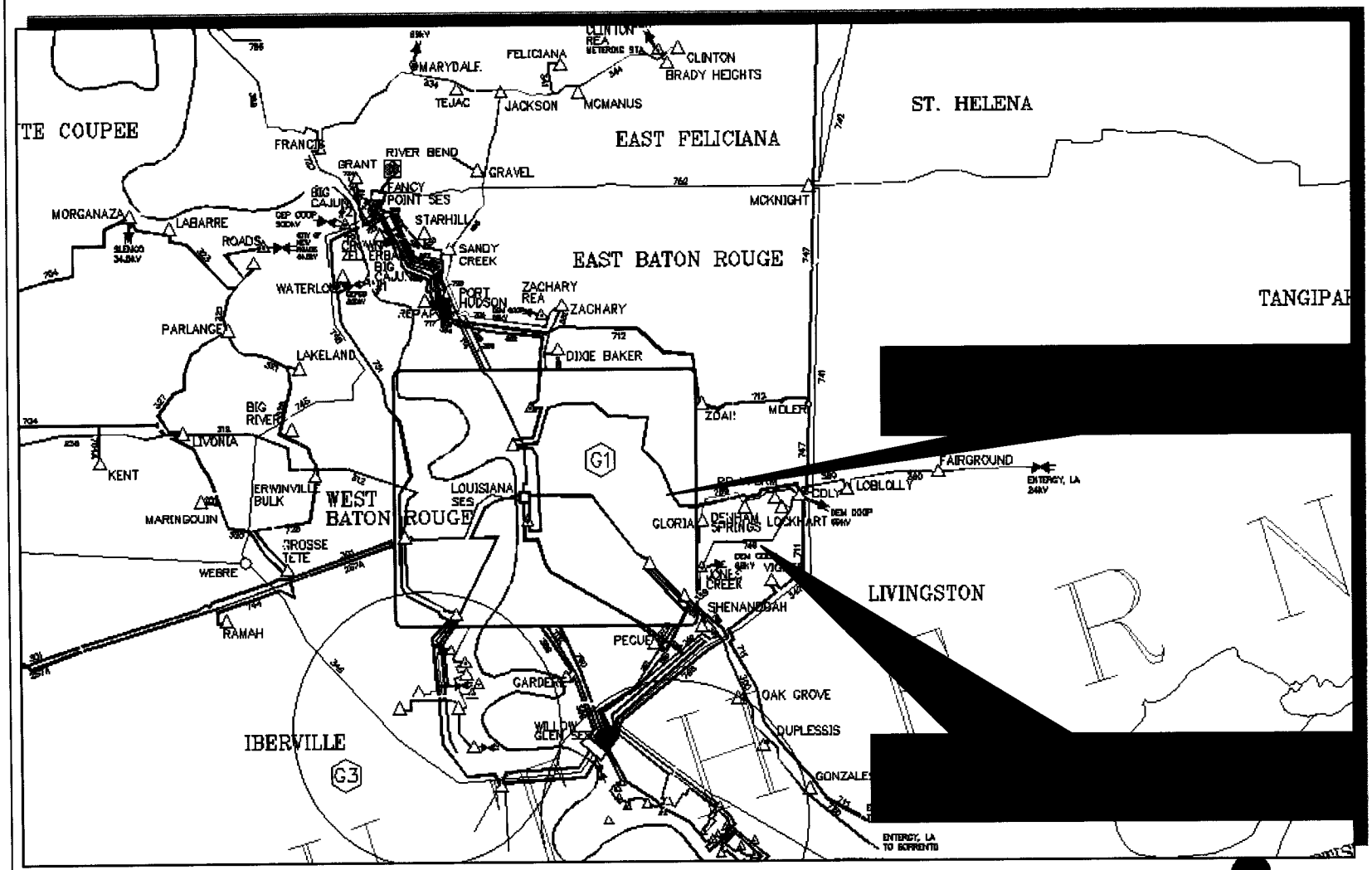
Target Areas Around Acadiana Area Beyond 2011



Target Areas Around Lake Charles Beyond 2011



Target Areas Around Baton Rouge Beyond 2011



Entergy

Transmission Business

Entergy Gulf States, Inc. (Louisiana)

