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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-F FUNCTIONAL ALLOCATION FACTORS
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
T&D CUSTOMER SERVICE MODEL

FF #	Description	FF Label	1 Residential	2 Secondary <=10 kW	3 Secondary > 10 kW IDR	4 Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
93	Account 395	PLT395	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
94	Account 396	PLT396	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
95	Account 397	PLT397	77.1864%	14.6225%	0.8405%	6.5896%	0.3996%	0.1349%	0.0827%	0.1072%	0.0367%
96	Account 398	PLT398	77.1864%	14.6225%	0.8405%	6.5896%	0.3996%	0.1349%	0.0827%	0.1072%	0.0367%
97	Account 399	PLT399	0.0000%	2.7778%	5.5556%	8.3333%	11.1111%	13.8889%	16.6667%	19.4444%	22.2222%
98	Account 560	A560	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
99	Account 561	A561	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
100	Account 562	A562	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
101	Account 563	A563	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
102	Account 564	A564	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
103	Account 565	A565	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
104	Account 566	A566	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105	Account 567	A567	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
106	Account 568	A568	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
107	Account 569	A569	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
108	Account 570	A570	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
109	Account 571	A571	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
110	Account 572	A572	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
111	Account 573	A573	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
112	Account 580	A580	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
113	Account 581	A581	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
114	Account 582	A582	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
115	Account 583	A583	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
116	Account 584	A584	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
117	Account 585	A585	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
118	Account 586	A586	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
119	Account 587	A587	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
120	Account 588	A588	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
121	Account 589	A589	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
122	Account 590	A590	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
123	Account 591	A591	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
124	Account 592	A592	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
125	Account 593	A593	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
126	Account 594	A594	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
127	Account 595	A595	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
128	Account 596	A596	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
129	Account 597	A597	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
130	Account 598	A598	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
131	Account 901	A901	77.0416%	14.5951%	0.9548%	6.5773%	0.4539%	0.1346%	0.0939%	0.1070%	0.0417%
132	Account 902	A902	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
133	Account 903	A903	77.0416%	14.5951%	0.9548%	6.5773%	0.4539%	0.1346%	0.0939%	0.1070%	0.0417%
134	Account 904	A904	714842.2346%	132252.5523%	915.3255%	63372.7084%	566.6059%	1667.6582%	132.3489%	958.6875%	383.7719%
135	Account 905	A905	77.0416%	14.5951%	0.9548%	6.5773%	0.4539%	0.1346%	0.0939%	0.1070%	0.0417%
136	Account 907	A907	16158125.8627%	3061068.5148%	175944.1564%	1379466.9752%	83645.5826%	28232.7844%	17305.9826%	22433.0263%	7691.5478%
137	Account 908	A908	78.1276%	14.8008%	0.0968%	6.6700%	0.0460%	0.1365%	0.0095%	0.1085%	0.0042%
138	Account 909	A909	78.1276%	14.8008%	0.0968%	6.6700%	0.0460%	0.1365%	0.0095%	0.1085%	0.0042%
139	Account 910	A910	78.1276%	14.8008%	0.0968%	6.6700%	0.0460%	0.1365%	0.0095%	0.1085%	0.0042%
140	Account 911	A911	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
141	Account 912	A912	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
142	Account 913	A913	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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WP-EKWG-9

STAFF'S RATE DESIGN SCHEDULES

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-I-1 CLASS REVENUE REQUIREMENT ANALYSIS
TEST YEAR ENDING 6/30/2006
DOCKET 33310

	1	2	3	4	5	6	7	8	9	10	11	12	13
Description	Test Year Revenue Requirement Total	Total To Be Allocated To TX Retail	Residential	Secondary <=10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	TX Retail Total	Wholesale	Total
Transmission	* Retail Transmission Rates for ERCOT IOUs are determined by Schedule TCOS, Revenue Requirement is the input to Calculation, while the output is allocated to the customer classes on a 4CP basis.												
Distribution	73,453,080	71,845,100	30,359,580	2,970,499	4,468,577	19,693,283	8,616,531	477,869	59,908	5,198,852	71,845,100	1,607,981	73,453,080
Metering	14,600,306	14,575,954	8,166,497	1,615,659	69,686	3,953,915	154,211	434,200	170,350	11,435	14,575,954	24,352	14,600,306
T&D Customer Service	5,851,601	5,848,965	4,531,428	860,460	47,765	374,484	20,424	7,715	5,009	1,679	5,848,965	1,420	5,850,385
Total Adjusted Revenue Requirement	93,904,987	92,271,234	43,057,505	5,446,618	4,586,028	24,021,682	8,791,167	919,784	235,267	5,211,967	[illegible]	1,633,753	93,903,771

