

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary <=10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale

Other Rate Base Items

A105	Plant Held for Future Use	-	-	-	-	-	-	-	-	-
Subtotal		-	-	-	-	-	-	-	-	-
TOTAL PLANT HELD FOR FUTURE USE		-	-	-	-	-	-	-	-	-

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	PF #	Functionalization Factor Name
Other Rate Base Items							
	Customer Deposits	II-B-7	-	-	-	71	DA
	Asset Retirement Obligations		-	-	-	25	DISTPLT
	Customers Advances for Construction		-	-	-	25	DISTPLT
	Subtotal						
	Accumulated Deferred Income Taxes	II-E-3.7	(1,342,023)	-	(1,342,023)		
A190	190 ADIT - Labor		432,193		432,193	55	LABOR
A190	190 ADIT - Dist Revenue		(248)		(248)	53	TREVENUE
A190	190 ADIT - Dist Plant		32,682		32,682	25	DISTPLT
A190	190 ADIT - Dist Intangible Plant		1		1	31	INTANPLT
A282	282 ADIT - Dist Plant		(295,803)		(295,803)	25	DISTPLT
A283	283 ADIT - Labor		(1,498,237)		(1,498,237)	55	LABOR
A283	283 ADIT - Dist Intangible Plant		3,111		3,111	31	INTANPLT
A283	283 ADIT - Dist Revenue		(5,767)		(5,767)	53	TREVENUE
A283	283 ADIT - Dist Plant		(9,954)		(9,954)	51	RBX
A283	283 ADIT Def Rate Case Exp		-		-	34	PLTSVC
	ADIT					25	DISTPLT
TOTAL ACCUMULATED PROVISIONS			(1,342,023)	-	(1,342,023)		

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS
TEST YEAR ENDING 6/30/2006
DOCKET NO. 3310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	6 Residential	7 Secondary ≤10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
Other Rate Base Items										
	Customer Deposits	-	-	-	-	-	-	-	-	-
	Asset Retirement Obligations	-	-	-	-	-	-	-	-	-
	Customers Advances for Construction	-	-	-	-	-	-	-	-	-
	Subtotal									
	Accumulated Deferred Income Taxes									
A190	190 ADIT - Labor	(956,709)	(171,146)	(24,640)	(141,688)	(22,463)	(2,659)	(890)	(24,244)	(4,170)
A190	190 ADIT - Dist Revenue	333,594	63,198	3,632	28,480	1,727	583	357	463	159
A190	190 ADIT - Dist Plant	(194)	(36)	(0)	(17)	(0)	(0)	(0)	(0)	-
A190	190 ADIT - Dist Intangible Plant	15,271	1,627	1,958	8,840	2,281	150	-	2,899	787
A282	282 ADIT - Dist Plant	1	0	0	0	0	0	0	0	0
A283	283 ADIT - Labor	(138,215)	(14,730)	(17,722)	(80,010)	(20,642)	(1,360)	-	(26,237)	(4,604)
A283	283 ADIT - Dist Intangible Plant	(1,156,435)	(219,080)	(12,592)	(98,728)	(5,987)	(2,021)	(1,239)	(1,606)	(550)
A283	283 ADIT - Dist Revenue	2,401	455	26	205	12	4	3	3	1
A283	283 ADIT - Dist Plant	(4,507)	(834)	(6)	(400)	(4)	(11)	(1)	(6)	-
A283	283 ADIT - Dist Case Exp	(8,626)	(1,746)	64	(58)	149	(4)	(11)	239	38
A283	283 ADIT Def Rate Case Exp	-	-	-	-	-	-	-	-	-
	ADIT									
	TOTAL ACCUMULATED PROVISIONS	(956,709)	(171,146)	(24,640)	(141,688)	(22,463)	(2,659)	(890)	(24,244)	(4,170)

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PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	PF #	Functionalization Factor Name
MONTHLY							
Other Rate Base Items							
Working Capital							
Materials and Supplies							
154	Material and Supplies	II-B-8	7,531	-	7,531	34	PLTSVC
158	Allowance Inventory		-	-	-	34	PLTSVC
163	Undistributed M&S Expenses		7,531	-	7,531		
	Subtotal						
			7,531	-	7,531		
TOTAL MATERIALS & SUPPLIES							
		II-B-8	7,531	-	7,531		

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PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 T&D CUSTOMER SERVICE MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
	Residential		Secondary ≤ 10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
		5,813	1,101	63	496	30	10	6	8	3
	Subtotal	5,813	1,101	63	496	30	10	6	8	3
	TOTAL MATERIALS & SUPPLIES	5,813	1,101	63	496	30	10	6	8	3

Other Rate Base Items

Working Capital

Materials and Supplies
 154 Material and Supplies
 158 Allowance Inventory
 163 Undistributed M&S Expenses

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PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 3310
 T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name
Other Rate Base Items							
Working Capital							
	Cash Working Capital	II-B-9	(379,132)	-	(379,132)	68	O&M
	Subtotal		(379,132)	-	(379,132)		
TOTAL CASH WORKING CAPITAL							
		II-B-9	(379,132)	-	(379,132)		

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	6 Residential	7 Secondary ≤10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
Other Rate Base Items										
Working Capital										
Cash Working Capital										
	Subtotal	(292,524)	(55,415)	(3,276)	(24,975)	(1,558)	(511)	(322)	(406)	(143)
		(292,524)	(55,415)	(3,276)	(24,975)	(1,558)	(511)	(322)	(406)	(143)
TOTAL CASH WORKING CAPITAL		(292,524)	(55,415)	(3,276)	(24,975)	(1,558)	(511)	(322)	(406)	(143)

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PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	PF #	Functionalization Factor Name
Other Rate Base Items							
Working Capital							
165	PREPAYMENTS	II-B-10					
	Prepaid Insurance		1,274	-	1,274	34	PLTSVC
	Prepaid Interest		22	-	22	34	PLTSVC
	Prepaid Employee Benefits		701	-	701	34	PLTSVC
	Other Prepayments		327	-	327	34	PLTSVC
	Prepaid Pension Benefits		2,589,207	-	2,589,207	34	PLTSVC
	State Franchise Taxes		408	-	408	34	PLTSVC
	Subtotal		2,591,939	-	2,591,939		
TOTAL PREPAYMENTS							
		II-B-10	2,591,939	-	2,591,939		
WORKING CAPITAL TOTAL							
		II-B-10	2,220,339	-	2,220,339		

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
TEST YEAR ENDING 6/30/2006
DOCKET NO. 3310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
	Residential		Secondary ≤ 10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
Other Rate Base Items										
Working Capital										
165 Prepayments										
Prepaid Insurance	983	186	11	84	5	2	1	1	1	0
Prepaid Interest	17	3	0	1	0	0	0	0	0	0
Prepaid Employee Benefits	541	103	6	46	3	1	1	1	1	0
Other Prepayments	252	48	3	22	1	0	0	0	0	0
Prepaid Pension Benefits	1,998,515	378,608	21,762	170,619	10,346	3,492	2,140	2,775	951	951
State Franchise Taxes	315	60	3	27	2	1	0	0	0	0
Subtotal	2,000,624	379,007	21,785	170,799	10,357	3,496	2,143	2,778	952	952
TOTAL PREPAYMENTS	2,000,624	379,007	21,785	170,799	10,357	3,496	2,143	2,778	952	952
WORKING CAPITAL TOTAL	1,713,912	324,693	18,572	146,320	8,829	2,994	1,827	2,380	812	812

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PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-B-11 RATE BASE ACCOUNTS - OTHER
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name
II-B-11							
Other Rate Base Items							
	Excess Earnings		(123,435)	-	(123,435)	25	DISTPLT
	SFAS 109 Flow Thru Defd FIT		(18,415)	-	(18,415)	25	DISTPLT
	SFAS 109 Excess Deferred FIT		(23,535)	-	(23,535)	25	DISTPLT
	Subtotal		(165,385)	-	(165,385)		
TOTAL OTHER RATE BASE ITEMS							
		II-B-11	(165,385)	-	(165,385)	-	-

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-B-11 RATE BASE ACCOUNTS - OTHER
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	6 Residential	7 Secondary ≤10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
Other Rate Base Items										
	Excess Earnings	(57,075)	(6,083)	(7,318)	(33,040)	(8,524)	(562)	-	(10,613)	(1,901)
	SFAS 109 Flow Thru Defd FIT	(8,515)	(907)	(1,092)	(4,929)	(1,272)	(84)	-	(1,583)	(284)
	SFAS 109 Excess Deferred FIT	(10,882)	(1,160)	(1,395)	(6,300)	(1,625)	(107)	-	(2,024)	(362)
	Subtotal	(76,472)	(8,150)	(9,805)	(44,268)	(11,421)	(753)	-	(14,220)	(2,547)
TOTAL OTHER RATE BASE ITEMS		(76,472)	(8,150)	(9,805)	(44,268)	(11,421)	(753)	-	(14,220)	(2,547)

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PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 3310
 T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name
	Other Rate Base Items	II-B-12					
3	Regulatory Assets/(liabilities) in Rate Base						
4	Debt Refinancing - Restructuring Costs		319	-	319	25	DISTPLT
5	Loss on Reacquired Debt due to Restructuring		9,367	-	9,367	25	DISTPLT
7	Plant Impairments-Severance		-	-	-	25	DISTPLT
8	SFAS 109 Flow Thru - Defrd FIT		8,087	-	8,087	25	DISTPLT
	SFAS 109 Flow Thru - Defrd SIT		14	-	14	25	DISTPLT
	Subtotal		17,787	-	17,787		
TOTAL REGULATORY ASSETS							
		II-B-12	17,787	-	17,787		
TOTAL OTHER RATE BASE ITEMS							
		II-B-6-12	730,718	-	730,718		
TOTAL RATE BASE							
		II-B-1-12	1,418,507	-	1,418,507		
Rate of Return		7.3700%	7.3700%	7.3700%	7.3700%		
RETURN ON RATE BASE							
			104,597	-	104,597		