Proposed Transmission Reliability Projects

Entergy Transmission Planning Summit

New Orleans, LA

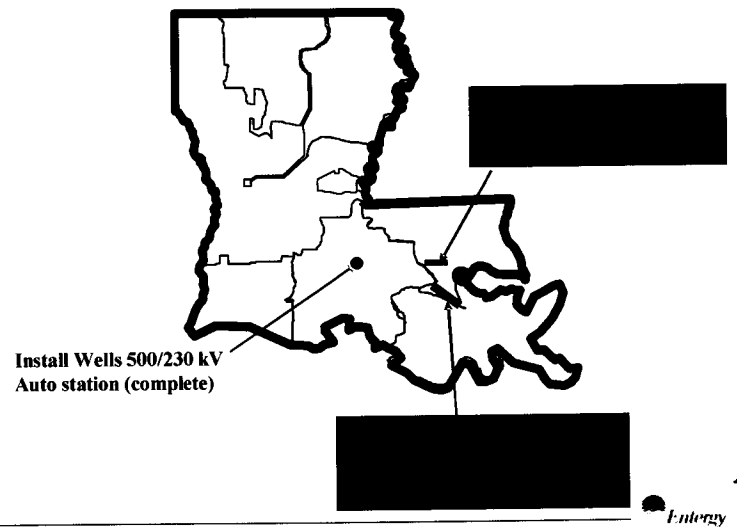
July 14, 2005

Entergy

1

Transmission Business

Approved 2005-07 EGSI-LA Transmission Reliability Projects



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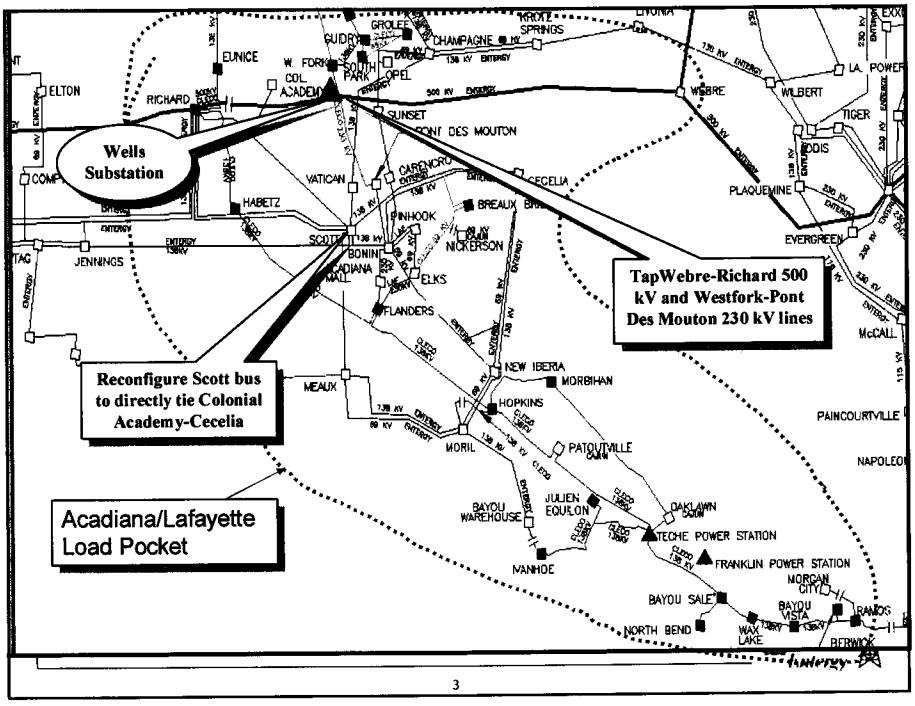
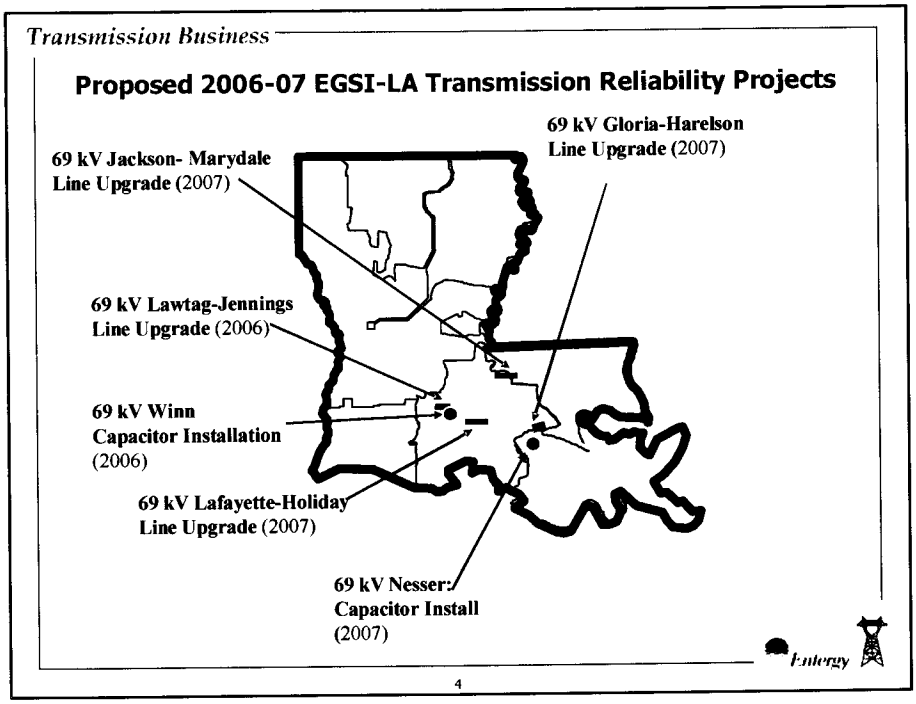