000352

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
IV-J-1 CLASS REVENUE REQUIREMENT BY FUNCTION
TEST YEAR ENDING 6/30/2006
DOCKET 33310

	1	2	3	4	5	6	7	8	9	10	11	12	13
Description	Test Year Revenue Requirement Total	Total To Be Allocated To TX Retail	Residential	Secondary <=10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	TX Retail Total	Wholesale	Total
Transmission	20,781,130	20,781,130	9,674,332	602,051	1,245,622	6,414,954	2,574,286	145,323	124,562	-	20,781,130	-	20,781,130
Distribution	73,453,080	71,845,100	30,359,580	2,970,499	4,468,577	19,693,283	8,616,531	477,869	59,908	5,198,852	71,845,100	1,607,981	73,453,080
Metering	14,600,306	14,575,954	8,166,497	1,615,659	69,686	3,953,915	154,211	434,200	170,150	11,435	14,575,954	24,352	14,600,306
T&D Customer Service	5,851,601	5,848,965	4,531,428	860,460	47,765	374,484	20,424	7,715	5,009	1,679	5,848,965	1,420	5,850,385
Municipal Gross Receipts Fee											-		-
Nuclear Decommissioning											-		-
Energy Efficiency											-		-
Total Revenue Requirement	114,686,116	113,051,148	52,731,837	6,048,669	5,831,651	30,436,636	11,365,452	1,065,106	359,829	5,211,967	113,051,148	1,633,753	114,684,901
Excess Mitigation Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Adjusted Revenue Requirement	**114,686,116**	**113,051,148**	**52,731,837**	**6,048,669**	**5,831,651**	**30,436,636**	**11,365,452**	**1,065,106**	**359,829**	**5,211,967**	**113,051,148**	**1,633,753**	**114,684,901**

000353

TRANSMISSION CALCULATIONS*
FOR THE TEST YEAR ENDING JUNE 30, 2006

CUSTOMER CLASS ALLOCATION AND PER UNIT CHARGE CALCULATOR

Rate Class	Share of ERCOT TCOS	4CP Allocator	TCOS	Billing Determinant	Type (KW, kWh)	Per Unit Charge
Residential	$ 20,781,130	46.553447%	$ 9,674,332	1,664,980,272	kWh	$ 0.005810
Secondary <= 10 kW	$ 20,781,130	2.897103%	$ 602,051	136,439,656	kWh	$ 0.004413
Secondary > 10 kW IDR	$ 20,781,130	5.994006%	$ 1,245,622	341,928,861	4CP kW	$ 0.004
Secondary > 10 kW Non-IDR	$ 20,781,130	30.869131%	$ 6,414,954	1,377,542,876	NCP kW	$ 0.005
Primary IDR	$ 20,781,130	12.387612%	$ 2,574,286	858,519,623	4CP kW	$ 0.003
Primary Non-IDR	$ 20,781,130	0.699301%	$ 145,323	50,395,837	NCP kW	$ 0.003
Transmission	$ 20,781,130	0.599401%	$ 124,562	44,258,888	4CP kW	$ 0.003
Lighting	$ 20,781,130	0.000000%	$ -	54,587,901	kWh	$ -
Wholesale	$ 20,781,130	0.000000%	$ -	-	-	$ -
Total	$ **20,781,130**	100.000000%	$ 20,781,130			

* This sheet is only used for ERCOT Utilities

Share of ERCOT TCOS Calculation Sheet	
ERCOT Postage Stamp Rate ($)	$ 20.58857
AEP TNC Load (kW)	1,009,352.5
AEP TNC Retail Transmission Payment Responsibility	$ 20,781,129.60

