



Control Number: 33629



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PUBLIC UTILITY COMMISSION  
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**Service Quality Report**  
To The  
**Public Utility Commission of Texas**  
In Accordance With  
**Substantive Rule §25.81**  
**2006 Reporting Year**

**Sharyland Utilities, L.P.**

**Project 33629**

**§25.52. -- Reliability and Continuity of Service.**

<http://www.puc.state.tx.us/rules/subrules/electric/25.52/25.52.doc>

**Application.** This section applies to all electric utilities as defined by the Public Utility Regulatory Act (PURA) §31.002(6) and all transmission and distribution utilities as defined by PURA §31.002(19). The term "utility" as used in this section shall mean an electric utility and a transmission and distribution utility.

**Public Utility Regulatory Act §31.002**

<http://www.puc.state.tx.us/rules/statutes/index.cfm>

**DEFINITIONS.**

The term "Electric utility" does not include a municipally owned utility or an electric cooperative.

Information typed in highlighted cells will appear on following sheets.

Type Name of Utility in the Cell Below

**Utility:**

**Sharyland Utilities, L.P.**

Type Total Number of Distribution Feeders in the Cell Below

**Feeders:**

**5**

**Due:**

**February 14, 2007**

**File:**

**Five Printed Copies and  
One Electronic Copy of This Excel File**

**Project:**

**33629**

**Address:**

**Attn: Filing Clerk  
Public Utility Commission of Texas  
P.O. Box 13326  
Austin, Texas 78711-3326**

If you have any questions, please contact:

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Service Quality Report to the Public Utility Commission of Texas

**Sharyland Utilities, L.P.**

| <b>System SAIFI</b>   | <b>Annual</b> | <b>Jan</b> | <b>Feb</b> | <b>March</b> | <b>April</b> | <b>May</b> | <b>June</b> | <b>July</b> | <b>Aug</b> | <b>Sept</b> | <b>Oct</b> | <b>Nov</b> | <b>Dec</b> |
|-----------------------|---------------|------------|------------|--------------|--------------|------------|-------------|-------------|------------|-------------|------------|------------|------------|
| <b>Forced</b>         | 0.03          | 0.00       | 0.02       | 0.00         | 0.00         | 0.00       | 0.00        | 0.00        | 0.00       | 0.00        | 0.00       | 0.00       | 0.00       |
| <b>2006</b>           |               |            |            |              |              |            |             |             |            |             |            |            |            |
| <b>Scheduled</b>      | 0.00          | 0.00       | 0.00       | 0.00         | 0.00         | 0.00       | 0.00        | 0.00        | 0.00       | 0.00        | 0.00       | 0.00       | 0.00       |
| <b>2006</b>           |               |            |            |              |              |            |             |             |            |             |            |            |            |
| <b>Outside Causes</b> | 0.60          | 0.64       | 0.00       | 0.00         | 0.00         | 0.00       | 0.00        | 0.00        | 0.00       | 0.00        | 0.00       | 0.00       | 0.00       |
| <b>2006</b>           |               |            |            |              |              |            |             |             |            |             |            |            |            |
| <b>Major Events</b>   | 0.00          | 0.00       | 0.00       | 0.00         | 0.00         | 0.00       | 0.00        | 0.00        | 0.00       | 0.00        | 0.00       | 0.00       | 0.00       |
| <b>2006</b>           |               |            |            |              |              |            |             |             |            |             |            |            |            |