Wells Substation
Reconfigure Scott bus to directly tie Colonial Academy-Cecelia
Acadiana/Lafayette Load Pocket
TapWebre-Richard 500 kV and Westfork-Pont Des Mouton 230 kV lines
EUNICE
ELTON
RICHARD
GUEYDAN
GROLEE
CHAMPAGNE
GROVE SPRINGS
SUNSET
PONT DES MOUTON
VATICAN
HABETZ
PINHOOK
BREAUX
CECELIA
WEBRE
WILBERT
TIGER
PLAQUEMINE
EVERGREEN
JENNINGS
SCOTT
BONIN
ELKS
FLANDERS
NEW IBERIA
MORBIHAN
MEAUX
HOPKINS
MORIL
PATOUTVILLE
PAINCOURTVILLE
NAPOLEON
BAYOU WAREHOUSE
JULIEN EQUILON
OAKLAWN
TECHE POWER STATION
FRANKLIN POWER STATION
MANHOE
BAYOU SALE
NORTH BEND
WAX LAKE
MORGAN CITY
BERWICK
3


Transmission Business
Proposed 2006-07 EGSI-LA Transmission Reliability Projects
69 kV Jackson- Marydale Line Upgrade (2007)
69 kV Gloria-Harelson Line Upgrade (2007)
69 kV Lawtag-Jennings Line Upgrade (2006)
69 kV Winn Capacitor Installation (2006)
69 kV Lafayette-Holiday Line Upgrade (2007)
69 kV Nesser: Capacitor Install (2007)
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4

Transmission Business

Breaker Upgrades

Scenario:

- Based on asymmetrical fault current analysis the following circuit breakers have been identified as underrated:

Recommended Solution:

- Replace the following circuit breakers with appropriately rated breakers:

69 kV

- Carlyss breaker 8775 Carlyss-Choupique
- Carlyss breaker 7840 Carlyss-Catalyst
- Moss breaker 17955 bus-tie breaker

138 kV

- Scott breaker 8820 Colonial Academy-Scott
- Scott breaker 8825 Cecelia-Scott
- Mossville breaker 17970 Mossville-Bayou D'Inde
- Nelson breaker 7990 Nelson-LC Bulk

230 kV

- Nelson breaker 27105 Capacitor breaker

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Transmission Business 2007

Gloria-Harelson: Upgrade 69 kV Line

Scenario:

- Livingston Parish is on the far eastern edge of EGSI-LA. Two strong sources at Coly and Harelson supply power to the area. Coly-Denham Springs and Harelson-Gloria form one half of a looped configuration serving approximately 129 MW of the loop load.
- For the loss of Coly-Denham Springs, Harelson-Gloria overloads by 8% in 2007.

Recommended Solution:

- Replace 3.27 miles of line with a conductor having a capacity of at least of 151 MVA.

