



Control Number: 33626



Item Number: 156

Addendum StartPage: 0

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
TUCO	COAL	FIRM	Harrington			6,668,624	\$ -	380,304	\$ -	8,767.5
TUCO	COAL	SPOT	Harrington			26,231	\$ -	1,496	\$ -	8,767.0
TUCO	COAL	FIRM	Tolk			4,292,812	\$ -	247,584	\$ -	8,669.4
TUCO	COAL	SPOT	Tolk			266,374	\$ -	15,363	\$ -	8,669.3
					0	11,254,041	\$ -	644,747	\$ -	8,727.5
PNM	NG	SPOT	Carlsbad	1,007.8	383	386	\$ -			
PNM	TRANS	SPOT	Carlsbad	#DIV/0!			#DIV/0!			
Prior Per Adjustment			Carlsbad	#DIV/0!			#DIV/0!			
			TOTAL OTHER	1,007.8	383	386	\$ -			
					383	386				
					-	-				
Celanese	AIR	FIRM	Celanese 1	1,000.0	61,599	61,599	\$ -			
Celanese	STM	FIRM	Celanese 2	1,000.0	101,794	101,794	\$ -			
Prior Per Adjustment			Celanese	#DIV/0!			#DIV/0!			
					163,393	163,393	\$ -			
BPE	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
CTX	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
DEFS	NG	FIRM	Cunningham	1,017.4	154,109	156,790	\$ -			
DCP	NG	SPOT	Cunningham	1,014.8	28,528	28,950	\$ -			
DCP	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
DEV	NG	SPOT	Cunningham	1,014.8			#DIV/0!			
ENS	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
EPNG	NG	SPOT	Cunningham	1,000.0	18	18	\$ -			
FRT	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
NGT	NG	FIRM	Cunningham	1,014.8	237,540	241,050	\$ -			
NGTS	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
NGTS	NG	FIRM	Cunningham	1,014.8	149,282	151,488	\$ -			
NGTS	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
ODY	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
OXY	NG	FIRM	Cunningham	#DIV/0!			#DIV/0!			
SOU	NG	FIRM	Cunningham	#DIV/0!			#DIV/0!			
TEN	NG	FIRM	Cunningham	#DIV/0!			#DIV/0!			
TGS	NG	SPOT	Cunningham	1,014.8	68,882	69,900	\$ -			
TGS	NG	FIRM	Cunningham	#DIV/0!			#DIV/0!			
TGS	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
UET	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
WGR	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
PNM	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
PNM	TRANS	SPOT	Cunningham	#DIV/0!			#DIV/0!			
NNG	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
Pinnacle	NG	FIRM	Cunningham	1,013.0	107,073	108,470	\$ -			
Pinnacle	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
Pinnacle	NG	FIRM	Cunningham	#DIV/0!			#DIV/0!			
EPNG	NG	FIRM	Cunningham	#DIV/0!			#DIV/0!			
EPNG	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
Llano	NG	SPOT	Cunningham	#DIV/0!			#DIV/0!			
Llano	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
TWP	NG	FIRM	Cunningham	#DIV/0!			#DIV/0!			
TWP	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
WST	TRANS	FIRM	Cunningham	#DIV/0!			#DIV/0!			
Prior Per Adjustment			Cunningham	#DIV/0!			\$ -			
Prior Per Adjustment			Cunningham	#DIV/0!			\$ -			
				1,015.1	745,432	756,666	\$ -			
					745,432	756,666				
					0	0				
ONE	NG	FIRM	Harrington	966.7	180	174	\$ -			
ONE	TRANS	FIRM	Harrington	#DIV/0!			#DIV/0!			
OTG	NG	FIRM	Harrington	1,000.0	51	51	\$ -			
BPE	NG	SPOT	Harrington	#DIV/0!			#DIV/0!			
PRI	NG	SPOT	Harrington	#DIV/0!			#DIV/0!			
WST	NG	FIRM	Harrington	954.9	4,637	4,428	\$ -			
WST	TRANS	FIRM	Harrington	#DIV/0!			#DIV/0!			
Prior Per Adjustment			Harrington	#DIV/0!			#DIV/0!			
				955.8	4,868	4,653	\$ -			
					4,868	4,653				
					0	0				
BEA	NG	SPOT	Jones	1,012.3	63,053	63,828	\$ -			
BPE	NG	SPOT	Jones	1,012.3	68,113	68,950	\$ -			
BPE	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
COR	NG	FIRM	Jones	1,012.3	24,326	24,625	\$ -			