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
IL-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	6 Residential	7 Secondary ≤ 10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
3	Regulatory Assets/(liabilities) in Rate Base									
4	Debt Refinancing - Restructuring Costs	148	16	19	85	22	1	-	28	5
5	Loss on Recquired Debt due to Restructuring	4,331	462	555	2,507	647	43	-	822	144
7	Plant Impairments-Severance	-	-	-	-	-	-	-	-	-
8	SFAS 109 Flow Thru - Defrd FIT	3,739	398	479	4	559	37	-	710	125
	SFAS 109 Flow Thru - Defrd SIT	6	1	1	4	1	0	-	1	0
	Subtotal	8,225	876	1,054	2,600	1,229	81	-	1,562	274
	TOTAL REGULATORY ASSETS	8,225	876	1,054	2,600	1,229	81	-	1,562	274
	TOTAL OTHER RATE BASE ITEMS	688,956	146,274	(14,819)	(37,036)	(23,826)	(336)	936	(34,223)	(5,631)
	TOTAL RATE BASE	1,219,449	246,773	(9,043)	8,253	(21,000)	591	1,505	(33,787)	(5,379)
	Rate of Return	7.3700%	7.3700%	7.3700%	7.3700%	7.3700%	7.3700%	7.3700%	7.3700%	7.3700%
	RETURN ON RATE BASE	89.873	18.187	(666)	608	(1,554)	44	111	(2,090)	(396)

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PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-D-1 OPERATIONS AND MAINTENANCE EXPENSE
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 3310
 T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	PF #	Functionalization Factor Name
Transmission Expense							
Operation							
A556	Load Dispatching	II-D-1	-	-	-	1	DEMANDG
A560	Operation Super. & Engin.		-	-	-	57	LAB561_566
A561	Load Dispatching		-	-	-	22	TRANPLT
A562	Station Expenses - Nonassw		-	-	-	40	PLT352_353
A563	Overhead Line Expenses		-	-	-	22	TRANPLT
A564	Underground Line Expenses		-	-	-	22	TRANPLT
A565	Wheeling Expense		-	-	-	22	TRANPLT
A565.1	Wheeling Expense		-	-	-	66	TDEMANDT
A566	Misc. Transmission Expense		-	-	-	22	TRANPLT
A567	Rents		-	-	-	22	TRANPLT
Subtotal			-	-	-		
Maintenance							
A568	Maintenance Super. & Engin.	II-D-1	-	-	-	58	LAB569_573
A569	Maint of Structures		-	-	-	38	PLT352
A570	Maint of Station Equipment		-	-	-	39	PLT353
A571	Maint of Overhead Lines		-	-	-	22	TRANPLT
A572	Maint of Underground Lines		-	-	-	22	TRANPLT
A573	Maint of Misc. Trans.Plant		-	-	-	22	TRANPLT
Subtotal			-	-	-		
TOTAL TRANSMISSION EXPENSE							
		II-D-1	-	-	-		

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PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-D-1 OPERATIONS AND MAINTENANCE EXPENSE
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 3310
 T&D CUSTOMER SERVICE MODEL

Account Number	Description	6 Residential	7 Secondary ≤ 10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
Transmission Expense										
Operation										
A556	Load Dispatching	-	-	-	-	-	-	-	-	-
A560	Operation Super. & Engin.	-	-	-	-	-	-	-	-	-
A561	Load Dispatching	-	-	-	-	-	-	-	-	-
A562	Station Expenses - Nonassve	-	-	-	-	-	-	-	-	-
A563	Overhead Line Expenses	-	-	-	-	-	-	-	-	-
A564	Underground Line Expenses	-	-	-	-	-	-	-	-	-
A565	Wheeling Expense	-	-	-	-	-	-	-	-	-
A565.1	Wheeling Expense	-	-	-	-	-	-	-	-	-
A566	Misc. Transmission Expense	-	-	-	-	-	-	-	-	-
A567	Rents	-	-	-	-	-	-	-	-	-
	Subtotal	-	-	-	-	-	-	-	-	-
Maintenance										
A568	Maintenance Super. & Engin.	-	-	-	-	-	-	-	-	-
A569	Maint. of Structures	-	-	-	-	-	-	-	-	-
A570	Maint. of Station Equipment	-	-	-	-	-	-	-	-	-
A571	Maint. of Overhead Lines	-	-	-	-	-	-	-	-	-
A572	Maint. of Underground Lines	-	-	-	-	-	-	-	-	-
A573	Maint. of Misc. Trans.Plant	-	-	-	-	-	-	-	-	-
	Subtotal	-	-	-	-	-	-	-	-	-
TOTAL TRANSMISSION EXPENSE										

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33110
T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name
Distribution Expense							
Operation							
A580	Oper Supervising & Engineering	II-D-1	-	-	-	59	LAB581_588
A581	Load Dispatching		-	-	-	25	DISTPLT
A582	Station Expenses		-	-	-	44	PLT362
A583	Overhead Line Expense		-	-	-	34	PLTSVC
A584	Underground Line Expense		-	-	-	46	PLT366_367
A585	Street Lights		-	-	-	50	PLT373
A586	Meter Expenses		-	-	-	11	METERS
A587	Customer Installation Expense		-	-	-	25	DISTPLT
A 588	Misc Distribution Expenses		-	-	-	34	PLTSVC
A589	Rents		-	-	-	25	DISTPLT
Subtotal 580-589					-	-	-
Distribution-Operation-Total							
Maintenance							
A590	Maintenance Super. & Engin.	II-D-1	-	-	-	60	LAB591_598
A591	Maint. of Structures		-	-	-	43	PLT361
A592	Maint. of Station Equipment		-	-	-	44	PLT362
A593	Maint. of Overhead Lines		-	-	-	45	PLT364_365
A594	Maint. of Underground Lines		-	-	-	46	PLT366_367
A595	Maint. of Line Transformers		-	-	-	47	PLT368
A596	Maint. of Street Lights		-	-	-	50	PLT373
A597	Maint. of Meters		-	-	-	48	PLT370
A598	Maint. of Misc. Dist. Plant.		-	-	-	25	DISTPLT
Subtotal 590-598					-	-	-
TOTAL DISTRIBUTION EXPENSE							
					-	-	-

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PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-D-1 OPERATIONS AND MAINTENANCE EXPENSE
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 T&D CUSTOMER SERVICE MODEL

Account Number	Description	6 Residential	7 Secondary ≤ 10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
Distribution Expense										
Operation										
A580	Over Supervising & Engineering	-	-	-	-	-	-	-	-	-
A581	Load Dispatching	-	-	-	-	-	-	-	-	-
A582	Station Expenses	-	-	-	-	-	-	-	-	-
A583	Overhead Line Expense	-	-	-	-	-	-	-	-	-
A584	Underground Line Expense	-	-	-	-	-	-	-	-	-
A585	Street Lights	-	-	-	-	-	-	-	-	-
A586	Meter Expenses	-	-	-	-	-	-	-	-	-
A587	Customer Installation Expense	-	-	-	-	-	-	-	-	-
A 588	Misc Distribution Expenses	-	-	-	-	-	-	-	-	-
A589	Rents	-	-	-	-	-	-	-	-	-
	Subtotal \$90-599	-	-	-	-	-	-	-	-	-
Distribution-Operation Total										
Maintenance										
A590	Maintenance Super & Engin.	-	-	-	-	-	-	-	-	-
A591	Maint. of Structures	-	-	-	-	-	-	-	-	-
A592	Maint. of Station Equipment	-	-	-	-	-	-	-	-	-
A593	Maint. of Overhead Lines	-	-	-	-	-	-	-	-	-
A594	Maint. of Underground Lines	-	-	-	-	-	-	-	-	-
A595	Maint. of Line Transformers	-	-	-	-	-	-	-	-	-
A596	Maint. of Street Lights	-	-	-	-	-	-	-	-	-
A597	Maint. of Meters	-	-	-	-	-	-	-	-	-
A598	Maint. of Misc. Dist. Plant.	-	-	-	-	-	-	-	-	-
	Subtotal \$90-598	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION EXPENSE										

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PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-D-1 OPERATIONS AND MAINTENANCE EXPENSE
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name
Customer Accounting Expenses							
A901	Supervision	II-D-1	254,901	-	254,901	61	LABW2_903
A902	Meter Reading Expense		-	-	-	14	METERREAD
A903	Customer Revclnds & Collection		3,150,785	-	3,150,785	15	BILLING
A904	Uncollectible Accounts		9,151	-	9,151	52	REVENUE
A905	Misc. Customer Account Exp.		(11,320)	-	(11,320)	61	LABW2_903
	Subtotal Customer Accounting		3,403,518	-	3,403,518		
Cust. Service & Information Expenses							
A907	Supervision	II-D-1	209,339	-	209,339	55	LABOR
A907	DSM		-	-	-		
A908	Customer Assistance		76,786	-	76,786	64	TCUSTOMERS
A909	Inform. & Instruct. Adv. Exp.		206,003	-	206,003	64	TCUSTOMERS
A910	Misc. Cust. Service & Inform.		55,391	-	55,391	64	TCUSTOMERS
	Subtotal 907&910		547,519	-	547,519		
	TOTAL-CUSTOMER SERVICE & INFO.		3,951,036	-	3,951,036		
Sales Expense							
A911	Demonstrating & Selling Exp.	II-D-1	-	-	-	63	LAB912_916
A912	Advertising Exp.		-	-	-	8	CUSTOMERS
A913	Misc. Sales Exp.		-	-	-	8	CUSTOMERS
	Subtotal Sales		-	-	-		
	TOTAL SALES EXPENSE	II-D-1	-	-	-		
	TOTAL O&M EXPENSE	II-D-1	3,951,036	-	3,951,036		