NET WHOLESALE TRANSMISSION PAYMENT MATRIX CALCULATOR

Public Utility Commission of Texas
Docket No. 32084
2006 Net Wholesale Trans. Matrix Charges for ERCOT
Parameters

Transmission Owners/Load Entities		TCOS	From Docket No.	From ERCOT Filing 2002 Average 4CP (KW)	Access Fee ($/KW)
AEP Texas Central (Formerly CPL)	AEP-TCC	$81,081,580		4,445,050.8	$1.51496
AEP Texas North (Formerly WTU)	AEP-TNC	$42,827,291	22354	1,009,352.5	$0.72763
Austin Energy	AENX	$41,826,493	31462	2,318,900.8	$1.00247
Bandera Electric Coop	BAND			116,435.5	
Bastrop, City of	BAST			13,948.6	
Bellville, City of	BELV			14,321.3	
Big Country Electric Coop	BCEC	$140,467	25718	20,766.1	$0.00266
Bluebonnet Electric Coop	BLUE			349,824.0	
Boerne, City of	BOER			26,441.8	
Brady, City of	BRADY			15,093.3	
Brazos Electric Coop	BEPC	$51,875,654	31167	2,209,176.1	$0.92569
Brenham, City of	BRNM			63,898.0	
Brownsville Public Utilities Board	BPUB	$962,807	15763	239,785.0	$0.02112
Bryan Texas Utilities	BRYN	$5.569,666	30925	322,587 7	$0.09939
Burnet, City of	BRNT			16,879.2	
Cap Rock Electric - (Hunt Collin)	CPRK-HUCO			25,224.5	
Cap Rock Electric - (McCulloch)	CPRK-McCU			18,588.8	
CenterPoint (Formerly Reliant)	CNP	$221,303,967	22355	14,534,461.6	$3.89620
Central Texas Electric Coop	CTEC			101,855.2	
Cherokee County Electric Coop	CCECA	$75,080	15769		$0.00165
Coleman, City of	COLE			10,435.8	
Coleman County Electric Coop	CCEC	$56,015	15679	19,372.0	$0.00123
College Station, City of	COCS	$495,211	15762	175,512.5	$0.01086
Concho Valley Electric Coop	CVEC	$115,520	15716	36,640.9	$0.00253
Cuero, City of	CUER			25,636.4	
Deep East Texas Electric Coop	DETEC	$56,064	15583		$0.00123
Denton Municipal Electric	DMEX	$3,861,573	30358	191,353.4	$0.07341
East Texas Electric Coop	ETEC	$73,207	15843		$0.00161
Fannin Electric Coop	FANN	$78,542	24312		$0.00143
Farmers Electric Coop	FECX	$521,237	15844		$0.01143
Fayette Electric Coop	FAYT			46,787.2	
Flatonia, City of	FLAT			5,113.2	
Floresville Electric Power System	FEPS	$260,322	15727		$0.00571
Fredericksburg, City of	FRED			31,926.2	
Garland Power and Light	GARL	$8,394,172	31617	249,913.3	$0.14979
Georgetown, City of	GTWN			99,414.4	
GEUS (Formerly Greenville)	GEUS	$1,326,904	27789	55,787.1	$0.02422
Giddings, City of	GIDN			13,594.6	
Goldsmith, City of	GLDSM			445.0	
Goldthwaite, City of	GLDW			5,459.7	
Gonzales, City of	GONZ			18,229.8	
Granbury Municipal Utilities	GRBX			19,526.2	
Grayson-Collin Electric Coop	GCEC	$526,745	27881		$0.00985
Guadalupe Valley Electric Coop	GVEC			272,003.6	
Hallettsville, City of	HLTS			9,668.4	
Hamilton County Electric Coop	HAMC			27,856.5	
Hearne, City of	HERN			11,596.4	
Hempstead, City of	HEMP			13,019.0	

