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PROJECT NO. 32235 RECEIVED

ENTERGY GULF STATES, INC.
FUEL COST REPORT
FOR THE MONTH OF FEBRUARY 2007
Current System Fuel Factor: (1)
2007 APR 19 AM 9:03
PUBLIC UTILITY COMMISSION
FILING CLERK

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	\$ 42,256,319	\$ 102,264	\$ 42,358,583
Nuclear Fuel Cost	518	2,792,983	-	2,792,983
Purchased Power Cost	555	100,867,177	4,969,111	105,836,288
TOTAL SYSTEM COST:		\$ 145,916,479	\$ 5,071,375	\$ 150,987,854
(2) Sales for Resale Revenue	447	3,550,385	-	3,550,385
NET SYSTEM COST:		\$ 142,366,094	\$ 5,071,375	\$ 147,437,469
Texas Fixed Fuel Factor Allocator		38.464%	38.464%	38.464%
TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:		\$ 54,759,694	\$ 1,950,654	\$ 56,710,348

	ACCOUNT	REVENUES	MWH SALES
TEXAS FIXED FUEL FACTOR RELATED REVENUES:			
Residential	440	\$ 29,210,256	453,864
Commercial & Industrial	442	43,238,206	697,949
Street & Highway	444	431,848	6,710
Public Authorities	445	1,088,880	17,133
Interdepartmental	448	-	N/A
TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES		\$ 73,969,190	1,175,656

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER) RECOVERY OF COSTS:				
Annual Interest Compound Rate (%):			4.91%	
Beginning Cumulative Balance	182	86,688,572	(11,470,370)	\$ 75,218,202
Entry This Month	182	19,209,496	301,052	19,510,548
	182	-	-	-
	182	-	-	-
Ending Cumulative Balance	182	\$ 105,898,068	\$ (11,169,318)	\$ 94,728,750

Comments:

- (1) The Texas retail fixed fuel factor is 6.2207 cents/kWh effective with September 2006 billing cycles.
- (2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.

PROJECT NO. 32235

ENTERGY GULF STATES, INC. FUEL PURCHASE REPORT FOR THE MONTH OF FEBRUARY 2007

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Triton (Buckskin)	Coal	Firm		Big Cajun No. 2	1,810,363	\$ 3,128,508	\$ 1.728	107,338	\$ 29.146	8,433.0
Macrol Oil	Igniter Fuel	Firm		Big Cajun No. 2	1,539	21,510	13.977	N/A	N/A	N/A
Coal Sales LLC	Coal	Firm		Nelson 6	2,589,944	3,645,488	1.408	154,619	23.577	8,375.2
SunCoast Products	Igniter Fuel	Firm		Nelson 6	-	-	-	N/A	N/A	N/A
Prior Period Adjustments	Coal	N/A	N/A	N/A	50,919	121,677	-	-	-	-
Prior Period Adjustments	Igniter Fuel	N/A	N/A	N/A	1,533	21,377	-	-	-	-
TOTAL COAL:					4,454,298	\$ 6,938,560	\$ 1.558	261,957	\$ 26.487	8,502.0
BP	NG	SPOT		Sabine	220,000	\$ 1,626,559	\$ 7.393			
Centerpoint	NG	SPOT		Sabine	340,000	2,413,391	7.098			
DCP Midstream	NG	SPOT		Sabine	1,110,000	7,769,546	7.000			
Kinder	NG	SPOT		Sabine	862,500	6,135,192	7.113			
KM Tejas	NG	SPOT		Sabine	280,000	1,964,275	7.015			
Noble	NG	SPOT		Sabine	5,000	34,554	6.911			
Oneok EM&T	NG	SPOT		Sabine	310,000	2,308,883	7.448			
Sequent	NG	SPOT		Sabine	10,000	74,572	7.457			
	Oil	SPOT		Sabine	-	-	-			
Prior Period Adjustments	NG	N/A		Sabine	332	112,270	-			
Prior Period Adjustments	Oil	N/A		Sabine	-	-	-			
TOTAL PLANT:					3,137,832	\$ 22,439,240	\$ 7.151			
Anadarko	NG	SPOT		Lewis Creek	24,000	\$ 164,760	\$ 6.865			
BP	NG	SPOT		Lewis Creek	280,000	1,943,200	6.940			
Copano	NG	SPOT		Lewis Creek	50,000	369,450	7.389			
DCP Midstream	NG	SPOT		Lewis Creek	39,130	354,394	9.057			
KM Tejas	NG	SPOT		Lewis Creek	405,000	2,920,450	7.211			
Net	NG	SPOT		Lewis Creek	350,000	2,515,500	7.187			
Noble	NG	SPOT		Lewis Creek	90,000	617,904	6.866			
Sequent	NG	SPOT		Lewis Creek	10,000	76,612	7.661			
SW Energy	NG	SPOT		Lewis Creek	42,500	338,089	7.955			
Tetco	NG	SPOT		Lewis Creek	-	121,664	-			
	Oil	SPOT		Lewis Creek	-	-	-			
Prior Period Adjustments	NG	N/A		Lewis Creek	(20,191)	(189,633)	-			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
TOTAL PLANT:					1,270,439	\$ 9,232,389	\$ 7.267			