000315

PUBLIC UTILITY COMMISSION OF TEXAS	
AEP TEXAS NORTH COMPANY	
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE	
TEST YEAR ENDING 6/30/2006	
DOCKET NO. 33310	
T&D CUSTOMER SERVICE MODEL	

Account Number	Description	6 Residential	7 Secondary ≤10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
Customer Accounting Expenses										
A901	Supervision	196,380	37,203	2,434	16,766	1,157	343	239	273	106
A902	Meter Reading Expense	-	-	-	-	-	-	-	-	-
A903	Customer Records & Collection	2,427,417	459,861	30,084	207,236	14,302	4,241	2,959	3,370	1,315
A904	Uncollectible Accounts	7,148	1,323	9	634	6	17	1	10	4
A905	Misc. Customer Account Exp.	(8,721)	(1,652)	(108)	(745)	(51)	(15)	(11)	(12)	(5)
	Subtotal Customer Accounting	2,622,224	496,734	32,419	223,890	15,414	4,586	3,189	3,640	1,421
Cost, Service & Information Expenses										
A907	Supervision	161,581	30,611	1,759	13,795	836	282	173	224	77
A907	DSM	-	-	-	-	-	-	-	-	-
A908	Customer Assistance	59,991	11,365	74	5,122	35	105	7	83	3
A909	Inform. & Instruct. Adv. Exp.	160,945	30,490	199	13,740	95	281	20	223	9
A910	Misc. Cust. Service & Inform.	43,275	8,198	54	3,695	25	76	5	60	2
	Subtotal 907&910	425,793	80,664	2,087	36,351	992	744	205	591	91
	TOTAL-CUSTOMER SERVICE & INFO.	3,048,017	577,398	34,506	260,242	16,406	5,330	3,394	4,231	1,512
Sales Expenses										
A911	Demonstrating & Selling Exp.	-	-	-	-	-	-	-	-	-
A912	Advertising Exp.	-	-	-	-	-	-	-	-	-
A913	Misc. Sales Exp.	-	-	-	-	-	-	-	-	-
	Subtotal Sales	-	-	-	-	-	-	-	-	-
	TOTAL SALES EXPENSE	-	-	-	-	-	-	-	-	-
	TOTAL O&M EXPENSE	3,048,017	577,398	34,506	260,242	16,406	5,330	3,394	4,231	1,512

000316

PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-D-2 ADMINISTRATIVE & GENERAL EXPENSE
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name
II-D-2							
Administrative & General Expenses							
A920	Admin. & General Salaries		394,923	-	394,923	55	LABOR
A921	Office Supplies		68,509	-	68,509	55	LABOR
A922	Admin Expense Transferred		(257,357)	-	(257,357)	55	LABOR
A923	Outside Services		639,351	-	639,351	56	TLABOR
A924	Property Insurance Exp.		(277)	-	(277)	35	NPLT
A925	Injuries & Damages		298,120	-	298,120	55	LABOR
A926	Pensions & Benefits		188,832	-	188,832	55	LABOR
A928	Regulatory Commission		545	-	545	64	TCUSTOMERS
A930	Misc. General Expense		-	-	-	56	TLABOR
A931	Rents		108,642	-	108,642	28	GENPLT
A935	Maint. of General Plant		75,973	-	75,973	28	GENPLT
TOTAL A&G EXPENSE			1,517,261	-	1,517,261		
II-D-2							
TOTAL O&M & A&G EXPENSE			5,465,298	-	5,465,298		
II-D-2							
TOTAL O&M EXP. EXCL. FUEL & PUR. POWER			5,465,298	-	5,465,298		

000317

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE
TEST YEAR ENDING 6/30/2006
DOCKET NO. 3310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary ≤ 10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
Administrative & General Expenses										
A920 Admin. & General Salaries		304,827	57,748	3,319	26,024	1,578	533	326	423	145
A921 Office Supplies		52,879	10,018	576	4,514	274	92	57	73	25
A922 Admin Expense Transferred		(198,645)	(37,632)	(2,163)	(16,959)	(1,028)	(347)	(213)	(276)	(95)
A923 Outside Services		493,492	93,489	5,374	42,131	2,555	862	529	685	235
A924 Property Insurance Exp.		(214)	(41)	(2)	(18)	(1)	(0)	(0)	(0)	(0)
A925 Injuries & Damages		230,108	43,593	2,506	19,645	1,191	402	246	319	110
A926 Pensions & Benefits		145,753	27,612	1,587	12,443	755	255	156	202	69
A928 Regulatory Commission		426	81	1	36	0	1	0	1	0
A930 Misc. General Expense										
A931 Rents		83,857	15,886	913	7,159	434	147	90	116	40
A935 Maint. of General Plant		58,640	11,109	639	5,006	304	102	63	81	28
TOTAL A&G EXPENSE		1,171,124	221,863	12,748	99,982	6,061	2,046	1,254	1,626	557
TOTAL O&M & A&G EXPENSE		4,219,141	799,261	47,254	360,224	22,466	7,376	4,648	5,857	2,069
TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		4,219,141	799,261	47,254	360,224	22,466	7,376	4,648	5,857	2,069

000318

PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-D-3 PAYROLL EXPENSES
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 3310
 T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	PF #	Functionalization Factor Name	
Transmission Expense								
Operation								
A560	Operation Super. & Engin.	II-D-3	-	-	-	98	A560	
A561	Load Dispatching		-	-	-	99	A561	
A562	Station Equipment		-	-	-	100	A562	
A563	Overhead Line Expense		-	-	-	101	A563	
A564	Underground Line Expense		-	-	-	102	A564	
A565.1	Wheeling Expense		-	-	-	103	A565	
A565.2	Wheeling Expense		-	-	-	103	A565	
A566	Misc. Transmission Expense		-	-	-	104	A566	
A567	Rents		-	-	-	105	A567	
A567R	Inter Fuel Credit		-	-	-	105	A567	
Subtotal			-	-	-			
Maintenance								
A568	Maintenance Super. & Engin.	II-D-3	-	-	-	106	A568	
A569	Maint. of Structures		-	-	-	107	A569	
A570	Maint. of Station Equipment		-	-	-	108	A570	
A571	Maint. of Overhead Lines		-	-	-	109	A571	
A572	Maint. of Underground Lines		-	-	-	110	A572	
A573	Maint. of Misc. Trans.Plant		-	-	-	111	A573	
Others			-	-	-	71	DA	
Subtotal			-	-	-			
TOTAL TRANSMISSION EXPENSE								

000310

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-3 PAYROLL EXPENSES
TEST YEAR ENDING: 6/30/2006
DOCKET NO. 3310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	6 Residential	7 Secondary ≤10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
Transmission Expense										
Operation										
A560	Operation Super. & Engin.	-	-	-	-	-	-	-	-	-
A561	Load Dispatching	-	-	-	-	-	-	-	-	-
A562	Station Equipment	-	-	-	-	-	-	-	-	-
A563	Overhead Line Expense	-	-	-	-	-	-	-	-	-
A564	Underground Line Expense	-	-	-	-	-	-	-	-	-
A565.1	Wheeling Expense	-	-	-	-	-	-	-	-	-
A565.2	Wheeling Expense	-	-	-	-	-	-	-	-	-
A566	Misc. Transmission Expense	-	-	-	-	-	-	-	-	-
A567	Rents	-	-	-	-	-	-	-	-	-
A567R	Inter Fuel Credit	-	-	-	-	-	-	-	-	-
	Subtotal	-	-	-	-	-	-	-	-	-
Maintenance										
A568	Maintenance Super. & Engin.	-	-	-	-	-	-	-	-	-
A569	Maint. of Structures	-	-	-	-	-	-	-	-	-
A570	Maint. of Station Equipment	-	-	-	-	-	-	-	-	-
A571	Maint. of Overhead Lines	-	-	-	-	-	-	-	-	-
A572	Maint. of Underground Lines	-	-	-	-	-	-	-	-	-
A573	Maint. of Misc. Trans. Plant	-	-	-	-	-	-	-	-	-
	Subtotal	-	-	-	-	-	-	-	-	-
TOTAL TRANSMISSION EXPENSE										

0000320

PUBLIC UTILITY COMMISSION OF TEXAS

AEP TEXAS NORTH COMPANY

II-D-3 PAYROLL EXPENSES

TEST YEAR ENDING 6/30/2006

DOCKET NO. 33310

T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	PF #	Functionalization Factor Name
Distribution Expense							
Operation							
A581	Load Dispatching	II-D-3	-	-	-	113	A581
A582	Station Expense		-	-	-	114	A582
A583	Overhead Line Expense		-	-	-	115	A583
A584	Underground Line Expense		-	-	-	116	A584
A585	Street Light & Signal Systems		-	-	-	117	A585
A586	Meter Expenses		-	-	-	118	A586
A587	Customer Installation Expense		-	-	-	119	A587
A588	Misc. Distribution Expenses		-	-	-	120	A588
A589	Rents		-	-	-	121	A589
	Subtotal 581-589		-	-	-		
A580	Operation Super. & Engin.		-	-	-	112	A580
	Subtotal 580 & 588		-	-	-		
Distribution-Operation-Total							
Maintenance							
A591	Maint. of Structures	II-D-3	-	-	-	123	A591
A592	Maint. of Station Equipment		-	-	-	124	A592
A593	Maint. of Overhead Lines		-	-	-	125	A593
A594	Maint. of Underground Lines		-	-	-	126	A594
A595	Maint. of Line Transformers		-	-	-	127	A595
A596	Maint. of Street Lights		-	-	-	128	A596
A597	Maint. of Meters		-	-	-	129	A597
A598.1	Maint. of Misc. Dist. Plant.(371&372)		-	-	-	122	A590
	Subtotal 591-598.1		-	-	-		
A590	Maintenance Super.& Engin.		-	-	-	122	A590
	Subtotal 590.&598.2		-	-	-		
Distribution-Maintenance-Total							
TOTAL DISTRIBUTION EXPENSE							