Houston County Electric Coop	HCEC	$173,378	15583		$0 00380	
Kerrville Public Utility Board	KPUB			109,884.7		
LaGrange Utilities	LGRG			16,491.0		
Lamar County Electric Coop	LCEC	$79,417	18604		$0.00164	
Lampasas, City of	LMPS			22,045.4		
Lexington, City of	LXGN			2,771.2		
Lighthouse Electric Coop	LHEC			1,568.7		
Llano, City of	LLAN			10,388.0		
Lockhart, City of	LKHT			24,933.3		
Lower Colorado River Authority	LCRA	$155,202,388	31413		$2.97598	
Luling, City of	LULG			12,425.7		
Lyntegar Electric Coop	LYEC			25,733.3		
Magic Valley Electric Coop	MVEC	$3,323,987	26181	320,996.6	$0.06292	
Mason, City of	MASN			5,245.4		
Medina Electric Coop	MECX	$1,742,247	30007	90,987.3	$0.03180	
Moulton, City of	MULT			2,209.8		
New Braunfels Utilities	NWBU			191,684.6		
Pedernales Electric Coop - AEP	PECX1			4,078.8		
Pedernales Electric Coop	PECX2			965,868.3		
Rayburn Country	RCEC	$1,111,482	21265	549,828.5	$0.02142	
Rio Grande Electric Coop	RGEC	$248,265	31250	28,216.0	$0.00443	
Robstown Utility System, City of	CORUS			22,782.9		
San Antonio City Public Service	SA-CPST	$59,854,000	28475	4,236,609.1	$1.11834	
San Bernard Electric Coop	SBEC			109,160.1		
San Marcos, City of	SANM			101,440.9		
San Miguel Electric Coop	SMEC	$2,148,406	27712		$0.03921	
San Saba, City of	SNSB			8,532.5		
Schulenberg, City of	SCHL			12,521.8		
Seguin, City of	SEGN			58,987.8		
Seymour, City of	SEYM			7,524.2		
Sharyland Utilities	SHRY	$0	31826	13,013.4	$0.04943	
Shiner, City of	SHNR			9,426.1		
Smithville, City of	SMTH			10,314.9		
South Texas Electric Coop	STEC	$18,606,800	23638	278,405.4	$0.32758	
Southwest Texas Electric Coop	SWTE	$21,471	27575	23,040.0	$0.00040	
Taylor Electric Coop	TECX	$208,421	29756	42,332.3	$0.00380	
Tex-La Electric Coop	TXLA			86,356.9		
Texas Municipal Power Agency	TMPA	$28,600,840	21711	355,778.1	$0.55712	
Texas-New Mexico Power Company	TNMP	$17,100,000	22349	1,376,039.7	$0.30106	
Trinity Valley Electric Coop	TVEC	$536,263	15892		$0.01176	
TXU	TXU	$351,554,733	32462	22,416,029.6	$6.59280	
Waelder, City of	WAEL			3,511.6		Total
Weatherford, City of	WEAT			73,450.7		
Weimer, City of	WEIM			7,959.6		
Yoakum, City of	YOKM			17,825.5		
TOTAL		**1,101,940,615**		**58,858,282.1**	**$20.58857**	
Total ERCOT Postage Stamp Rate $/KW		$20.58857				

Sharyland Utilities (2007)	**SHRY**	**$2,769,905**	**31826**	**2006 4CP**	**$0.0494300**
		New TCOS	**New Rate**	**Old TCOS**	**Old Rate**
		Partial Year	**Partial Year**	**Partial Year**	**Partial Year**
New Rate Effective Date:	**1/13/2006**	$0.04943	$0.04943	$0.01972	$0.01972
Days Under Old Rate	12	X 58,858,282.1	X 353 Days	X 58,858,282.1	X 12 Days
Days Under New Rate	353	X 353 Days	$17.4488	X 12 Days	$0.2366
		$138,885	/365 Days	$1,883	/365 Days
		/365 Days	**$0.04780**	/365 Days	**$0.00065**
		$381		**$5**	
		Adjusted			**Adjusted**
		2006 TCOS			**2006 Rate**
Sharyland (Total for 2006)		**$386**			**$0.04845**

Public Utility Commission of Texas
Docket No. 33310
Test Year Ended June 30, 2006

Table1 - Rate Design:

CLASS	RATE CHARGES			
	CHARGES	COMMISSION STAFF RECOMMENDATION		
RESIDENTIAL	CUSTOMER CHARGE	$	2.56	per customer
	METERING CHARGE	$	4.61	per customer
	TRANSMISSION SERVICE CHARGE	$	0.005810	per kWh
	DISTRIBUTION SERVICE CHARGE	$	0.017722	per kWh
SECONDARY =<10 kW	CUSTOMER CHARGE	$	2.55	per customer
	METERING CHARGE	$	4.85	per customer
	TRANSMISSION SERVICE CHARGE	$	0.004413	per kWh
	DISTRIBUTION SERVICE CHARGE	$	0.018501	per kWh
SECONDARY >10kW IDR	CUSTOMER CHARGE	$	21.75	per customer
	METERING CHARGE	$	26.22	per customer
	TRANSMISSION SERVICE CHARGE	$	0.004	per 4CP kW
	DISTRIBUTION SERVICE CHARGE	$	3.43	per kW
SECONDARY >10kW Non-IDR	CUSTOMER CHARGE	$	2.48	per customer
	METERING CHARGE	$	26.22	per customer
	TRANSMISSION SERVICE CHARGE	$	0.005	per NCP kW
	DISTRIBUTION SERVICE CHARGE	$	3.43	per kW
PRIMARY IDR	CUSTOMER CHARGE	$	19.49	per customer
	METERING CHARGE	$	141.99	per customer
	TRANSMISSION SERVICE CHARGE	$	0.003	per 4CP kW
	DISTRIBUTION SERVICE CHARGE	$	4.090	per kW
PRIMARY Non-IDR	CUSTOMER CHARGE	$	2.49	per customer
	METERING CHARGE	$	141.99	per customer
	TRANSMISSION SERVICE CHARGE	$	0.003	per NCP kW
	DISTRIBUTION SERVICE CHARGE	$	4.090	per kW
TRANSMISSION	CUSTOMER CHARGE	$	23.19	per customer
	METERING CHARGE	$	788.66	per customer
	TRANSMISSION SERVICE CHARGE	$	0.003	per 4CP kW
	DISTRIBUTION SERVICE CHARGE	$	0.135	per kW

RESIDENTIAL	SBF Fee	$	0.000660	per kWh
SECONDARY =<10 kW	SBF Fee	$	0.000660	per kWh
SECONDARY >10kW IDR	SBF Fee	$	0.000657	per kW
SECONDARY >10kW Non-IDR	SBF Fee	$	0.000657	per kW
PRIMARY IDR	SBF Fee	$	0.000623	per kW
PRIMARY Non-IDR	SBF Fee	$	0.000623	per kW
TRANSMISSION	SBF Fee	$	0.000615	per kW

000356

PROOF OF REVENUE STATEMENT
FOR THE TEST YEAR ENDING JUNE 30, 2006

RESIDENTIAL SERVICE

CLASS BILLING STATISTICS	ESTIMATED BILLING UNITS
Number of Annual Bills	1,771,896
Annual kWh	1,713,078,230
Annual Billing kW	0

CALCULATION OF UNIT CHARGES USING FORECASTED BILLING UNITS

FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	$	$/Bill/Month	$	$/kWh	$	$/kW
1. Transmission (TRAN)	-	-	-	-	-	-
2. Distribution (DIST)	-	-	30,359,580	0.017722	-	-
3. Transmission & Distribution Utility Metering System Services (MET)	8,166,497	4.61	-	-	-	-
4. Transmission & Distribution Utility Billing System Services (TD-BILL)		-	-	-		
5. Additional Billing Services (A-BILL)	-	-	-	-	-	-
6. Transmission & Distribution Utility Customer Service (TDCS)	4,531,428	2.56	-	-		
TOTAL	12,697,925	7.17	30,359,580	0.017722	-	-

000357

FUNCTION	FUNCTION SUMMARY $
1. Transmission (TRAN)	-
2. Distribution (DIST)	30,359,580
3. Transmission & Distribution Utility Metering System Services (MET)	8,166,497
4. Transmission & Distribution Utility Billing System Services (TD-BILL)	-
5. Additional Billing Services (A-BILL)	-
6. Transmission & Distribution Utility Customer Service (TDCS)	4,531,428
TOTAL	43,057,505

PROPOSED CHARGES

DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
POD CHARGE	$ 7.17	$ 12,704,494
FACILITIES CHARGE	$ 0.017722 *	30,359,172
TOTAL		$ 43,063,666