Estimated cost: $1.1 MM

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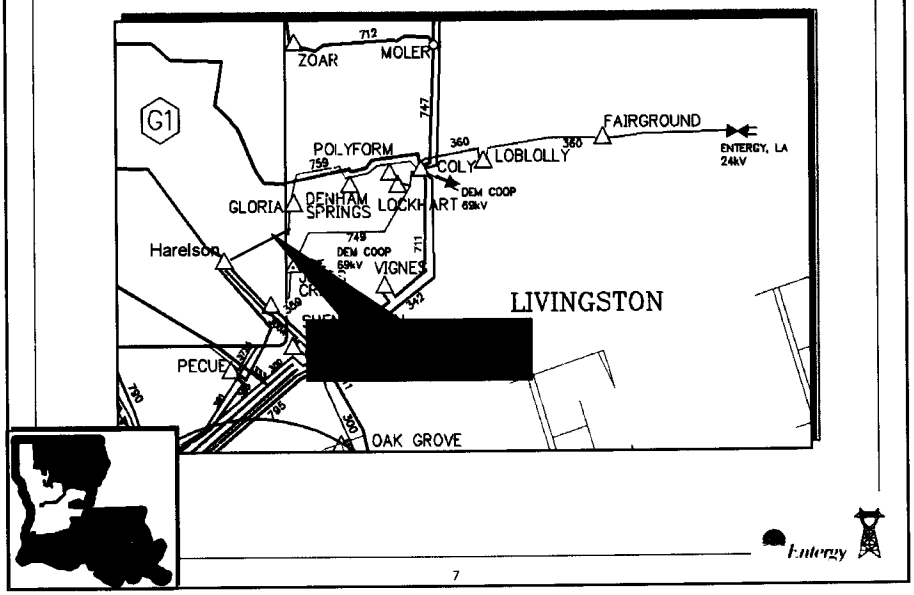
Transmission Business

Gloria-Harelson: Upgrade 69 kV Line



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Transmission Business 2006

Lawtag-Jennings: Upgrade 69 kV Line

Scenario:

•Line 14 (Jennings-Lawtag) will have a projected loading of 46 MVA in 2007. It is currently constructed with 4/0 Cu conductor. At this level, the line will be overloaded by 10% in 2006 and 16% in 2007 during normal operations. Annual load growth is approximately 1.47%.

Recommended solution:

•Upgrade Jennings to Lawtag (approximately 4.79 miles) to be capable of carrying 78 MVA or 652 amps. Replace or relocate structures as necessary.

Estimated cost: $2.5 MM

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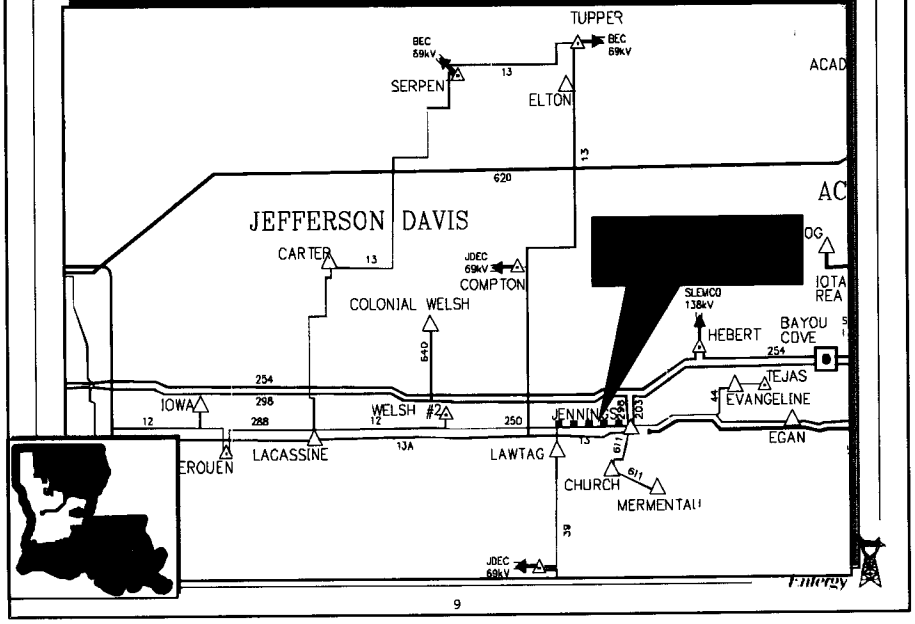
Transmission Business

Lawtag-Jennings: Upgrade 69 kV Line



Transmission Business 2006

Winn Substation: Install 69 kV Capacitor Bank

Scenario:

- The Lawtag to Lake Arthur is line is a long radial line serving six substations with a combined load of 16 MW.
- By 2006, Winn, TexLake, Thornwell, Robbie, Potter, Welsh will see voltages less than 0.91 p.u. for the loss Lawtag-Jennings 69 kV.