000321

PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-D-3 PAYROLL EXPENSES
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 3310
 T&D CUSTOMER SERVICE MODEL

Account Number	Description	6 Residential	7 Secondary ≤ 10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
Distribution Expense										
Operation										
A581	Load Dispatching	-	-	-	-	-	-	-	-	-
A582	Station Expense	-	-	-	-	-	-	-	-	-
A583	Overhead Line Expense	-	-	-	-	-	-	-	-	-
A584	Underground Line Expense	-	-	-	-	-	-	-	-	-
A585	Street Light & Signal Systems	-	-	-	-	-	-	-	-	-
A586	Meter Expenses	-	-	-	-	-	-	-	-	-
A587	Customer Installation Expense	-	-	-	-	-	-	-	-	-
A588	Misc. Distribution Expenses	-	-	-	-	-	-	-	-	-
A589	Rents	-	-	-	-	-	-	-	-	-
	Subtotal 581-589									
A580	Operation Super. & Engin.	-	-	-	-	-	-	-	-	-
	Subtotal 580 & 588									
Distribution-Operation-Total										
Maintenance										
A591	Maint. of Structures	-	-	-	-	-	-	-	-	-
A592	Maint. of Station Equipment	-	-	-	-	-	-	-	-	-
A593	Maint. of Overhead Lines	-	-	-	-	-	-	-	-	-
A594	Maint. of Underground Lines	-	-	-	-	-	-	-	-	-
A595	Maint. of Line Transformers	-	-	-	-	-	-	-	-	-
A596	Maint. of Street Lights	-	-	-	-	-	-	-	-	-
A597	Maint. of Meters	-	-	-	-	-	-	-	-	-
A598.1	Maint. of Misc. Dist. Plant.(371&372)	-	-	-	-	-	-	-	-	-
	Subtotal 591-598.1									
A590	Maintenance Super. & Engin.	-	-	-	-	-	-	-	-	-
	Subtotal 590&598.2									
Distribution-Maintenance-Total										
TOTAL DISTRIBUTION EXPENSE										

000322

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-3 PAYROLL EXPENSES
TEST YEAR ENDING 6/30/2006
DOCKET NO. 3310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	PF #	Functionalization Factor Name
Cust. Acct., Serv., Info. & Sales Expenses							
Customer Accounting Expenses							
A902	Meter Reading Expense	II-D-3	902,692	-	-	132	A902
A903.R	Customer Records & Collection	II-D-3	902,692	-	902,692	133	A903
Subtotal 902-903							
A901	Supervision		79,046	-	79,046	131	A901
A904	Uncollectible Accounts		-	-	-	134	A904
A905	Misc. Customer Account Exp.		79,046	-	79,046	135	A905
Subtotal Customer Accounting							
Cust. Service & Info. Expense							
A906.C	Customer Svc. & Infor.	II-D-3	-	-	-		
A906.E	Customer Svc. & Infor.		-	-	-		
A908.E	Customer Assistance		51,524	-	51,524	137	A908
A909.C	Inform. & Instruct. Adv. Exp.		51,524	-	51,524	138	A909
Subtotal 906-909							
A907	Supervision		99,426	-	99,426	139	A910
A910	Misc. Cust. Service & Inform.		99,426	-	99,426	139	A910
Subtotal 907&910							
Subtotal -Cust. Service & Information							
Sales Expense							
A912	Demonstrating & Selling Exp.	II-D-3	-	-	-	141	A912
A913	Advertising Exp.		-	-	-	142	A913
A917	Sales Expense		-	-	-		
Subtotal 912-917							
A911	Supervision		-	-	-	140	A911
A916	Misc. Sales Exp.		-	-	-		
Subtotal -Sales							
TOT. CUST. ACCT., SERV., INFO. & SALES EXP.							
			1,132,688	-	1,132,688		
TOTAL PAYROLL EXCLUDING A&G							
			1,132,688	-	1,132,688		
Administrative & General Expenses							
A920	Admin. & General Salaries		42,693	-	42,693	55	LABOR
A921	Office Supplies		-	-	-	55	LABOR
A925	Injuries & Damages		-	-	-	55	LABOR
A930	Misc. General Expense		-	-	-	56	TLABOR
A935	Maintenance Of General Plant		25,485	-	25,485	28	GENPLT
TOTAL A&G EXPENSE							
			68,178	-	68,178		
TOTAL PAYROLL EXPENSE							
			1,200,866	-	1,200,866		
Clearing Accounts and Special Payr. Charged to O&M							
Capital and Other Non T&D Accounts							
Contract Labor - O&M and Capital							
TOTAL PAYROLL EXPENSE							
			1,200,866	-	1,200,866		

000323

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-3 PAYROLL EXPENSES
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary <=10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
Cust. Acct., Serv., Info. & Sales Expenses										
<u>Customer Accounting Expenses</u>										
A902	Meter Reading Expense	-	-	-	-	-	-	-	-	-
A903.R	Customer Records & Collection	695,449	131,749	8,619	59,373	4,098	1,215	848	966	377
	Subtotal 902-903	695,449	131,749	8,619	59,373	4,098	1,215	848	966	377
A901	Supervision	60,898	11,537	755	5,199	359	106	74	85	33
A904	Uncollectible Accounts	-	-	-	-	-	-	-	-	-
A905	Misc. Customer Account Exp.	-	-	-	-	-	-	-	-	-
	Subtotal Customer Accounting	60,898	11,537	755	5,199	359	106	74	85	33
<u>Cust. Service & Info. Expense</u>										
A906.C	Customer Svc. & Infor.	-	-	-	-	-	-	-	-	-
A906.E	Customer Svc. & Infor.	-	-	-	-	-	-	-	-	-
A908.E	Customer Assistance	40,254	7,626	50	3,437	24	70	5	56	2
A909.C	Inform. & Instruct. Adv. Exp.	-	-	-	-	-	-	-	-	-
	Subtotal 906-909	40,254	7,626	50	3,437	24	70	5	56	2
A907	Supervision	77,679	14,716	96	6,632	46	136	9	108	4
A910	Misc. Cust. Service & Inform.	-	-	-	-	-	-	-	-	-
	Subtotal 907&910	77,679	14,716	96	6,632	46	136	9	108	4
	Subtotal -Cust. Service & Information	117,934	22,342	146	10,068	69	206	14	164	6
<u>Sales Expense</u>										
A912	Demonstrating & Selling Exp.	-	-	-	-	-	-	-	-	-
A913	Advertising Exp.	-	-	-	-	-	-	-	-	-
A917	Sales Expense	-	-	-	-	-	-	-	-	-
	Subtotal 912-917	-	-	-	-	-	-	-	-	-
A911	Supervision	-	-	-	-	-	-	-	-	-
A916	Misc. Sales Exp.	-	-	-	-	-	-	-	-	-
	Subtotal -Sales	-	-	-	-	-	-	-	-	-
TOT. CUST. ACCT., SERV., INFO. & SALES EXP.										
		874,281	165,628	9,520	74,640	4,526	1,528	936	1,214	416
TOTAL PAYROLL EXCLUDING A&G		874,281	165,628	9,520	74,640	4,526	1,528	936	1,214	416
<u>Administrative & General Expenses</u>										
A920	Admin. & General Salaries	32,953	6,243	359	2,813	171	58	35	46	16
A921	Office Supplies	-	-	-	-	-	-	-	-	-
A925	Injuries & Damages	-	-	-	-	-	-	-	-	-
A930	Misc. General Expense	-	-	-	-	-	-	-	-	-
A935	Maintenance Of General Plant	19,671	3,727	214	1,679	102	34	21	27	9
	TOTAL A&G EXPENSE	52,624	9,969	573	4,493	272	92	56	73	25
TOTAL PAYROLL EXPENSE		926,905	175,597	10,093	79,133	4,798	1,620	993	1,287	441
<u>Clearing Accounts and Special Pays Charged to O&M</u>										
	Capital and Other Non T&D Accounts	-	-	-	-	-	-	-	-	-
	Contract Labor - O&M and Capital	-	-	-	-	-	-	-	-	-
TOTAL PAYROLL EXPENSE		926,905	175,597	10,093	79,133	4,798	1,620	993	1,287	441

000324

PUBLIC UTILITY COMMISSION OF TEXAS

AEP TEXAS NORTH COMPANY

II-D-4 SUMMARY OF EXCLUSIONS FROM REPORTING PERIOD

TEST YEAR ENDING 6/30/2006

DOCKET NO. 3310

T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name
426.1	Donations	II-D-4	-	-	-	71	DA
426.4	Civic and Politics		-	-	-	71	DA
426.3	Penalties and Fines		-	-	-	71	DA
426.5	Social and Service Club		-	-	-	71	DA
426.1	Additional Donations excluded due to exceeding limitation		-	-	-	71	DA

TOTAL EXCLUSIONS FROM REPORTING PERIOD

II-D-4

000325

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-4 SUMMARY OF EXCLUSIONS FROM REPORTING PERIOD
TEST YEAR ENDING 6/30/2006
DOCKET NO. 3310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	6 Residential	7 Secondary ≤ 10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
426.1	Donations	-	-	-	-	-	-	-	-	-
426.4	Civic and Politics	-	-	-	-	-	-	-	-	-
426.3	Penalties and Fines	-	-	-	-	-	-	-	-	-
426.5	Social and Service Club	-	-	-	-	-	-	-	-	-
426.1	Additional Donations excluded due to exceeding limitation	-	-	-	-	-	-	-	-	-
TOTAL EXCLUSIONS FROM REPORTING PERIOD										