*Unit Charge is per kWh

PROOF OF REVENUE STATEMENT
FOR THE TEST YEAR ENDING JUNE 30, 2006

GENERAL SERVICE SECONDARY <10 KW

CLASS BILLING STATISTICS	ESTIMATED BILLING UNITS	LIGHTING
Number of Annual Bills	335,676	2,460
Annual kWh	146,926,027	57,913,901
Annual Billing kW	335,596	0

	CALCULATION OF UNIT CHARGES USING FORECASTED BILLING UNITS					
	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
FUNCTION	$	$/Bill/Month	$	$/kWh	$	$/kW
1. Transmission (TRAN)	-	-	-	-	-	-
2. Distribution (DIST)	-	-	3,789,683	0.018501	-	-
3. Transmission & Distribution Utility Metering System Services (MET)	1,627,094	4.85	-	-	-	-
4. Transmission & Distribution Utility Billing System Services (TD-BILL)		-	-	-		
5. Additional Billing Services (A-BILL)	-	-	-	-	-	-
6. Transmission & Distribution Utility Customer Service (TDCS)	862,140	2.55	-	-		
TOTAL	2,489,234	7.40	3,789,683	0.018501	-	-

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FUNCTION	FUNCTION SUMMARY $
1. Transmission (TRAN)	-
2. Distribution (DIST)	2,970,499
3. Transmission & Distribution Utility Metering System Services (MET)	1,615,659
4. Transmission & Distribution Utility Billing System Services (TD-BILL)	-
5. Additional Billing Services (A-BILL)	-
6. Transmission & Distribution Utility Customer Service (TDCS)	860,460
TOTAL	5,446,618

PROPOSED CHARGES

DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
POD CHARGE	$ 7.40	$ 2,483,614
FACILITIES CHARGE	$ 0.018501 *	2,718,278
TOTAL		$ 5,201,892

*Unit Charge is per kWh

PROOF OF REVENUE STATEMENT
FOR THE TEST YEAR ENDING JUNE 30, 2006

GENERAL SERVICE SECONDARY >10 KW IDR

CLASS BILLING STATISTICS	ESTIMATED BILLING UNITS	Non-IDR
Number of Annual Bills	2,196	151,272
Annual kWh	1	
Annual Billing kW	982,774	6058441

	CALCULATION OF UNIT CHARGES USING FORECASTED BILLING UNITS					
	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
FUNCTION	$	$/Bill/Month	$	$/kWh	$	$/kW
1. Transmission (TRAN)	-	-	-	-	Combined IDR and Non-IDR	
2. Distribution (DIST)	-	-		-	24,161,860	3.43
3. Transmission & Distribution Utility	Combined IDR and Non-IDR					
Metering System Services (MET)	4,023,602	26.22	-	-	-	-
4. Transmission & Distribution Utility Billing System Services (TD-BILL)		0.00	-	-		
5. Additional Billing Services (A-BILL)	-	-	-	-	-	-
6. Transmission & Distribution Utility	Only IDR					
Customer Service (TDCS)	47,765	21.75	-	-	-	-
TOTAL	4,071,367	47.97	-	-	24,161,860	3.430

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FUNCTION	FUNCTION SUMMARY $
1. Transmission (TRAN)	-
2. Distribution (DIST)	4,468,577
3. Transmission & Distribution Utility Metering System Services (MET)	69,686
4. Transmission & Distribution Utility Billing System Services (TD-BILL)	-
5. Additional Billing Services (A-BILL)	-
6. Transmission & Distribution Utility Customer Service (TDCS)	47,765
TOTAL	4,586,028

PROPOSED CHARGES

DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
POD CHARGE	$ 47.97	$ 105,342
FACILITIES CHARGE	$ 3.430 *	3,370,915
TOTAL		$ 3,476,257

*Unit Charge is per kW

PROOF OF REVENUE STATEMENT
FOR THE TEST YEAR ENDING JUNE 30, 2006

GENERAL SERVICE SECONDARY >10 KW NON-IDR

CLASS BILLING STATISTICS	ESTIMATED BILLING UNITS	IDR
Number of Annual Bills	151,272	2,196
Annual kWh	1	
Annual Billing kW	6,058,441	982,774