Service Quality Report to the Public Utility Commission of Texas

**Sharyland Utilities, L.P.**

| <b>System SAIDI</b>   | <b>Annual</b> | <b>Jan</b> | <b>Feb</b> | <b>March</b> | <b>April</b> | <b>May</b> | <b>June</b> | <b>July</b> | <b>Aug</b> | <b>Sept</b> | <b>Oct</b> | <b>Nov</b> | <b>Dec</b> |
|-----------------------|---------------|------------|------------|--------------|--------------|------------|-------------|-------------|------------|-------------|------------|------------|------------|
| <b>Forced</b>         | 1.55          | 0.00       | 1.05       | 0.00         | 0.00         | 0.14       | 0.00        | 0.11        | 0.00       | 0.29        | 0.00       | 0.00       | 0.00       |
| <b>2006</b>           |               |            |            |              |              |            |             |             |            |             |            |            |            |
| <b>Scheduled</b>      | 0.01          | 0.01       | 0.00       | 0.00         | 0.00         | 0.00       | 0.00        | 0.00        | 0.00       | 0.00        | 0.00       | 0.00       | 0.00       |
| <b>2006</b>           |               |            |            |              |              |            |             |             |            |             |            |            |            |
| <b>Outside Causes</b> | 1.20          | 1.27       | 0.00       | 0.00         | 0.00         | 0.00       | 0.00        | 0.00        | 0.00       | 0.00        | 0.00       | 0.00       | 0.00       |
| <b>2006</b>           |               |            |            |              |              |            |             |             |            |             |            |            |            |
| <b>Major Events</b>   | 0.00          | 0.00       | 0.00       | 0.00         | 0.00         | 0.00       | 0.00        | 0.00        | 0.00       | 0.00        | 0.00       | 0.00       | 0.00       |
| <b>2006</b>           |               |            |            |              |              |            |             |             |            |             |            |            |            |

# Service Quality Report to the Public Utility Commission of Texas

## Distribution Feeder Indices for Forced Interruptions

List all Distribution Feeders on Texas System

Total Number of Feeders

With More Than 10 Customers

Add or Delete Rows as Necessary

### **Sharyland Utilities, L.P.**

| <b>2006 SAIFI Ranking</b> | <b>2005 SAIFI Ranking</b> | <b>Substation Identification</b> | <b>Feeder Identification</b> | <b>Number of Customers</b> | <b>2006 SAIFI Value</b> |
|---------------------------|---------------------------|----------------------------------|------------------------------|----------------------------|-------------------------|
| 1                         | 2                         | Bentsen                          | 215                          | 24                         | 1.768                   |
| 2                         | 1                         | Taylor                           | 114                          | 872                        | 0                       |
| 3                         | 3                         | Taylor                           | 115                          | 25                         | 0                       |
| 4                         | 4                         | Taylor                           | 111                          | 355                        | 0                       |
| 5                         | 5                         | Bentsen                          | 211                          | 497                        | 0                       |

# Service Quality Report to the Public Utility Commission of Texas

## Distribution Feeder Indices for Forced Interruptions

List all Distribution Feeders on Texas System

Total Number of Feeders

With More Than 10 Customers

5

Add or Delete Rows as Necessary

### **Sharyland Utilities, L.P.**

| <b>2006 SAIDI Ranking</b> | <b>2005 SAIDI Ranking</b> | <b>Substation Identification</b> | <b>Feeder Identification</b> | <b>Number of Customers</b> | <b>2006 SAIDI Value</b> |
|---------------------------|---------------------------|----------------------------------|------------------------------|----------------------------|-------------------------|
| 1                         | 2                         | Bentsen                          | 215                          | 24                         | 108.211                 |
| 2                         | 1                         | Taylor                           | 114                          | 872                        | 0                       |
| 3                         | 3                         | Taylor                           | 115                          | 25                         | 0                       |
| 4                         | 4                         | Taylor                           | 111                          | 355                        | 0                       |
| 5                         | 5                         | Bentsen                          | 211                          | 497                        | 0                       |

Service Quality Report to the Public Utility Commission of Texas

**Sharyland Utilities, L.P.**

**INTERRUPTION CAUSES**

Provide the percentage of interruptions attributable to each cause.

2006 Reporting Year

| <b>Causes of Forced Interruptions</b>  | <b>Percentage</b> |
|--|-------------------|
| Weather (Including Lightning)          | 66.00%            |
| Vegetation                             | 0.00%             |
| Animals and Birds                      | 0.00%             |
| People (Including cars and farm equip) | 17.00%            |
| Utility-owned Equipment                | 17.00%            |
| Other                                  | 0.00%             |
| Unknown                                | 0.00%             |