000026

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-5 SUMMARY OF SYSTEM BENEFIT FUND EXPENSES
TEST YEAR ENDING 6/30/2006
DOCKET NO. 3310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	1 TDCS Function	2 Staff Adjustments	3 Total TX Company	4 FF #	5 Functionalization Factor Name
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TOTAL SYSTEM BENEFIT FUND EXPENSES		II-D-5					
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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-5 SUMMARY OF SYSTEM BENEFIT FUND EXPENSES
TEST YEAR ENDING 6/30/2006
DOCKET NO. 3310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	6 Residential	7 Secondary ≤ 10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
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TOTAL SYSTEM BENEFIT FUND EXPENSES

000028

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	PF #	Functionalization Factor Name
Depreciation and Amortization Expense							
Intangible Plant							
A301	Organization	II-E-1	-	-	-	55	LABOR
A302	Franchise and Consents	II-E-1	(3,547)	-	(3,547)	55	LABOR
A303	Miscellaneous Intangible Plant		(3,547)	-	(3,547)	55	LABOR
Subtotal							
Transmission Plant							
Land and Land Rights							
A350	Structures and Improvements	II-E-1	-	-	-	4	DEMANDDP
A352	Station Equipment		-	-	-	4	DEMANDDP
A353	Towers and Fixtures		-	-	-	4	DEMANDDP
A354	Poles and Fixtures		-	-	-	4	DEMANDDP
A355	O.H. Conductors & Devices		-	-	-	4	DEMANDDP
A356	Underground Conduit		-	-	-	4	DEMANDDP
A357	Underground Conductors		-	-	-	4	DEMANDDP
A358	Roads and Trails		-	-	-	4	DEMANDDP
A359	Others		-	-	-	4	DEMANDDP
Subtotal							
Distribution							
Land and Land Rights							
A360	Structures and Improvements	II-E-1	-	-	-	4	DEMANDDP
A361	Station Equipment		-	-	-	4	DEMANDDP
A362	Storage Battery Equipment		-	-	-	4	DEMANDDP
A363	Poles, Towers & Fixtures		-	-	-	81	PLT364
A364	O.H. Conductors & Devices		-	-	-	82	PLT365
A365	Underground Conduits		-	-	-	83	PLT366
A366	U.G. Conductors & Devices		-	-	-	84	PLT367
A367	Line Transformers		-	-	-	47	PLT368
A368	Services		-	-	-	10	SERVICES
A369	Meters		-	-	-	11	METERS
A370	Install. on Customer Prem.		-	-	-	4	DEMANDDP
A371	Leased Prop. on Cust. Premises		-	-	-	4	DEMANDDP
A372	Street Lights		-	-	-	13	ROADLIGHT
A373			-	-	-		
Subtotal							
General Plant							
Land and Land Rights							
A389.1	Structures and Improvements	II-E-1	-	-	-	55	LABOR
A390	A391 Office Furniture		-	-	-	55	LABOR
A391	Office Equipment-Computers		18,728	-	18,728	55	LABOR
A392	Transportation equipment		-	-	-		
A393	Store Equipment		-	-	-	55	LABOR
A394	Tools, Shop & Garage Equip		803	-	803	55	LABOR
A395	Lab Equip		-	-	-	55	LABOR
A396	Power Operated Equipment		-	-	-	55	LABOR
A397	Communication equi		41,170	-	41,170	55	LABOR
A398	Misc Equip		1,211	-	1,211	55	LABOR
A399	Other Intangible Prop. - Depr		-	-	-	55	LABOR
A399	Other Intangible Prop. - Depletable		-	-	-	55	LABOR
Subtotal							
TOTAL DEPRECIATION & AMORTIZATION							
				II-E-1	58,365		
					58,365		

000529

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE
TEST YEAR ENDING 6/30/2006
DOCKET NO. 3310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary ≤10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
Depreciation and Amortization Expense										
Intangible Plant										
A301	Organization	-	-	-	-	-	-	-	-	-
A302	Franchise and Consents	(2,738)	(519)	(30)	(234)	(14)	(5)	(3)	(4)	(1)
A303	Miscellaneous Intangible Plant	-	-	-	-	-	-	-	-	-
	Subtotal	(2,738)	(519)	(30)	(234)	(14)	(5)	(3)	(4)	(1)
Transmission Plant										
A350	Land and Land Rights	-	-	-	-	-	-	-	-	-
A352	Structures and Improvements	-	-	-	-	-	-	-	-	-
A353	Station Equipment	-	-	-	-	-	-	-	-	-
A354	Towers and Fixtures	-	-	-	-	-	-	-	-	-
A355	Poles and Fixtures	-	-	-	-	-	-	-	-	-
A356	O.H. Conductors & Devices	-	-	-	-	-	-	-	-	-
A357	Underground Conduit	-	-	-	-	-	-	-	-	-
A358	Underground Conductors	-	-	-	-	-	-	-	-	-
A359	Roads and Trails	-	-	-	-	-	-	-	-	-
	Subtotal	-	-	-	-	-	-	-	-	-
Distribution										
A360	Land and Land Rights	-	-	-	-	-	-	-	-	-
A361	Structures and Improvements	-	-	-	-	-	-	-	-	-
A362	Station Equipment	-	-	-	-	-	-	-	-	-
A363	Storage Battery Equipment	-	-	-	-	-	-	-	-	-
A364	Poles, Towers & Fixtures	-	-	-	-	-	-	-	-	-
A365	O.H. Conductors & Devices	-	-	-	-	-	-	-	-	-
A366	Underground Conduits	-	-	-	-	-	-	-	-	-
A367	U.G. Conductors & Devices	-	-	-	-	-	-	-	-	-
A368	Line Transformers	-	-	-	-	-	-	-	-	-
A369	Services	-	-	-	-	-	-	-	-	-
A370	Meters	-	-	-	-	-	-	-	-	-
A371	Install. on Customer Prem.	-	-	-	-	-	-	-	-	-
A372	Leased Prop. on Cust. Premises	-	-	-	-	-	-	-	-	-
A373	Street Lights	-	-	-	-	-	-	-	-	-
	Subtotal	-	-	-	-	-	-	-	-	-
General Plant										
A389.1	Land and Land Rights	-	-	-	-	-	-	-	-	-
A390	Structures and Improvements	-	-	-	-	-	-	-	-	-
A391	A391 Office Furniture	14,455	2,739	157	1,234	75	25	15	20	7
A391	Office Equipment-Computers	-	-	-	-	-	-	-	-	-
A392	Transportation equipment	-	-	-	-	-	-	-	-	-
A393	Store Equipment	-	-	-	-	-	-	-	-	-
A394	Tools, Shop & Garage Equip	620	117	7	53	3	1	1	1	0
A395	Lab Equip	-	-	-	-	-	-	-	-	-
A396	Power Operated Equipment	-	-	-	-	-	-	-	-	-
A397	Communication equi	31,778	6,020	346	2,713	165	56	34	44	15
A398	Misc Equip	935	177	10	80	5	2	1	1	0
A399	Other Intangible Prop - Depr	-	-	-	-	-	-	-	-	-
A399	Other Intangible Prop - Depletable	-	-	-	-	-	-	-	-	-
	Subtotal	47,788	9,853	520	4,080	247	83	51	66	23
TOTAL DEPRECIATION & AMORTIZATION		45,050	8,534	491	3,846	233	79	48	63	21

000030

PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 3310
 T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	1	2	3	4	5
	Taxes Other than Income Taxes	II-E-2					
	Payroll-Related	II-E-2					
	Direct Assigned		(144,883)	-	(144,883)	55	LABOR
	FICA		271,506	-	271,506	55	LABOR
	FUTA		2,323	-	2,323	55	LABOR
	SUTA		32,108	-	32,108	55	LABOR
	Total Payroll		161,054	-	161,054		
	Property Related	II-E-2					
	Ad Valorem		20,254	-	20,254	35	NPLT
	Total Property		20,254	-	20,254		
	Franchise		-	-	-		
	Total Non-Revenue Related		-	-	-		
	Revenue Related	II-E-2					
	Federal Excise/ St Lic Reg Fees		-	-	-	52	REVENUE
	Sales		52	-	52	25	DISTPLT
	State Gross Receipts		-	-	-		
	Municipal Fees		-	-	-	69	MFF
	Gross Margin		42,330	-	42,330	17	TAXINC
	Total Revenue Related		42,302	-	42,302		
	TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	223,690	-	223,690		

000331

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES
TEST YEAR ENDING 6/30/2006
DOCKET NO. 3310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary ≤ 10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
Taxes Other than Income Taxes										
Payroll-Related										
	Direct Assigned									
	FICA	(111,830)	(21,186)	(1,218)	(9,547)	(579)	(195)	(120)	(155)	(53)
	FUTA	209,566	39,701	2,282	17,891	1,085	366	224	291	100
	SUTA	1,793	340	20	153	9	3	2	2	1
		24,783	4,695	270	2,116	128	43	27	34	12
	Total Payroll	124,312	23,550	1,354	10,613	644	217	133	173	59
Property Related										
	Ad Valorem	15,633	2,962	170	1,335	81	27	17	22	7
	Total Property	15,633	2,962	170	1,335	81	27	17	22	7
Total Non-Revenue Related										
Revenue Related										
	Federal Excise/ St Lic Reg Fees	-	-	-	-	-	-	-	-	-
	Sales	22	2	3	13	6	0	-	4	1
	State Gross Receipts	-	-	-	-	-	-	-	-	-
	Municipal Fees	-	-	-	-	-	-	-	-	-
	Gross Margin	40,957	8,718	(917)	(2,344)	(1,600)	(32)	56	(2,131)	(377)
	Total Revenue Related	40,979	8,721	(914)	(2,331)	(1,594)	(31)	56	(2,127)	(376)
TOTAL TAXES OTHER THAN INCOME TAXES		180,924	35,232	610	9,616	(870)	213	286	(1,933)	(310)