CALCULATION OF UNIT CHARGES USING FORECASTED BILLING UNITS

FUNCTION	POINT OF DELIVERY (POD) CHARGE $	POD $/Bill/Month	FACILITIES CHARGE (PER KWH) $	FACILITIES CHARGE (PER KWH) $/kWh	FACILITIES CHARGE (PER KW) $	FACILITIES CHARGE (PER KW) $/kW
1. Transmission (TRAN)	-	-	-	-	Combined IDR and Non-IDR	
2. Distribution (DIST)	-	-	-	-	24,161,860	3.43
3. Transmission & Distribution Utility Metering System Services (MET)	Combined IDR and Non-IDR 4,023,602	26.22	-	-	-	-
4. Transmission & Distribution Utility Billing System Services (TD-BILL)		0.00	-	-		
5. Additional Billing Services (A-BILL)	-	-	-	-	-	-
6. Transmission & Distribution Utility Customer Service (TDCS)	Only Non-IDR 374,484	2.48	-	-	-	-
TOTAL	4,398,086	28.70	-	-	24,161,860	3.430

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FUNCTION	FUNCTION SUMMARY $
1. Transmission (TRAN)	-
2. Distribution (DIST)	19,693,283
3. Transmission & Distribution Utility Metering System Services (MET)	3,953,915
4. Transmission & Distribution Utility Billing System Services (TD-BILL)	-
5. Additional Billing Services (A-BILL)	-
6. Transmission & Distribution Utility Customer Service (TDCS)	374,484
TOTAL	24,021,682

PROPOSED CHARGES

DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
POD CHARGE	$ 28.70	$ 4,341,506
FACILITIES CHARGE	$ 3.430 *	20,780,453
TOTAL		$ 25,121,959

*Unit Charge is per kW

PROOF OF REVENUE STATEMENT
FOR THE TEST YEAR ENDING JUNE 30, 2006

GENERAL SERVICE PRIMARY IDR

CLASS BILLING STATISTICS	ESTIMATED BILLING UNITS	Non-IDR
Number of Annual Bills	1,048	3,096
Annual kWh	1	
Annual Billing kW	2,081,550	142816

FUNCTION	CALCULATION OF UNIT CHARGES USING FORECASTED BILLING UNITS					
	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	$	$/Bill/Month	$	$/kWh	$	$/kW
1. Transmission (TRAN)	-	-	-	-	Combined IDR and Non-IDR	
2. Distribution (DIST)	-	-		-	9,094,400	4.09
3. Transmission & Distribution Utility Metering System Services (MET)	Combined IDR and Non-IDR 588,411	141.99	-	-	-	-
4. Transmission & Distribution Utility Billing System Services (TD-BILL)		0.00	-	-		
5. Additional Billing Services (A-BILL)	-	-	-	-	-	-
6. Transmission & Distribution Utility Customer Service (TDCS)	Only IDR 20,424	19.49	-	-	-	-
TOTAL	608,835	161.48	-	0.00000	9,094,400	4.090

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FUNCTION	FUNCTION SUMMARY $
1. Transmission (TRAN)	-
2. Distribution (DIST)	8,616,531
3. Transmission & Distribution Utility Metering System Services (MET)	154,211
4. Transmission & Distribution Utility Billing System Services (TD-BILL)	-
5. Additional Billing Services (A-BILL)	-
6. Transmission & Distribution Utility Customer Service (TDCS)	20,424
TOTAL	8,791,167

PROPOSED CHARGES

DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
POD CHARGE	$ 161.48	$ 169,231
FACILITIES CHARGE	$ 4.090 *	8,513,540
TOTAL		$ 8,682,771

*Unit Charge is per kWh

PROOF OF REVENUE STATEMENT
FOR THE TEST YEAR ENDING JUNE 30, 2006

GENERAL SERVICE PRIMARY NON-IDR

CLASS BILLING STATISTICS	ESTIMATED BILLING UNITS	IDR
Number of Annual Bills	3,096	1,048
Annual kWh	1	
Annual Billing kW	142,816	2081550

