



Control Number: 34577



Item Number: 11

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**PUBLIC UTILITY COMMISSION OF TEXAS  
PUBLIC NOTICE OF WORKSHOP ON POLICY RELATING TO EXCESS  
DEVELOPMENT IN COMPETITIVE RENEWABLE ENERGY ZONES  
IN THE ERCOT MARKET**

The staff of the Public Utility Commission of Texas (commission) will hold a workshop regarding dispatch priority options for excess wind resources in the ERCOT Market on Thursday, November 8, 2007 at 9:30 a.m. in the Commissioners' Hearing Room, located on the 7th floor of the William B. Travis Building, 1701 North Congress Avenue, Austin, Texas 78701. Project Number 34577, *Proceeding to Develop Policy Relating to Excess Development in Competitive Renewable Energy Zones* has been established for this proceeding. The commission hopes to further discuss and/or clarify the previously filed written responses to the questions below. Prior to the workshop, the commission requests interested persons file comments to the following questions:

During the September 17<sup>th</sup> workshop in Project No. 34577--*Proceeding to Develop Policy Relating to Excess Development in Competitive Renewable Energy Zones*, different options for dealing with potential excess development were discussed:

- a. Day Ahead Operating Limit with pro-rata Curtailment Distribution
- b. Day Ahead Operating Limit with Last in First Out Curtailment Priority
- c. Adjusted Offer Floor
- d. Offer Curve Adder
- e. Texas Nodal with Financial Transmission Rights

Do these five options represent the universe of potential ways the commission could deal with potential excess wind development in the CREZ regions or are there other ways the commission could address the potential over development issue?

2. Which one of the options listed in question one is the most appropriate? Please explain.
3. Please identify every entity type that should be considered in the course of drafting this rule. For example, entity types might include entities owning wind farms that have already been constructed within a Competitive Renewable Energy Zone (CREZ); CREZ proceeding participants that intend to construct wind farms within a CREZ and commit resources pursuant to CREZ requirements; or, entities with existing or planned wind farms outside of a CREZ that

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desire to connect to a CREZ transmission line or facility at a point outside of the CREZ, etc. For each type, please identify and describe the entity and then explain how said entity type should be addressed by dispatch priority and/or financial transmission rights within the Texas nodal market design.

Responses may be filed by submitting 16 copies to the commission's Filing Clerk, Public Utility Commission of Texas, 1701 North Congress Avenue, PO Box 13326, Austin, Texas 78711-3326 within 30 days of the date of publication of this notice. All responses should reference Project Number 34577. This notice is not a formal notice of proposed rulemaking, however, the parties' responses to the questions and comments at the workshop will assist the commission in developing a commission policy or determining the necessity for a related rulemaking.

Questions concerning the workshop or this notice should be referred to Adrienne Brandt, Senior Analyst, Competitive Markets Division, 512-936-7384. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

**ISSUED IN AUSTIN, TEXAS ON THE 26<sup>th</sup> DAY OF SEPTEMBER 2007 BY THE  
PUBLIC UTILITY COMMISSION OF TEXAS  
ADRIANA A. GONZALES**