Recommended solution:

- Install a 9 MVAr capacitor bank at the Winn Substation. The capacitor platform should be expandable for future growth

Estimated cost: $500 K

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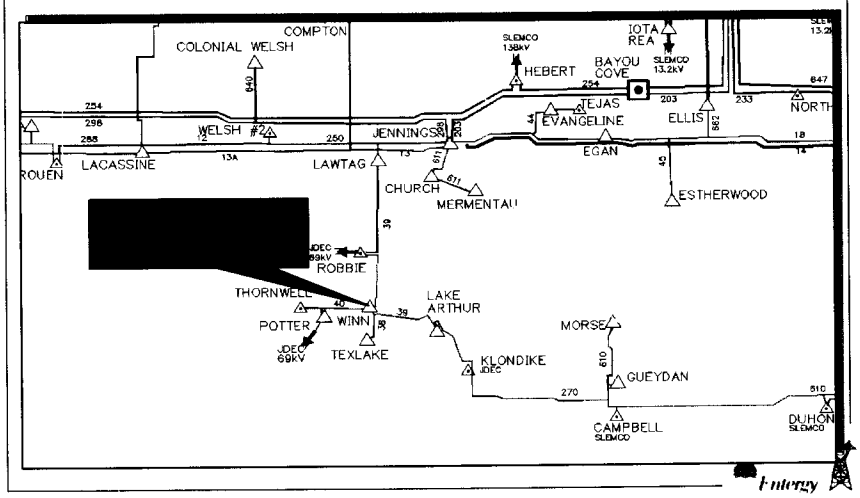
Transmission Business

Winn Substation: Install 69 kV Capacitor Bank



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Transmission Business 2007

Lafayette-Holiday: Upgrade 69 kV Line

Scenario:

- There is approximately 141 MW of load in the area between Scott and New Iberia. The Lafayette-Holiday-Billeaud line is currently rated at 39 MVA.
- Loss of Moril 138/69 kV auto causes a 16% overload and loss of Moril-New Iberia 69 kV line causes an overload of 9% on Lafayette-Holiday in Summer 2005.

Recommended Solution:

- Replace 4.89 miles of 1- 4/0 Cu with a conductor having a capacity of at least 68 MVA (or 569 amps).

Estimated Cost: $2.23 MM

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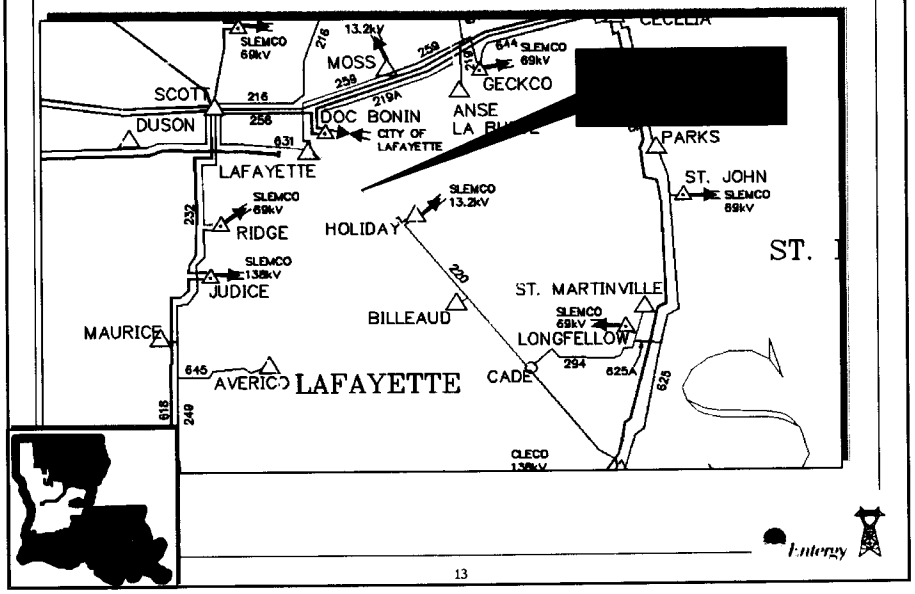
Transmission Business

Lafayette-Holiday: Upgrade 69 kV Line



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Transmission Business 2007

Nesser Substation: Install 15 MVAr 69 kV capacitor bank

Scenario:

- Nesser is on a long radial tap. Nesser substation is experiencing rapid growth of over 6%/year. Peak loading is over 45 MVA.
- By 2007, Jones Creek and Nesser 69 kV will see voltages less than 88% for an outage of Harelson-Jones Creek section of lines.

