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PROJECT NO. 33626

ENERGY GULF STATES, INC. 2007 AUG 20 AM 9:35
FUEL COST REPORT
FOR THE MONTH OF JUNE 2007

Current System Fuel Factor: (1)

	<u>ACCOUNT</u>	<u>RECONCILABLE</u>	<u>NON-RECONCILABLE</u>	<u>TOTAL</u>
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	\$ 79,673,572	\$ 15,140,507	\$ 94,814,079
Nuclear Fuel Cost	518	2,221,394	-	2,221,394
Purchased Power Cost	555	119,028,999	6,808,218	125,837,217
TOTAL SYSTEM COST:		\$ 200,923,965	\$ 21,948,725	\$ 222,872,690
(2) Sales for Resale Revenue	447	3,024,179	17,158,000	20,182,179
NET SYSTEM COST:		\$ 197,899,786	\$ 4,790,725	\$ 202,690,511
Texas Fixed Fuel Factor Allocator		37.549%	37.549%	37.549%
100% System Agreement Receipts	447	(4,343,000)	-	(4,343,000)
TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:		\$ 69,966,391	\$ 1,798,869	\$ 71,765,260

	<u>ACCOUNT</u>	<u>REVENUES</u>	<u>MWH SALES</u>
TEXAS FIXED FUEL FACTOR RELATED REVENUES:			
Residential	440	\$ 28,470,309	465,642
Commercial & Industrial	442	44,633,606	756,734
Street & Highway	444	412,584	6,748
Public Authorities	445	1,075,170	17,826
Interdepartmental	448	-	N/A
TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES		\$ 74,591,669	1,246,950

	<u>ACCOUNT</u>	<u>OVER/(UNDER) RECOVERY</u>	<u>INTEREST</u>	<u>TOTAL</u>
OVER/(UNDER) RECOVERY OF COSTS:				
Annual Interest Compound Rate (%)			4.91%	
Beginning Cumulative Balance	182	107,539,265	(9,963,993)	\$ 97,575,272
Entry This Month	182	4,625,278	390,533	5,015,811
	182	-	-	-
	182	-	-	-
Ending Cumulative Balance	182	\$ 112,164,543	\$ (9,573,460)	\$ 102,591,083

Comments:

- (1) The Texas retail fixed fuel factor is 5.9097 cents/kWh effective with March 2007 billing cycles.
- (2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.

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**ENTERGY GULF STATES, INC.
FUEL PURCHASE REPORT
FOR THE MONTH OF JUNE 2007**