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SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
CTX	NG	SPOT	Jones	1,012.3	24,326	24,625	\$ -			
CTX	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
CTX	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
DCP	NG	FIRM	Jones	#DIV/0!			#DIV/0!			
DYN	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
LOU	NG	FIRM	Jones	#DIV/0!			#DIV/0!			
NGT	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
NGTS	NG	FIRM	Jones	1,012.3	280,237	283,680	\$ -			
NGTS	NG	SPOT	Jones	1,012.3	97,189	98,383	\$ -			
NGTS	NG	SPOT	Jones	1,012.3	23,727	24,019	\$ -			
OES	NG	SPOT	Jones	1,012.3	150,822	152,675	\$ -			
OES	NG	SPOT	Jones	1,012.3	10,703	10,835	\$ -			
OES	NG	SPOT	Jones	1,012.3	14,818	15,000	\$ -			
ONE	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
ODY	NG	SPOT	Jones	1,012.3	26,866	27,196	\$ -			
ODY	NG	FIRM	Jones	#DIV/0!			#DIV/0!			
OXY	NG	SPOT	Jones	1,012.3	28,875	29,230	\$ -			
OXY	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
OXY	NG	FIRM	Jones	#DIV/0!			#DIV/0!			
PIO	NG	FIRM	Jones	#DIV/0!			#DIV/0!			
PIO	NG	SPOT	Jones	1,012.3	91,466	92,590	\$ -			
PTX	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
REG	NG	SPOT	Jones	1,012.3	68,113	68,950	\$ -			
SOU	NG	SPOT	Jones	1,012.3	68,113	68,950	\$ -			
SOU	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
TEN	NG	FIRM	Jones	1,012.3	175,148	177,300	\$ -			
TEN	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
TGS	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
TGS	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
TGS	NG	FIRM	Jones	#DIV/0!			#DIV/0!			
WGR	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
WTMP	NG	FIRM	Jones	#DIV/0!			#DIV/0!			
WTMP	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
WTMPA	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
OTG	NG	FIRM	Jones	1,000.0	14,219	14,219	\$ -			
ONE	NG	FIRM	Jones	1,012.3	48,413	49,008	\$ -			
WST	NG	FIRM	Jones	1,000.0	14,593	14,593	\$ -			
WST	TRAN	FIRM	Jones	#DIV/0!			#DIV/0!			
NNG	NG	SPOT	Jones	#DIV/0!			#DIV/0!			
NNG	TRAN	SPOT	Jones	#DIV/0!			#DIV/0!			
EPN	TRAN	FIRM	Jones	#DIV/0!			#DIV/0!			
Power Tex	NG	FIRM	Jones	#DIV/0!			#DIV/0!			
Power Tex	TRAN	FIRM	Jones	#DIV/0!			#DIV/0!			
Prior Per Adjustment			Jones	#DIV/0!			#DIV/0!			
Prior Per Adjustment			Jones	#DIV/0!			#DIV/0!			
				1,012.0	1,293,120	1,308,656	\$ -			
					1,293,120	1,308,656				
					0	0				
BPE	NG	FIRM	Maddox	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
CTX	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
DCP	NG	FIRM	Maddox	#DIV/0!			#DIV/0!			
DCP	NG	SPOT	Maddox	1,015.4	15,806	16,050	\$ -			
DYN	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
NGT	NG	FIRM	Maddox	1,015.4	220,547	223,950	\$ -			
NGTS	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
NGTS	NG	FIRM	Maddox	1,015.4	116,462	118,259	\$ -			
ODY	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
OXY	NG	FIRM	Maddox	#DIV/0!			#DIV/0!			
OXY	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
SOU	NG	FIRM	Maddox	#DIV/0!			#DIV/0!			
SOU	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
TGS	NG	SPOT	Maddox	1,015.4	39,491	40,100	\$ -			
TGS	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
TEN	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
UET	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
WGR	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
Pinnacle	NG	FIRM	Maddox	1,013.4	58,823	59,612	\$ -			
Pinnacle	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
Pinnacle	NG	FIRM	Maddox	#DIV/0!			#DIV/0!			
Llano	NG	FIRM	Maddox	1,013.4			\$ -			
Llano	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
EPN	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
NNG	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
NNG	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
WST	NG	SPOT	Maddox	#DIV/0!			#DIV/0!			
WST	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
CIG	TRANS	FIRM	Maddox	#DIV/0!			#DIV/0!			
Prior Per Adjustment			Maddox	#DIV/0!			#DIV/0!			
				1,015.2	451,129	457,971	\$ -			
					451,129	457,971				
					0	0				

