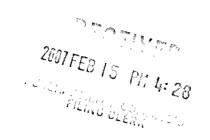


Control Number: 33629



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Addendum StartPage: 0



Service Quality Report

To The

Public Utility Commission of Texas

In Accordance With

Substantive Rule §25.81

2006 Reporting Year

Sharyland Utilities, L.P.

Project 33629

§25.52. -- Reliability and Continuity of Service.

http://www.puc.state.tx.us/rules/subrules/electric/25.52/25.52.doc

Application. This section applies to all electric utilities as defined by the Public Utility Regulatory Act (PURA) §31.002(6) and all transmission and distribution utilities as defined by PURA §31.002(19). The term "utility" as used in this section shall mean an electric utility and a transmission and distribution utility.

Public Utility Regulatory Act §31.002

http://www.puc.state.tx.us/rules/statutes/index.cfm DEFINITIONS.

The term "Electric utility" does not include a municipally owned utility or an electric cooperative.

Information typed in highlighted cells will appear on following sheets.

Type Name of Utility in the Cell Below

Utility: Sharyland Utilities, L.P.

Type Total Number of Distribution Feeders in the Cell Below

5

Feeders:

Due:

February 14, 2007

File:

Five Printed Copies and

One Electronic Copy of This Excel File

Project:

33629

Address:

Attn: Filing Clerk

Public Utility Commission of Texas

P.O. Box 13326

Austin, Texas 78711-3326

If you have any questions, please contact:

Larry Reed

Electric Division Commission Staff

Voice: 512 936 7357

Fax:

512 936 7337

E-mail:

mailto:larry.reed@puc.state.tx.us

Sharyland Utilities, L.P.

System SAIFI	Annual	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
Forced					-								
2006	0.03	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Scheduled									:				!
2006	0.00	0.00	00.0	00.00	0.00	0.00	0.00	00.00	0.00	00.00	0.00	00.0	0.00
Outside Causes													
2006	0.60	0.64	0.00	00.00	0.00	0.00	0.00	0.00	0.00	00.00	0.00	00.00	0.00
Major Events													
2006	00.00	0.00	00.00	00.00	00.00	0.00	0.00	00.00	00.00	0.00	0.00	00.0	0.00

Sharyland Utilities, L.P.

									-				
System SAIDI	Annual	Jan	Feb	March	April	Мау	June	July	Aug	Sept	Oct	Nov	Dec
Forced													
2006	1.55	00.0	1.05	00.00	00.0	0.14	00.00	0.11	0.00	0.29	0.00	00.00	0.00
Scheduled													
2006	0.01	0.01	00.00	00.00	00.00	00.00	00.00	00.00	00.00	0.00	0.00	0.00	0.00
Outside Causes													
2006	1.20	1.27	00.00	00.00	00.00	0.00	0.00	00.00	00.00	0.00	0.00	0.00	0.00
Major Events							:						
2006	00.00	00.0	00.0	00.0	00.0	0.00	0.00	00.0	00.00	00.0	0.00	0.00	0.00

Distribution Feeder Indices for Forced Interruptions	
List all Distribution Feeders on Texas System Total Nun	nber of Feeders
With More Than 10 Customers	5

Add or Delete Rows as Necessary

Sharyland Utilities, L.P.

2006 SAIFI Ranking	2005 SAIFI Ranking	Substation Identification	Feeder Identification	Number of Customers	2006 SAIFI Value
1	2	Bentsen	215	24	1.768
2	1	Taylor	114	872	0
3	3	Taylor	115	25	0
4	4	Taylor	111	355	0
5	5	Bentsen	211	497	0

5

Distribution Feeder Indices for Forced Interruptions	
List all Distribution Feeders on Texas System	

Total Number of Feeders

With More Than 10 Customers

5

Add or Delete Rows as Necessary

Sharyland Utilities, L.P.

2006 SAIDI Ranking	2005 SAIDI Ranking	Substation Identification	Feeder Identification	Number of Customers	2006 SAIDI Value
1	2	Bentsen	215	24	108.211
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4	4	Taylor	111	355	0
5	5	Bentsen	211	497	0

Sharyland Utilities, L.P.

INTERRUPTION CAUSES

Provide the percentage of interruptions attributable to each cause.

2006 Reporting Year

Causes of Forced Interruptions	Percentage
Weather (Including Lightning)	66.00%
Vegetation	0.00%
Animals and Birds	0.00%
People (Including cars and farm equip)	17.00%
Utility-owned Equipment	17.00%
Other	0.00%
Unknown	0.00%