000332

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-E-3 FEDERAL INCOME TAXES
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name
II-E-3							
Federal Income Taxes							
Return on Rate Base							
			104,507	-	104,507		
Deductions:							
	Synchronized Interest		(100,305)	-	(100,305)	51	RBX
	ITC Amortization		(2,536)	-	(2,536)	35	NPLT
	Amortization of Protected Excess DFIT		(2,026)	-	(2,026)	34	PLTSVC
	Amortization of Non-protected excess DFIT		-	-	-		
	Protected Excess Reserve Adjustment		-	-	-		
	Tax adjustment & R&D credits		-	-	-		
	Allocated Parent Co Tax Savings		8,526	-	8,526	71	DA
	Consolidated Tax Savings		(37,233)	-	(37,233)	51	RBX
	Other		(133,574)	-	(133,574)		
	Subtotal						
Additions:							
	Depreciation adjustment		-	-	-	25	DISTPLT
	Meals and Entertainment provision for contingencies		1,044	-	1,044	55	LABOR
			14,609	-	14,609	71	DA
	Taxable Component of Return Tax Factor		13,414	-	13,414		
			53,846.154%	-	53,846.154%		
Federal Income Taxes Before Adjust.							
			7,223	-	7,223		
Tax Credits							
	ITC Amortization		-	-	-	35	NPLT
	Amort of protected excess DFIT		(2,536)	-	(2,536)	34	PLTSVC
	Tax adjustment & R&D credits		(2,026)	-	(2,026)		
	Allocated Parent Co Tax Savings		-	-	-		
	Amortiz. Of excess deferred taxes		-	-	-		
	Consolidated Tax Savings		8,526	-	8,526	71	DA
	ADD:						
	prior year adjustments		-	-	-	71	DA
	provision for contingencies		-	-	-	71	DA
TOTAL FEDERAL INCOME TAXES							
			(3,259)	-	(3,259)		

000333

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-E-3 FEDERAL INCOME TAXES
TEST YEAR ENDING 6/30/2006
DOCKET NO. 3310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary <=10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
Federal Income Taxes										
	Return on Rate Base	89,873	18,187	(666)	608	(1,554)	44	111	(2,490)	(396)
Deductions:										
	Synchronized Interest	(86,917)	(17,589)	645	(588)	1,503	(42)	(107)	2,408	383
	ITC Amortization	(1,957)	(371)	(21)	(167)	(10)	(3)	(2)	(3)	(1)
	Amortization of Protected Excess DFIT	(1,564)	(296)	(17)	(134)	(8)	(3)	(2)	(2)	(1)
	Amortization of Non-protected excess DFIT	-	-	-	-	-	-	-	-	-
	Protected Excess Reserve Adjustment	-	-	-	-	-	-	-	-	-
	Tax adjustment & R&D credits	-	-	-	-	-	-	-	-	-
	Allocated Parent Co Tax Savings	-	-	-	-	-	-	-	-	-
	Consolidated Tax Savings	7,362	1,487	(51)	66	(123)	4	9	(198)	(31)
	Other	(32,263)	(6,529)	239	(218)	558	(16)	(40)	894	142
	Subtotal	(115,340)	(23,298)	795	(1,041)	1,919	(60)	(142)	3,099	493
		86,356	17,446	-0.59%	0.78%	-1.44%	0.04%	0.11%	-2.32%	-0.37%
Additions:										
	Depreciation adjustment	446	49	57	256	113	7	-	90	25
	Meals and Entertainment provision for contingencies	11,276	2,136	123	963	58	20	12	16	5
	Taxable Component of Return	13,744	2,926	(308)	(787)	(537)	(11)	19	(715)	(127)
	Tax Factor	53.846154%	53.846154%	53.846154%	53.846154%	53.846154%	53.846154%	53.846154%	53.846154%	53.846154%
Federal Income Taxes Before Adjust.										
	Tax Credits	7,400	1,575	(166)	(424)	(289)	(6)	10	(385)	(68)
	ITC Amortization	(1,957)	(371)	(21)	(167)	(10)	(3)	(2)	(3)	(1)
	Amort of protected excess DFIT	(1,564)	(296)	(17)	(134)	(8)	(3)	(2)	(2)	(1)
	Tax adjustment & R&D credits	-	-	-	-	-	-	-	-	-
	Allocated Parent Co Tax Savings	-	-	-	-	-	-	-	-	-
	Amortiz. Of excess deferred taxes	7,362	1,487	(51)	66	(123)	4	9	(198)	(31)
	ADD:	-	-	-	-	-	-	-	-	-
	prior year adjustments	-	-	-	-	-	-	-	-	-
	provision for contingencies	-	-	-	-	-	-	-	-	-
TOTAL FEDERAL INCOME TAXES										
		(3,540)	(755)	77	189	148	3	(5)	182	35

000334

PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-E-4 OTHER EXPENSES
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name

Misc. Other Expenses

Misc. Items
 403 Decommissioning Expense

II-E-4 65 TDEMANDG

TOTAL OTHER EXPENSES EXCLUDING FIT

II-E-12-4

000335

PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-E-4 OTHER EXPENSES
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 3310
 T&D CUSTOMER SERVICE MODEL

Account Number	Description	6 Residential	7 Secondary ≤10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
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Misc. Other Expenses

Misc. Items
 403 Decommissioning Expense

TOTAL OTHER EXPENSES EXCLUDING FIT

000336

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-E-5 OTHER REVENUE ITEMS
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
T&D CUSTOMER SERVICE MODEL

Account Number	Description	Reference Schedule	TDCS Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name
II-E-5							
Other Revenues:							
Non-Electric Revenue							
A450	Forfeited Discount			-	-	64	TCUSTOMERS
A451	Misc. Service Revenue			-	-	25	DISTPLT
A454	Rent from Property			-	-	28	GENPLT
A456	Other Electric Revenue			-	-	3	DEMANDT
	Subtotal			-	-		
TOTAL OTHER REVENUES							
II-E-5							

000337

PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-E-5 OTHER REVENUE ITEMS
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 T&D CUSTOMER SERVICE MODEL

Account Number	Description	6 Residential	7 Secondary ≤ 10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
Other Revenues:										
Non-Electric Revenue										
A450	Forfeited Discount	-	-	-	-	-	-	-	-	-
A451	Misc. Service Revenue	-	-	-	-	-	-	-	-	-
A454	Rent from Property	-	-	-	-	-	-	-	-	-
A456	Other Electric Revenue	-	-	-	-	-	-	-	-	-
	Subtotal	-	-	-	-	-	-	-	-	-
TOTAL OTHER REVENUES										

000338

Linked

FF #	Description	FF Label	Residential	Secondary <=10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
1	Generation Demand										
2	Retail Generation Demand	DEMANDG	459	29	60	309	124	7	13	0	157
3	Transmission Demand	TDEMANDG	459	29	60	309	124	7	13	0	157
4	Distribution Primary Demand	DEMANDT	466	29	60	309	124	7	6	0	154
5	Distribution Secondary Demand	DEMANDDP	5,403	367	797	3,428	1,594	105	0	199	355
6	Energy	DEMANDDS	5,403	367	797	3,428	1,594	105	0	199	355
7	Non-Concurrent Peaks	ENERGY	1,926,562,039	165,235,948	385,206,122	1,587,485,451	950,552,954	54,324,192	46,445,277	65,131,132	941,213,699
8	Customers	NCP	11,937	731	1,081	4,862	2,037	132	388	196	2,050
9	Distribution Customers	CUSTOMERS	147,658	27,973	183	12,606	87	258	18	205	8
10	Services Account 369	DCUSTOMERS	147,658	27,973	183	12,606	87	258	18	205	8
11	Meters Account 370	SERVICES	147,658	52,733	469	32,271	0	0	0	0	0
12	Non-Roadway Lighting Account	METERS	147,658	27,973	1,647	113,454	4,402	13,055	4,982	0	405
13	Roadway Lighting Account	NROADLIGHT	0	0	0	0	0	0	0	0	0
14	Meter Reading Expense	ROADLIGHT	0	0	0	0	0	0	0	0	0
15	Billing	METERREAD	147,658	30,491	245	13,867	101	271	0	15,987,083	0
16	Customer Deposits	BILLING	147,658	27,973	1,830	12,606	870	258	180	205	80
17	Taxable Income	CUSTDEP	0	0	0	0	0	0	0	0	0
18	ECOM Allocation	TAXINC	13,744	2,926	(308)	(787)	(537)	(11)	19	(715)	(127)
19	Energy @ Meter	ECOM	0	0	0	0	0	0	0	0	0
20	Retail Energy @ Meter	ENERGYM	1,713,078,230	146,926,027	342,521,138	1,411,574,977	881,815,440	50,395,837	44,258,888	57,913,902	887,688,264
21	Retail Energy @ Source	TENERGYM	1,713,078,230	146,926,027	342,521,138	1,411,574,977	881,815,440	50,395,837	44,258,888	57,913,902	887,688,264
22	Transmission Plant	TENERGY	1,926,562,039	165,235,948	385,206,122	1,587,485,451	950,552,954	54,324,192	46,445,277	65,131,132	941,213,699
23	Texas Transmission Plant	TRANPLT									
24	Other Jurisdiction Transmission Plant	TTRANPLT									
25	Distribution Plant	OTRANPLT									
26	Texas Distribution Plant	DISTPLT	192,530,869	21,123,024	24,385,138	110,583,453	48,593,556	3,200,956	0	38,939,503	10,837,438
27	Other Jurisdiction Distribution Plant	TDISTPLT	192,530,869	21,123,024	24,385,138	110,583,453	48,593,556	3,200,956	0	38,939,503	10,837,438
28	General Plant	ODISTPLT									
29	Texas General Plant	GENPLT	1,941,816	367,866	21,144	165,779	10,052	3,393	2,080	2,696	924
30	Other Jurisdiction General Plant	OGENPLT	1,941,816	367,866	21,144	165,779	10,052	3,393	2,080	2,696	924
31	Intangible Plant	TINTANPLT	80,528	15,256	877	6,875	417	141	86	112	38
32	Texas Intangible Plant	OGINTANPLT	80,528	15,256	877	6,875	417	141	86	112	38
33	Other Jurisdiction Intangible Plant	OTINTANPLT									
34	Plant in Service	PLTSVC	2,022,344	381,122	22,021	172,653	10,469	3,534	2,166	2,808	963
35	Net Plant	NPLT	530,494	100,499	5,776	45,290	2,746	927	568	737	253
36	Plant excluding General	PLTXGENL	80,528	15,256	877	6,875	417	141	86	112	38
37	Production, Transmission and Distribution Plant	PTDPLT									
38	Accounts 352	PLT352									
39	Accounts 353	PLT353									
40	Accounts 352 through 353	PLT352_353									
41	Accounts 354 through 356	PLT354_356									
42	Accounts 357 through 358	PLT357_358									
43	Account 361	PLT361									