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Triton (Buckskin)	Coal	Firm		Big Cajun No. 2	1,999,116	\$ 3,788,594	\$ 1.895	118,179	\$ 32.058	8,458.0
Macrol Oil	Igniter Fuel	Firm		Big Cajun No. 2	6	68	11.333	N/A	N/A	N/A
Coal Sales LLC	Coal	Firm		Nelson 6	2,680,409	5,754,850	2.147	152,834	37.654	8,769.0
SunCoast Products	Igniter Fuel	Firm		Nelson 6	1,239	18,876	15.235	N/A	N/A	N/A
Prior Period Adjustments	Coal	N/A	N/A	N/A	60,289	311,865	-	-	-	-
Prior Period Adjustments	Igniter Fuel	N/A	N/A	N/A	(1,369)	(19,953)	-	-	-	-
TOTAL COAL:					4,739,690	\$ 9,854,300	\$ 2.079	271,013	\$ 36.361	8,744.4
Bear Energy	NG	SPOT		Sabine	20,000	\$ 151,485	\$ 7.574			
BP	NG	SPOT		Sabine	285,000	2,154,480	7.560			
Centerpoint	NG	SPOT		Sabine	320,000	2,445,447	7.642			
Conoco	NG	SPOT		Sabine	60,000	461,055	7.684			
DCP Midstream	NG	SPOT		Sabine	1,500,000	11,456,472	7.638			
HPL	NG	SPOT		Sabine	890,000	6,745,506	7.579			
Kinder	NG	SPOT		Sabine	1,335,000	10,179,060	7.625			
KM Tejas	NG	SPOT		Sabine	600,000	4,612,589	7.688			
Oneok EM&T	NG	SPOT		Sabine	340,000	2,550,600	7.502			
Southcoast	NG	SPOT		Sabine	300,000	2,307,794	7.693			
	Oil	SPOT		Sabine	-	-	-			
Prior Period Adjustments	NG	N/A		Sabine	11,841	135,497	-			
Prior Period Adjustments	Oil	N/A		Sabine	-	-	-			
TOTAL PLANT:					5,661,841	\$ 43,199,985	\$ 7.630			
Anadarko	NG	SPOT		Lewis Creek	300,000	\$ 2,198,310	\$ 7.328			
Bear Energy	NG	SPOT		Lewis Creek	70,000	503,962	7.199			
BP	NG	SPOT		Lewis Creek	300,000	2,289,000	7.630			
Conoco	NG	SPOT		Lewis Creek	150,000	1,129,680	7.531			
Copano	NG	SPOT		Lewis Creek	10,000	66,900	6.690			
KM Tejas	NG	SPOT		Lewis Creek	350,000	2,671,100	7.632			
Masefield	NG	SPOT		Lewis Creek	15,000	114,099	7.607			
Net	NG	SPOT		Lewis Creek	12,000	89,340	7.445			
Noble	NG	SPOT		Lewis Creek	10,000	74,916	7.492			
Oneok EM&T	NG	SPOT		Lewis Creek	10,000	79,316	7.932			
Sequent	NG	SPOT		Lewis Creek	470,000	3,498,981	7.445			
SW Energy	NG	SPOT		Lewis Creek	325,000	2,400,256	7.385			
Tetco	NG	SPOT		Lewis Creek	-	121,664	-			
	Oil	SPOT		Lewis Creek	-	-	-			
Prior Period Adjustments	NG	N/A		Lewis Creek	34,891	262,662	-			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
TOTAL PLANT:					2,056,891	\$ 15,500,186	\$ 7.536			

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**ENERGY GULF STATES, INC.
FUEL PURCHASE REPORT
FOR THE MONTH OF JUNE 2007**

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Atmos	NG	SPOT		Nelson	-	\$ 21,000	\$ -			
Bear Energy	NG	SPOT		Nelson	10,000	77,465	7.746			
Conoco	NG	SPOT		Nelson	355,000	2,703,289	7.615			
Louis Dreyfus	NG	SPOT		Nelson	20,000	156,479	7.824			
Masefield	NG	SPOT		Nelson	190,000	1,467,024	7.721			
Noble	NG	SPOT		Nelson	251,850	1,940,349	7.704			
Sequent	NG	SPOT		Nelson	20,000	154,000	7.700			
Targa	NG	SPOT		Nelson	860,000	6,575,716	7.646			
	Oil	SPOT		Nelson			-			
Prior Period Adjustments	NG	N/A		Nelson	(28,719)	(213,714)	-			
Prior Period Adjustments	Oil	N/A		Nelson	-	-	-			
TOTAL PLANT:					1,678,131	\$ 12,881,607	\$ 7.676			
TransLa	NG	SPOT		Willow Glen	-	\$ 7,500	\$ -			
	Oil	SPOT		Willow Glen	-	-	-			
Prior Period Adjustments	NG	N/A		Willow Glen	-	-	-			
Prior Period Adjustments	Oil	N/A		Willow Glen	-	-	-			
TOTAL PLANT:					-	\$ 7,500	\$ -			
	Oil	SPOT		La. Station	-	-	-			
Prior Period Adjustments	NG	N/A		La. Station	-	-	-			
Prior Period Adjustments	Oil	N/A		La. Station	-	-	-			
TOTAL PLANT:					-	\$ -	\$ -			
TOTAL NATURAL GAS & OIL					9,396,863	\$ 71,589,278	\$ 7.618			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

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**ENTERGY GULF STATES, INC.
FUEL EFFICIENCY REPORT
FOR THE MONTH OF JUNE 2007**