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
BEA	NG	SPOT	Nichols	1,013.7	2,624	2,660	\$ -			
BPE	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
CIN	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
CND	NG	SPOT	Nichols	1,035.2	66,585	68,932	\$ -			
CND	NG	FIRM	Nichols	#DIV/0!			#DIV/0!			
CON	NG	FIRM	Nichols	#DIV/0!			#DIV/0!			
COR	NG	FIRM	Nichols	1,013.4	126,353	128,050	\$ -			
CTX	NG	SPOT	Nichols	1,013.4	18,467	18,715	\$ -			
CTX	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
DEFS	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
DYN	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
ENS	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
NGPL	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
NGT	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
NGTS	NG	FIRM	Nichols	#DIV/0!			#DIV/0!			
ODY	NG	FIRM	Nichols	#DIV/0!			#DIV/0!			
OES	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
OES	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
OES	NG	FIRM	Nichols	#DIV/0!			#DIV/0!			
OXY	NG	FIRM	Nichols	#DIV/0!			#DIV/0!			
OXY	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
SOU	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
PIO	NG	SPOT	Nichols	1,013.4	126,353	128,050	\$ -			
PIO	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
TEN	NG	FIRM	Nichols	1,013.4	126,353	128,050	\$ -			
TEN	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
TGS	NG	FIRM	Nichols	#DIV/0!			#DIV/0!			
UET	NG	SPOT	Nichols	1,035.2	4,830	5,000	\$ -			
UET	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
WGR	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
WTMPA	NG	SPOT	Nichols	#DIV/0!			#DIV/0!			
CIG	NG	FIRM	Nichols	1,035.3	(7,081)	(7,331)	\$ -			
CIG	TRANS	SPOT	Nichols	#DIV/0!			#DIV/0!			
OTG	NG	FIRM	Nichols	1,013.4	4,264	4,321	\$ -			
ONE	NG	FIRM	Nichols	1,013.5	14,696	14,894	\$ -			
NNG	TRANS	FIRM	Nichols	#DIV/0!			#DIV/0!			
WST	NG	FIRM	Nichols	1,013.4	(26,687)	(27,045)	\$ -			
WST	TRANS	FIRM	Nichols	#DIV/0!			#DIV/0!			
NGPL	TRANS	FIRM	Nichols	#DIV/0!			#DIV/0!			
Prior Per Adjustment			Nichols				\$ -			
				1,016.5	456,757	464,296	\$ -			
					456,757	464,296				
					0	0				
BEA	NG	SPOT	Plant X	1,008.0	10,554	10,638	\$ -			
BPE	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
BPE	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
CIMA	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
CND	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
CON	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
CTX	NG	SPOT	Plant X	954.0	146,321	139,594	\$ -			
CTX	NG	SPOT	Plant X	1,008.0	33,224	33,490	\$ -			
CTX	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
CTX	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
DEFS	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
DYN	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
NFM	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
ENS	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
ENS	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
NGTS	NG	SPOT	Plant X	954.0	20,800	19,843	\$ -			
NGTS	NG	SPOT	Plant X	1,008.0	44,462	44,818	\$ -			
OES	NG	SPOT	Plant X	1,008.0	4,886	4,925	\$ -			
OES	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
ONE	NG	FIRM	Plant X	1,008.0	19,020	19,173	\$ -			
OXY	NG	SPOT	Plant X	954.0	15,556	14,841	\$ -			
OXY	NG	FIRM	Plant X	954.0	160,747	153,357	\$ -			
OXY	NG	SPOT	Plant X	1,008.0	151,124	152,334	\$ -			
OXY	NG	FIRM	Plant X	1,008.0	151,124	152,334	\$ -			
OXY	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
PIO	NG	SPOT	Plant X	1,008.0	84,037	84,710	\$ -			
REG	NG	SPOT	Plant X	1,008.0	6,840	6,895	\$ -			
SOU	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
TEN	NG	SPOT	Plant X	1,008.1	7,329	7,388	\$ -			
TGS	NG	SPOT	Plant X	954.2	4,303	4,106	\$ -			
TGS	NG	SPOT	Plant X	1,008.0	9,772	9,850	\$ -			
WGR	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
WGR	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
WTMPA	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
WTMPA	NG	SPOT	Plant X	#DIV/0!			#DIV/0!			
OTG	NG	FIRM	Plant X	1,008.0	5,519	5,563	\$ -			