Recommended Solution:

- Install a 15 MVAr capacitor bank at the Nesser Substation. The capacitor platform should be expandable for future growth.

Estimated cost: $510 K

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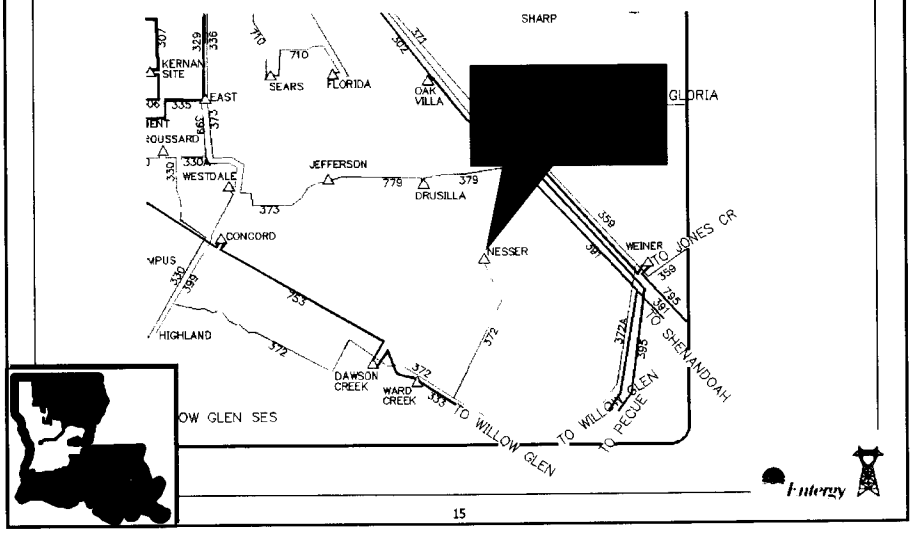
Transmission Business

Nesser Substation: Install 15 MVAr 69 kV capacitor bank



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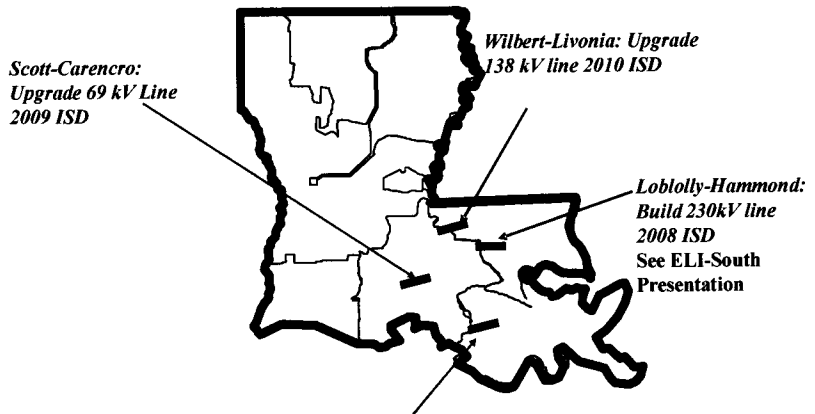
Transmission Business