Time Period: 720 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
NUCLEAR:	River Bend 1	697.0	298,403	3,312,065	\$ 2,221,394	59.46%	11.099	\$ 0.671	\$ 7.44	8.58%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL NUCLEAR	697.0	298,403	3,312,065	\$ 2,221,394	59.46%	11.099	\$ 0.671	\$ 7.44	8.58%
COAL/OIL:	Nelson 6	385.0	270,426	3,052,685	\$ 6,476,087	97.56%	11.288	\$ 2.121	\$ 23.95	7.77%
	Big Cajun No. 2 Unit 3	227.0	143,992	1,479,712	2,587,676	88.10%	10.276	1.749	17.97	4.14%
	Prior Period Adjustments	-	-	-	(180,248)	-	-	-	-	0.00%
	TOTAL COAL/OIL	612.0	414,418	4,532,397	\$ 8,883,515	94.05%	10.937	\$ 1.960	\$ 21.44	11.91%
GAS/OIL:	Lewis Creek	520.0	189,035	2,022,000	\$ 15,237,524	50.49%	10.696	\$ 7.536	\$ 80.61	5.43%
	Nelson	646.0	141,276	1,706,850	13,095,321	30.37%	12.082	7.672	92.69	4.06%
	Sabine	1,890.0	489,918	5,417,419	41,445,961	36.00%	11.058	7.650	84.60	14.08%
	Willow Glen	2,045.0	(1,181)	-	7,500	-0.08%	-	-	(6.35)	-0.03%
	Louisiana Station	140.0	-	-	-	0.00%	-	-	-	0.00%
	Prior Period Adjustments	-	-	127,804	1,003,751	-	-	-	-	0.00%
	TOTAL GAS/OIL	5,241.0	819,048	9,274,073	\$ 70,790,057	21.71%	11.323	\$ 7.633	\$ 86.43	23.54%
	TOTAL NET GENERATION	6,550.0	1,531,869	17,118,535	\$ 81,894,966	32.48%	11.175	\$ 4.784	\$ 53.46	44.03%
PURCHASES:	Firm Cogen: (1)	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	569,518	N/A	30,373,627	N/A	N/A	N/A	53.33	16.37%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL COGEN		569,518		\$ 30,373,627				\$ 53.33	16.37%
	Other Firm	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Other Non-Firm (2)	-	1,378,155	N/A	85,631,193	N/A	N/A	N/A	62.13	39.61%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL OTHER		1,378,155		\$ 85,631,193				\$ 62.13	39.61%
	TOTAL PURCHASES		1,947,673		\$ 116,004,820				\$ 59.56	55.98%
	Net Interchange	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Net Transmission (Wheeling)	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	SYSTEM TOTAL AT THE SOURCE		3,479,542		\$ 197,899,786				\$ 56.88	100.00%
DISPOSITION OF ENERGY:	Sales to Ultimate Consumer	-	3,168,021	-	-	-	-	-	-	91.05%
	Sales for Resale	-	206,007	-	-	-	-	-	-	5.92%
	Energy Furnished Without Charge	-	-	-	-	-	-	-	-	0.00%
	Energy Used by Utility	-	-	-	-	-	-	-	-	0.00%
	Electric Dept. Only	-	3,254	-	-	-	-	-	-	0.09%
	TOTAL @ THE METER		3,377,282							97.06%
	Total Energy Losses	-	102,260	-	-	-	-	-	-	2.94%
	Percent Losses	-	2.9389%	-	-	-	-	-	-	
FUEL OIL: (Included in the above generation)	Big Cajun No. 2 Unit 3	227.0	283	2,905	\$ 39,254	N/A	10.265	\$ 13.513	\$ 138.71	0.01%
	Nelson 6	385.0	186	2,100	21,299	N/A	11.290	10.142	114.51	0.01%
	Nelson G & O	646.0	-	-	-	N/A	-	-	-	0.00%
	Sabine	1,890.0	6	69	1,448	N/A	11.500	20.986	241.33	0.00%
	Willow Glen	2,034.0	74	-	-	N/A	-	-	-	0.00%
	Prior Period Adjustments	-	-	-	(180,248)	N/A	-	-	-	0.00%
	TOTAL OIL		549	5,074	\$ (118,247)		9.242	\$ 12.219	\$ 112.93	0.02%

Utilities Notes:

(1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

(2) Other Non-Firm Purchases are net of off-system sales: 33,287 mWh

\$ 3,024,179