PROJECT NO. 32235

ENTERGY GULF STATES, INC. FUEL PURCHASE REPORT FOR THE MONTH OF FEBRUARY 2007

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Anadarko	NG	SPOT		Nelson	256,000	\$ 1,814,515	\$ 7.088			
Atmos	NG	SPOT		Nelson	-	41,300	-			
Chevron Texaco	NG	SPOT		Nelson	20,000	157,925	7.896			
Conoco	NG	SPOT		Nelson	115,000	897,586	7.805			
Noble	NG	SPOT		Nelson	205,000	1,468,958	7.166			
PPG	NG	SPOT		Nelson	(76,000)	(630,812)	8.300			
Sequent	NG	SPOT		Nelson	25,000	192,841	7.714			
Targa	NG	SPOT		Nelson	90,000	703,111	7.812			
	Oil	SPOT		Nelson	-	-	-			
Prior Period Adjustments	NG	N/A		Nelson	27,758	191,998	-			
Prior Period Adjustments	Oil	N/A		Nelson	-	-	-			
TOTAL PLANT:					662,758	\$ 4,837,423	\$ 7.299			
BGM	NG	SPOT		Willow Glen	-	\$ 14,000	\$ -			
Cypress GM	NG	SPOT		Willow Glen	5,000	41,165	8.233			
TransLa	NG	SPOT		Willow Glen	-	11,800	-			
	Oil	SPOT		Willow Glen	-	-	-			
Prior Period Adjustments	NG	N/A		Willow Glen	1,766	15,048	-			
Prior Period Adjustments	Oil	N/A		Willow Glen	-	-	-			
TOTAL PLANT:					6,766	\$ 82,013	\$ 12.121			
	Oil	SPOT		La. Station	-	-	-			
Prior Period Adjustments	NG	N/A		La. Station	-	-	-			
Prior Period Adjustments	Oil	N/A		La. Station	-	-	-			
TOTAL PLANT:					-	\$ -	\$ -			
TOTAL NATURAL GAS & OIL					5,077,795	\$ 36,591,065	\$ 7.206			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

PROJECT NO. 32235

ENTERGY GULF STATES, INC. FUEL EFFICIENCY REPORT FOR THE MONTH OF FEBRUARY 2007

Time Period: 672 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
NUCLEAR:	River Bend 1	697.0	462,830	4,989,936	\$ 2,792,983	98.81%	10.781	\$ 0.560	\$ 6.03	16.40%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL NUCLEAR	697.0	462,830	4,989,936	\$ 2,792,983	98.81%	10.781	\$ 0.560	\$ 6.03	16.40%
COAL/OIL:	Nelson 6	385.0	156,442	1,727,236	\$ 3,208,907	60.47%	11.041	\$ 1.858	\$ 20.51	5.54%
	Big Cajun No. 2 Unit 3	227.0	136,658	1,388,075	2,344,017	89.59%	10.157	1.689	17.15	4.84%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL COAL/OIL	612.0	293,100	3,115,311	\$ 5,552,924	71.27%	10.629	\$ 1.782	\$ 18.95	10.39%
GAS/OIL:	Lewis Creek	520.0	104,916	1,227,138	\$ 9,198,648	30.02%	11.696	\$ 7.496	\$ 87.68	3.72%
	Nelson	646.0	45,266	635,000	4,644,251	10.43%	14.028	7.314	102.60	1.60%
	Sabine	1,890.0	298,733	3,137,689	22,328,276	23.52%	10.503	7.116	74.74	10.59%
	Willow Glen	2,045.0	(1,247)	4,979	66,780	-0.09%	-	13.412	(53.55)	-0.04%
	Louisiana Station	140.0	-	-	-	0.00%	-	-	-	0.00%
	Prior Period Adjustments	-	-	105,454	465,440	-	-	-	-	0.00%
	TOTAL GAS/OIL	5,241.0	447,668	5,110,260	\$ 36,703,395	12.71%	11.415	\$ 7.182	\$ 81.99	15.87%
TOTAL NET GENERATION		6,550.0	1,203,598	13,215,507	\$ 45,049,302	27.34%	10.980	\$ 3.409	\$ 37.43	42.66%
PURCHASES:	Firm Cogen: (1)	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	740,279	N/A	44,301,691	N/A	N/A	N/A	59.84	26.24%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL COGEN		740,279		\$ 44,301,691				\$ 59.84	26.24%
	Other Firm	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Other Non-Firm (2)	-	877,733	N/A	53,015,101	N/A	N/A	N/A	60.40	31.11%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL OTHER		877,733		\$ 53,015,101				\$ 60.40	31.11%
	TOTAL PURCHASES		1,618,012		\$ 97,316,792				\$ 60.15	57.34%
	Net Interchange	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Net Transmission (Wheeling)	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
SYSTEM TOTAL AT THE SOURCE			2,821,610		\$ 142,366,094				\$ 50.46	100.00%
DISPOSITION OF ENERGY:										
	Sales to Ultimate Consumer		2,842,400							100.74%
	Sales for Resale		285,216							10.11%
	Energy Furnished Without Charge									0.00%
	Energy Used by Utility									0.00%
	Electric Dept. Only		3,126							0.11%
	TOTAL @ THE METER		3,130,742							110.96%
	Total Energy Losses		(309,132)							-10.96%
	Percent Losses		-10.9559%							
FUEL OIL: (Included in the above generation)										
	Big Cajun No. 2 Unit 3	227.0	478	4,853	\$ 67,482	N/A	10.153	\$ 13.905	\$ 141.18	0.02%
	Nelson 6	385.0	551	6,088	56,687	N/A	11.049	9.311	102.88	0.02%
	Nelson G & O	646.0	-	-	(1,174)	N/A	-	-	-	0.00%
	Sabine	1,890.0	-	-	-	N/A	-	-	-	0.00%
	Willow Glen	2,034.0	(357)	(21)	(185)	N/A	-	8.810	0.52	-0.01%
	Prior Period Adjustments	-	-	-	-	N/A	-	-	-	0.00%
	TOTAL OIL		672	10,920	\$ 122,810		16.250	\$ 11.246	\$ 182.75	0.02%

Utilities Notes:

(1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

(2) Other Non-Firm Purchases are net of off-system sales: 52,770 MWh

\$ 3,550,385