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
WST	NG	FIRM	Plant X	1,008.1	(19,992)	(20,153)	\$ -			
WST	TRANS	FIRM	Plant X	#DIV/0!			#DIV/0!			
EPN	NG	SPOT	Plant X	954.0	7,865	7,503	\$ -			
EPN	NG	FIRM	Plant X	#DIV/0!			#DIV/0!			
EPN	TRANS	SPOT	Plant X	#DIV/0!			#DIV/0!			
Prior Period Adjustment			Plant X	#DIV/0!			#DIV/0!			
				985.8	863,491	851,209	\$ -			
					863,491	851,209				
					0	0				
BPE	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
CIN	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
CON	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
DEFS	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
NGTS	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
PIO	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
TEN	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
VPM	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
WTMPA	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
ONE	NG	FIRM	Moore County	#DIV/0!			#DIV/0!			
OTG	NG	FIRM	Moore County	#DIV/0!			#DIV/0!			
WST	NG	FIRM	Moore County	#DIV/0!			#DIV/0!			
WST	TRANS	FIRM	Moore County	#DIV/0!			#DIV/0!			
TEN	NG	SPOT	Moore County	#DIV/0!			#DIV/0!			
Prior Period Adjustment			Moore County	#DIV/0!			#DIV/0!			
					-	-	#DIV/0!			
					0	0				
DUK	NG	SPOT	Riverview	#DIV/0!			#DIV/0!			
GPM	NG	FIRM	Riverview	#DIV/0!			#DIV/0!			
Prior Period Adjustment			Riverview	#DIV/0!			#DIV/0!			
					-	-	#DIV/0!			
					0	0				
NGTS	NG	SPOT	Tolk	#DIV/0!			#DIV/0!			
OTG	NG	FIRM	Tolk	1,009.4	319	322	\$ -			
ONE	NG	FIRM	Tolk	1,009.1	1,099	1,109	\$ -			
TEN	NG	SPOT	Tolk	#DIV/0!			#DIV/0!			
WST	NG	FIRM	Tolk	1,007.9	27,950	28,172	\$ -			
WST	NG	TRANS	Tolk	#DIV/0!			#DIV/0!			
KN Marketing	NG	FIRM	Tolk	#DIV/0!			#DIV/0!			
Prior Period Adjustment			Tolk	#DIV/0!			\$ -			
				1,008.0	29,368	29,603	\$ -			
					29,368	29,603				
					-	-				
TOTAL GAS & OTHER (CELANESE 1 & 2)					4,007,941	4,036,833	\$ -			
SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME		MCF	MMBTU	\$/MMBTU			
Fuel Oil	OIL	*	Nichols							
Fuel Oil	OIL	*	Plant X				#DIV/0!			
Fuel Oil	OIL	*	Jones				#DIV/0!			
Fuel Oil	OIL	*	Cunningham				#DIV/0!			
Fuel Oil	OIL	INV	Tucumcari		-	-	#DIV/0!			
Prior Period Adjustment					-	-	\$ -			
TOTAL FUEL OIL					-	-	#DIV/0!			
TOTAL COAL, GAS, FUEL OIL & OTHER (CELANESE 1 & 2)					4,652,688	15,290,874				

Comments: Coal Plant data excludes coal sampling and ash handling income (expense) of
 * Used transformer oil was burned, which is not in current inventory.

TOTAL COAL (614000)	644,747	11,254,041
TOT THIS PG	644,747	11,254,041
DIFF	-	(0)
TOTAL GAS & OTHER (611000 & 611100)	3,844,548	3,873,440
TOT THIS PG	3,844,548	3,873,440
DIFF	-	-
TOTAL OIL (612000 & 612100)	-	-
TOT THIS PG	-	-
DIFF	-	-
TOTAL STEAM CELANESE 1 & 2 (611100 & 61850X)	163,393	163,393
TOT THIS PG	163,393	163,393
DIFF	-	-