2008-10 EGSI-LA Transmission Expansion Projects



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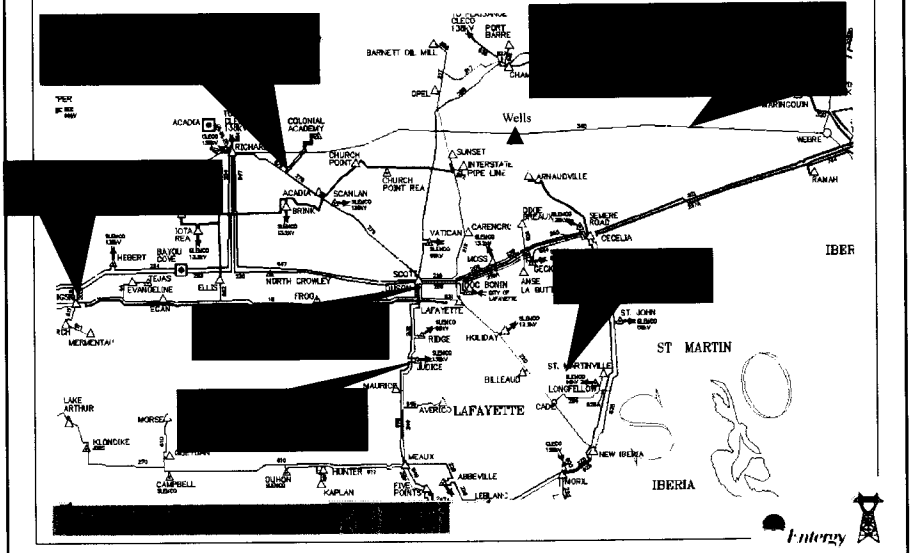
Transmission Business

Target Areas Around Lafayette Beyond 2010



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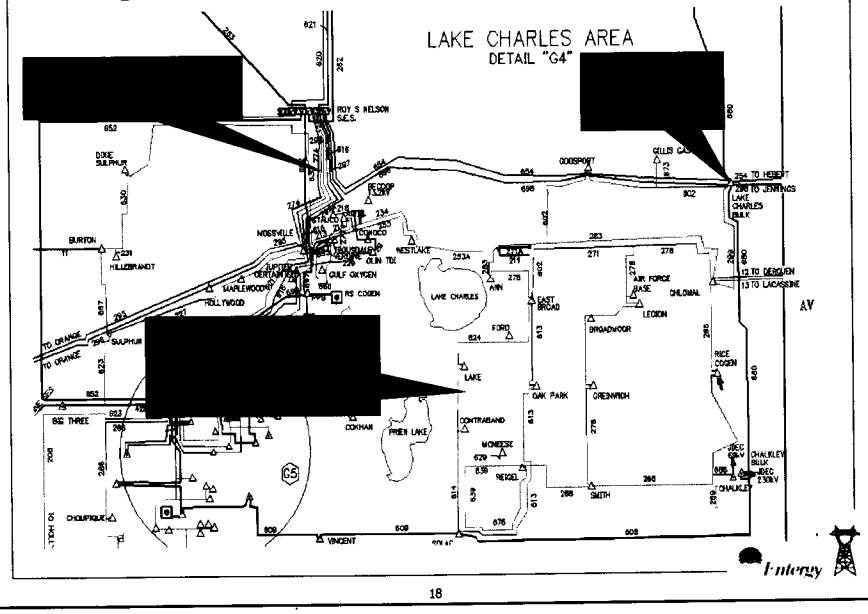
Transmission Business

Target Areas Around Lake Charles Beyond 2010



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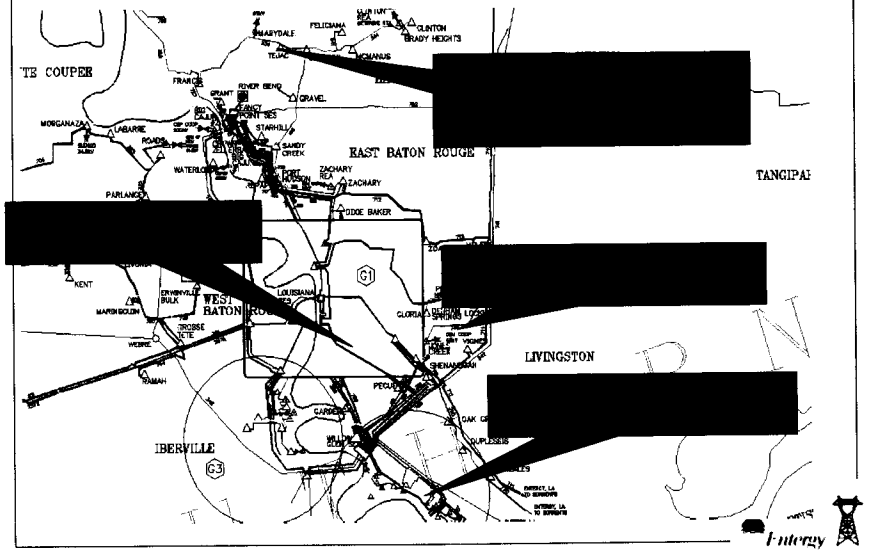
Transmission Business

Target Areas Around Baton Rouge Beyond 2010



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