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-F FUNCTIONAL ALLOCATION FACTORS-DATA
TEST YEAR ENDING 6/30/2006
DUCKET NO. 3310
T&D CUSTOMER SERVICE MODEL

Linked

FF #	Description	FF Label	Residential	Secondary <=10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
44	Account 362	PLT362	-	-	-	-	-	-	-	-	-
45	Accounts 364 through 365	PLT364_365	-	-	-	-	-	-	-	-	-
46	Accounts 366 through 367	PLT366_367	-	-	-	-	-	-	-	-	-
47	Account 368	PLT368	-	-	-	-	-	-	-	-	-
48	Account 370	PLT370	-	-	-	-	-	-	-	-	-
49	Account 371	PLT371	-	-	-	-	-	-	-	-	-
50	Account 373	PLT373	-	-	-	-	-	-	-	-	-
51	Rate base	RBX	-	-	-	-	-	-	-	-	-
52	Revenue - Curr tariff rev by func & whsl rev req	REVENUE	1,219,449	246,773	(9,043)	8,253	(21,080)	591	1,505	(33,787)	(5,378)
53	Retail Revenue - Current tariff rev by func	TREVENUE	8,121,888	1,502,626	10,400	720,027	6,438	18,948	1,504	10,892	4,360
54	Wholesale Revenue - whsl rev req	O	0	0	0	0	0	0	0	0	0
55	Labor excluding A&G	LABOR	874,281	165,628	9,520	74,640	4,526	1,528	936	1,214	416
56	Retail Labor excluding A&G	LABOR	874,281	165,628	9,520	74,640	4,526	1,528	936	1,214	416
57	Accounts 561 through 566 Labor	LAB561_566	-	-	-	-	-	-	-	-	-
58	Accounts 569 through 573 Labor	LAB569_573	-	-	-	-	-	-	-	-	-
59	Accounts 581 through 588 Labor	LAB581_588	-	-	-	-	-	-	-	-	-
60	Accounts 591 through 598 Labor	LAB591_598	-	-	-	-	-	-	-	-	-
61	Accounts 902 through 903 Labor	LAB902_903	695,449	131,749	8,619	59,373	4,098	1,215	848	966	377
62	Accounts 908 through 910 Labor	LAB908_910	40,254	7,626	50	3,437	24	70	5	56	2
63	Accounts 912 through 916 Labor	LAB912_916	-	-	-	-	-	-	-	-	-
64	Texas Retail Customers	TCUSTOMERS	147,658	27,973	183	12,606	87	258	18	205	8
65	Texas Retail Generation Demand	TDEMANDG	459	29	60	309	124	7	13	-	-
66	Texas Retail Transmission Demand	TDEMANDT	466	29	60	309	124	7	6	-	154
67	Environmental Stranded Costs	EBCOM	-	-	-	-	-	-	-	-	-
68	Total Retail O&M	O&M	4,219,141	799,261	47,254	360,224	22,466	7,376	4,648	5,857	2,069
69	Municipal Gross Receipts	MFF	16,752,420	733,585	385,931	10,974,835	4,965,459	775,519	2,798,609	592,561	-
70	Excess Mitigation Credit	EMC	1,471,564,286	92,200,632	288,736,342	1,215,752,994	350,280,914	4,115,414	0	50,158,392	0
71	Direct Assigned	DA	-	-	-	-	-	-	-	-	-
72	Account 350	PLT350	-	-	-	-	-	-	-	-	-
73	Account 354	PLT354	-	-	-	-	-	-	-	-	-
74	Account 355	PLT355	-	-	-	-	-	-	-	-	-
75	Account 356	PLT356	-	-	-	-	-	-	-	-	-
76	Account 357	PLT357	-	-	-	-	-	-	-	-	-
77	Account 358	PLT358	-	-	-	-	-	-	-	-	-
78	Account 359	PLT359	-	-	-	-	-	-	-	-	-
79	Account 360	PLT360	-	-	-	-	-	-	-	-	-
80	Account 363	PLT363	-	-	-	-	-	-	-	-	-
81	Account 364	PLT364	-	-	-	-	-	-	-	-	-
82	Account 365	PLT365	-	-	-	-	-	-	-	-	-
83	Account 366	PLT366	-	-	-	-	-	-	-	-	-
84	Account 367	PLT367	-	-	-	-	-	-	-	-	-
85	Account 369	PLT369	-	-	-	-	-	-	-	-	-
86	Account 372	PLT372	-	-	-	-	-	-	-	-	-
87	Account 389	PLT389	-	-	-	-	-	-	-	-	-
88	Account 390	PLT390	-	-	-	-	-	-	-	-	-
89	Account 391	PLT391	1,096,392	207,705	11,938	93,602	5,676	1,916	1,174	1,522	522
90	Account 392	PLT392	-	-	-	-	-	-	-	-	-
91	Account 393	PLT393	-	-	-	-	-	-	-	-	-
92	Account 394	PLT394	13,356	2,530	145	1,140	69	23	14	19	6

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10

Total
1,407,284
10,397,083
10,392,723
4,360
1,132,688
1,132,688
902,692
51,524
188,996
1,001
1,155
5,468,298
37,978,919
3,472,808,974
1,420,448
17,303

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-F FUNCTIONAL ALLOCATION FACTORS-DATA
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRD CUSTOMER SERVICE MODEL

Linked

FF #	Description	FF Label	Residential	Secondary <=10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
93	Account 395	PLT395	-	-	-	-	-	-	-	-	-
94	Account 396	PLT396	-	-	-	-	-	-	-	-	-
95	Account 397	PLT397	-	-	-	-	-	-	-	-	-
96	Account 398	PLT398	703,442	133,263	7,660	60,055	3,642	1,229	753	977	335
97	Account 399	PLT399	34,781	6,589	379	2,969	180	61	37	48	17
98	Account 560	A560	-	-	-	-	-	-	-	-	-
99	Account 561	A561	-	-	-	-	-	-	-	-	-
100	Account 562	A562	-	-	-	-	-	-	-	-	-
101	Account 563	A563	-	-	-	-	-	-	-	-	-
102	Account 564	A564	-	-	-	-	-	-	-	-	-
103	Account 565	A565	-	-	-	-	-	-	-	-	-
104	Account 566	A566	-	-	-	-	-	-	-	-	-
105	Account 567	A567	-	-	-	-	-	-	-	-	-
106	Account 568	A568	-	-	-	-	-	-	-	-	-
107	Account 569	A569	-	-	-	-	-	-	-	-	-
108	Account 570	A570	-	-	-	-	-	-	-	-	-
109	Account 571	A571	-	-	-	-	-	-	-	-	-
110	Account 572	A572	-	-	-	-	-	-	-	-	-
111	Account 573	A573	-	-	-	-	-	-	-	-	-
112	Account 580	A580	-	-	-	-	-	-	-	-	-
113	Account 581	A581	-	-	-	-	-	-	-	-	-
114	Account 582	A582	-	-	-	-	-	-	-	-	-
115	Account 583	A583	-	-	-	-	-	-	-	-	-
116	Account 584	A584	-	-	-	-	-	-	-	-	-
117	Account 585	A585	-	-	-	-	-	-	-	-	-
118	Account 586	A586	-	-	-	-	-	-	-	-	-
119	Account 587	A587	-	-	-	-	-	-	-	-	-
120	Account 588	A588	-	-	-	-	-	-	-	-	-
121	Account 589	A589	-	-	-	-	-	-	-	-	-
122	Account 590	A590	-	-	-	-	-	-	-	-	-
123	Account 591	A591	-	-	-	-	-	-	-	-	-
124	Account 592	A592	-	-	-	-	-	-	-	-	-
125	Account 593	A593	-	-	-	-	-	-	-	-	-
126	Account 594	A594	-	-	-	-	-	-	-	-	-
127	Account 595	A595	-	-	-	-	-	-	-	-	-
128	Account 596	A596	-	-	-	-	-	-	-	-	-
129	Account 597	A597	-	-	-	-	-	-	-	-	-
130	Account 598	A598	-	-	-	-	-	-	-	-	-
131	Account 901	A901	196,380	37,203	2,434	16,766	1,157	343	239	273	106
132	Account 902	A902	-	-	-	-	-	-	-	-	-
133	Account 903	A903	2,427,417	459,861	30,084	207,236	14,302	4,241	2,959	3,370	1,315
134	Account 904	A904	7,148	1,323	9	634	6	17	1	10	4
135	Account 905	A905	(8,721)	(1,652)	(108)	(745)	(51)	(15)	(11)	(12)	(5)
136	Account 907	A907	161,581	30,611	1,759	13,795	836	282	173	224	77
137	Account 908	A908	59,991	11,365	74	5,122	35	105	7	83	3
138	Account 909	A909	160,945	30,490	199	13,740	95	281	20	223	9
139	Account 910	A910	43,275	8,198	54	3,695	25	76	5	60	2
140	Account 911	A911	-	-	-	-	-	-	-	-	-
141	Account 912	A912	-	-	-	-	-	-	-	-	-
142	Account 913	A913	-	-	-	-	-	-	-	-	-