	CALCULATION OF UNIT CHARGES USING FORECASTED BILLING UNITS					
	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
FUNCTION	$	$/Bill/Month	$	$/kWh	$	$/kW
1. Transmission (TRAN)	-	-	-	-	Combined IDR and Non-IDR	
2. Distribution (DIST)	-	-	-	-	9,094,400	4.09
3. Transmission & Distribution Utility	Combined IDR and Non-IDR					
Metering System Services (MET)	588,411	141.99	-	-	-	-
4. Transmission & Distribution Utility						
Billing System Services (TD-BILL)		0.00	-	-		
5. Additional Billing Services (A-BILL)	-	-	-	-	-	-
6. Transmission & Distribution Utility	Only Non-IDR					
Customer Service (TDCS)	7,715	2.49	-	-	-	-
TOTAL	596,126	144.48	-	0.00000	9,094,400	4.090

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FUNCTION	FUNCTION SUMMARY $
1. Transmission (TRAN)	-
2. Distribution (DIST)	477,869
3. Transmission & Distribution Utility Metering System Services (MET)	434,200
4. Transmission & Distribution Utility Billing System Services (TD-BILL)	-
5. Additional Billing Services (A-BILL)	-
6. Transmission & Distribution Utility Customer Service (TDCS)	7,715
TOTAL	919,784

PROPOSED CHARGES

DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
POD CHARGE	$ 144.48	$ 447,310
FACILITIES CHARGE	$ 4.090 *	584,117
TOTAL		$ 1,031,427

*Unit Charge is per kWh

PROOF OF REVENUE STATEMENT
FOR THE TEST YEAR ENDING JUNE 30, 2006

TRANSMISSION

CLASS BILLING STATISTICS	ESTIMATED BILLING UNITS
Number of Annual Bills	216
Annual kWh	1
Annual Billing kW	443,710

CALCULATION OF UNIT CHARGES USING FORECASTED BILLING UNITS

FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	$	$/Bill/Month	$	$/kWh	$	$/kW
1. Transmission (TRAN)	-	-	-	-	-	-
2. Distribution (DIST)	-	-	-	-	59,908	0.1350
3. Transmission & Distribution Utility Metering System Services (MET)	170,350	788.66	-	-	-	-
4. Transmission & Distribution Utility Billing System Services (TD-BILL)		0.00	-	-		
5. Additional Billing Services (A-BILL)	-	-	-	-	-	-
6. Transmission & Distribution Utility Customer Service (TDCS)	5,009	23.19	-	-		
TOTAL	175,359	811.85	-	-	59,908	0.135

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FUNCTION	FUNCTION SUMMARY $
1. Transmission (TRAN)	-
2. Distribution (DIST)	59,908
3. Transmission & Distribution Utility Metering System Services (MET)	170,350
4. Transmission & Distribution Utility Billing System Services (TD-BILL)	-
5. Additional Billing Services (A-BILL)	-
6. Transmission & Distribution Utility Customer Service (TDCS)	5,009
TOTAL	235,267

PROPOSED CHARGES

DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
POD CHARGE	$ 811.85	$ 175,360
FACILITIES CHARGE	$ 0.135 *	59,901
TOTAL		$ 235,261

*Unit Charge is per kW

PROOF OF REVENUE STATEMENT
FOR THE TEST YEAR ENDING JUNE 30, 2006

SYSTEM BENEFIT FUND - RIDER SBF

$0.00065 Per kWh

RATE CLASS	SBF/kWh	kWh	Fund
Residential	$ 0.000660	1,713,078,230	$ 1,130,631.63
General Service Secondary			
Rate GSS	$ 0.000660	146,926,027	$ 96,971.18
Rate GSL IDR	$ 0.000657	342,521,138	$ 225,036.39
Rate GSL Non-IDR	$ 0.000657	1,411,574,977	$ 927,404.76
General Service Primary			
Rate GSP IDR	$ 0.000623	881,815,440	$ 549,371.02
Rate GSP Non-IDR	$ 0.000623	50,395,837	$ 31,396.61
Transmission	$ 0.000615	44,258,888	$ 27,219.22
Lighting	$ 0.000660	57,913,901	$ 38,223.17
		4,648,484,438	$ 3,026,253.97
			$0.00065

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