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-F FUNCTIONAL ALLOCATION FACTORS
TEST YEAR ENDING: 6/30/2006
DOCKET NO. 3310
T&D CUSTOMER SERVICE MODEL

FF #	Description	FF Label	Residential	Secondary <=10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
Functional Allocation Factors											
1	Generation Demand	DEMANDG	39.6339%	2.5041%	5.1809%	26.6816%	10.7072%	0.6044%	1.1225%	0.0000%	11 13.5654%
2	Retail Generation Demand	TDEMANDG	45.8541%	2.8971%	5.9940%	30.8691%	12.3876%	0.6993%	1.2987%	0.0000%	0.0000%
3	Transmission Demands	DEMANDT	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%	13.3238%
4	Distribution Primary Demands	DEMANDDP	44.1115%	2.9963%	6.5069%	27.9871%	13.0138%	0.8572%	0.0000%	1.6247%	2.9024%
5	Distribution Secondary Demand	DEMANDSD	44.1115%	2.9963%	6.5069%	27.9871%	13.0138%	0.8572%	0.0000%	1.6247%	2.9024%
6	Energy	ENERGY	31.4687%	2.6990%	6.2920%	25.9302%	15.5264%	0.8873%	0.7586%	1.0639%	8.7556%
7	Non-Coincident Peaks	NCP	50.9822%	3.1221%	4.6169%	20.7653%	8.6999%	0.5638%	1.6571%	0.8371%	15.3739%
8	Customers	CUSTOMERS	78.1276%	14.8008%	0.0968%	6.6700%	0.0460%	0.1365%	0.0095%	0.1085%	0.0042%
9	Distribution Customers	DCUSTOMERS	78.1309%	14.8015%	0.0968%	6.6703%	0.0460%	0.1365%	0.0095%	0.1085%	0.0042%
10	Services Account 369	SERVICES	63.3369%	22.6195%	0.2012%	13.8424%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
11	Meters Account 370	METERS	47.0884%	8.9206%	0.5252%	36.1807%	1.4038%	4.1633%	1.5888%	0.0000%	0.1292%
12	Non-Roadway Lighting Account	NRADLIGHT	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
13	Roadway Lighting Account	ROADLIGHT	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
14	Meier Reading Expense	METERREAD	76.6525%	15.8285%	0.1272%	7.1987%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
15	Billing	BILLING	77.0416%	14.5951%	0.9548%	6.5773%	0.4539%	0.1346%	0.0939%	0.1070%	0.0417%
16	Customer Deposits	CUSTDEP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
17	Taxable Income	TAXING	96.7565%	20.5959%	-2.1655%	-5.5377%	-3.7801%	-0.0737%	0.0000%	0.0000%	-0.8916%
18	ECOM Allocation	ECOM	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	Energy @ Meter	ENERGYM	30.9434%	2.6339%	6.1870%	25.4973%	15.9283%	0.9103%	0.7994%	1.0461%	16.0343%
20	Retail Energy @ Meter	TENERGYM	30.9434%	2.6339%	6.1870%	25.4973%	15.9283%	0.9103%	0.7994%	1.0461%	16.0343%
21	Retail Energy @ Source	TENERGY	31.4687%	2.6990%	6.2920%	25.9302%	15.5264%	0.8873%	0.7586%	1.0639%	15.3739%
22	Transmission Plant	TRANPLT	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
23	Texas Transmission Plant	TTRANPLT	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	Other Jurisdiction Transmission Plant	OTRANPLT	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
25	Distribution Plant	DISTPLT	42.7662%	4.6920%	5.4166%	24.5635%	10.7939%	0.7110%	0.0000%	8.6495%	2.4073%
26	Texas Distribution Plant	TDISTPLT	42.7662%	4.6920%	5.4166%	24.5635%	10.7939%	0.7110%	0.0000%	8.6495%	2.4073%
27	Other Jurisdiction Distribution Plant	ODISTPLT	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	General Plant	GENPLT	77.1864%	14.6225%	0.8405%	6.5896%	0.3996%	0.1349%	0.0827%	0.1072%	0.0367%
29	Texas General Plant	TGENPLT	77.1864%	14.6225%	0.8405%	6.5896%	0.3996%	0.1349%	0.0827%	0.1072%	0.0367%
30	Other Jurisdiction General Plant	OGENPLT	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	Intangible Plant	INTANPLT	77.1864%	14.6225%	0.8405%	6.5896%	0.3996%	0.1349%	0.0827%	0.1072%	0.0367%
32	Texas Intangible Plant	TINTANPLT	77.1864%	14.6225%	0.8405%	6.5896%	0.3996%	0.1349%	0.0827%	0.1072%	0.0367%
33	Other Jurisdiction Intangible Plant	OINTANPLT	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
34	Plant in Service	PLTSVC	77.1864%	14.6225%	0.8405%	6.5896%	0.3996%	0.1349%	0.0827%	0.1072%	0.0367%
35	Net Plant	NPLT	77.1864%	14.6225%	0.8405%	6.5896%	0.3996%	0.1349%	0.0827%	0.1072%	0.0367%
36	Plant excluding General	PLTXGENL	77.1864%	14.6225%	0.8405%	6.5896%	0.3996%	0.1349%	0.0827%	0.1072%	0.0367%
37	Production, Transmission and Distribution Plant	PTDPLT	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
38	Accounts 352	PLT352	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	Account 353	PLT353	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	Accounts 352 through 353	PLT352_353	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
41	Accounts 354 through 356	PLT354_356	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
42	Accounts 357 through 358	PLT357_358	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
43	Account 361	PLT361	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-F FUNCTIONAL ALLOCATION FACTORS
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
T&D (CUSTOMER SERVICE MODEL)

FF #	Description	FF Label	Residential	Secondary <=10 kW	Secondary > 10 kW / IDR	Secondary > 10 kW / Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
44	Account 362	PLT362	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
45	Accounts 364 through 365	PLT364_365	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
46	Accounts 366 through 367	PLT366_367	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
47	Account 368	PLT368	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48	Account 370	PLT370	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
49	Account 371	PLT371	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
50	Account 373	PLT373	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
51	Rate base	RBX	86.6527%	17.5354%	-0.6426%	0.5865%	-1.4979%	0.0420%	0.1069%	-2.4009%	-0.3822%
52	Revenue - Curr tariff rev by func & whsl rev req	REVENUE	78.1170%	14.4524%	0.1000%	6.9253%	0.0619%	0.1823%	0.0145%	0.048%	0.0419%
53	Retail Revenue - Current tariff rev by func	TREVENUE	78.1498%	14.4584%	0.1001%	6.9282%	0.0619%	0.1823%	0.0145%	0.048%	0.0419%
54	Wholesale Revenue - whsl rev req	OREVENUE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
55	Labor excluding A&G	LABOR	77.1864%	14.6225%	0.8405%	6.5896%	0.3996%	0.1349%	0.0827%	0.1072%	0.0367%
56	Retail Labor excluding A&G	TLABOR	77.1864%	14.6225%	0.8405%	6.5896%	0.3996%	0.1349%	0.0827%	0.1072%	0.0367%
57	Accounts 561 through 566 Labor	LAB561_566	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
58	Accounts 569 through 573 Labor	LAB569_573	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
59	Accounts 581 through 588 Labor	LAB581_588	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
60	Accounts 591 through 598 Labor	LAB591_598	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
61	Accounts 902 through 903 Labor	LAB902_903	77.0416%	14.5951%	0.9548%	6.5773%	0.4539%	0.1346%	0.0939%	0.1070%	0.0417%
62	Accounts 908 through 910 Labor	LAB908_910	78.1276%	14.8008%	0.9968%	6.6700%	0.4640%	0.1365%	0.0955%	0.1085%	0.0442%
63	Accounts 912 through 916 Labor	LAB912_916	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
64	Texas Retail Customers	TCUSTOMERS	78.1276%	14.8008%	0.9968%	6.6700%	0.4640%	0.1365%	0.0955%	0.1085%	0.0442%
65	Texas Retail Generation Demand	TDEMANDG	45.8541%	2.8971%	5.9940%	6.7000%	12.3876%	0.1365%	0.0955%	0.1085%	0.0442%
66	Texas Retail Transmission Demand	TDEMANDT	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6933%	1.2987%	0.0000%	0.0000%
67	Environmental Stranded Costs	EBECOM	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	13.3228%
68	Total Retail O&M	O&M	77.1564%	14.6163%	0.8641%	6.5875%	13.0743%	0.4108%	0.0850%	1.071%	0.0378%
69	Municipal Gross Receipts	MFF	44.1098%	1.9316%	1.0162%	28.8972%	10.0864%	0.1499%	7.5688%	1.5602%	0.0000%
70	Excess Mitigation Credit	EMC	42.3799%	2.6549%	8.3142%	35.0078%	10.0864%	0.1855%	7.5688%	1.5602%	0.0000%
71	Direct Assigned	DA	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	Account 350	PLT350	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
73	Account 354	PLT354	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
74	Account 355	PLT355	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
75	Account 356	PLT356	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
76	Account 357	PLT357	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
77	Account 358	PLT358	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
78	Account 359	PLT359	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
79	Account 360	PLT360	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
80	Account 363	PLT363	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
81	Account 364	PLT364	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
82	Account 365	PLT365	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
83	Account 366	PLT366	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
84	Account 367	PLT367	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
85	Account 369	PLT369	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
86	Account 372	PLT372	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
87	Account 389	PLT389	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88	Account 390	PLT390	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
89	Account 391	PLT391	77.1864%	14.6225%	0.8405%	6.5896%	0.3996%	0.1349%	0.0827%	0.1072%	0.0367%
90	Account 392	PLT392	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
91	Account 393	PLT393	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
92	Account 394	PLT394	77.1864%	14.6225%	0.8405%	6.5896%	0.3996%	0.1349%	0.0827%	0.1072%	0.0367%

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