

PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 TRANSMISSION MODEL

Account Number	Description	6 Residential	7 Secondary ≤10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
		786,000	48,914	101,202	521,189	209,150	11,807	10,120	-	258,923
	Subtotal	786,000	48,914	101,202	521,189	209,150	11,807	10,120	-	258,923
	TOTAL CASH WORKING CAPITAL	786,000	48,914	101,202	521,189	209,150	11,807	10,120	-	258,923

Other Rate Base Items
 Working Capital

Cash Working Capital

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PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 IL-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name
Other Rate Base Items							
Working Capital							
165	Prepayments	11-B-10					
	Prepaid Insurance		29,306	-	29,306	34	PLTSVC
	Prepaid Interest		49,484	-	49,484	34	PLTSVC
	Prepaid Employee Benefits		-	-	-	34	PLTSVC
	Other Prepayments		-	-	-	34	PLTSVC
	Prepaid Pension Benefits		2,726,995	-	2,726,995	34	PLTSVC
	State Franchise Taxes		30,213	-	30,213	34	PLTSVC
	Subtotal		2,835,998	-	2,835,998		
TOTAL PREPAYMENTS							
		11-B-10	2,835,998	-	2,835,998		
WORKING CAPITAL TOTAL							
		11-B-8-10	6,324,577	-	6,324,577		

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
	Residential		Secondary ≤ 10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
Other Rate Base Items										
Working Capital										
165 Prepayments										
	Prepaid Insurance	11,825	736	1,523	7,841	3,147	178	152	-	3,904
	Prepaid Interest	19,967	1,243	2,571	13,240	5,313	300	257	-	6,593
	Prepaid Employee Benefits	-	-	-	-	-	-	-	-	-
	Other Prepayments	-	-	-	-	-	-	-	-	-
	Prepaid Pension Benefits	1,100,376	68,478	141,679	729,649	292,804	16,529	14,168	-	363,311
	State Franchise Taxes	12,191	759	1,570	8,084	3,244	183	157	-	4,025
	Subtotal	1,144,360	71,216	147,343	758,814	304,508	17,190	14,734	-	377,833
TOTAL PREPAYMENTS		1,144,360	71,216	147,343	758,814	304,508	17,190	14,734	-	377,833
WORKING CAPITAL TOTAL		2,552,284	188,833	328,620	1,692,394	679,148	38,339	32,862	-	842,697

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PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 IL-B-11 RATE BASE ACCOUNTS - OTHER
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name
		IL-B-11					
	Other Rate Base Items						
	Excess Earnings						
	SFAS 109 Flow Thru Defd FIT		(2,728,249)	-	(2,728,249)	25	DISTPLT
	SFAS 109 Excess Deferred FIT		(1,418,424)	-	(1,418,424)	25	DISTPLT
	Subtotal		(4,146,673)	-	(4,146,673)		
TOTAL OTHER RATE BASE ITEMS							
		IL-B-11	(4,146,673)	-	(4,146,673)	-	-

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-B-11 RATE BASE ACCOUNTS - OTHER
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary ≤10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
	Excess Earnings									
	SFAS 109 Flow Thru Def'd FTT	(1,100,882)	(68,510)	(141,745)	(729,984)	(292,939)	(16,537)	(14,174)	-	(363,478)
	SFAS 109 Excess Deferred FTT	(572,352)	(35,618)	(73,693)	(379,521)	(152,300)	(8,598)	(7,369)	-	(188,973)
	Subtotal	(1,673,234)	(104,128)	(215,438)	(1,109,505)	(445,238)	(25,134)	(21,544)	-	(552,451)
	TOTAL OTHER RATE BASE ITEMS	(1,673,234)	(104,128)	(215,438)	(1,109,505)	(445,238)	(25,134)	(21,544)	-	(552,451)

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	PF #	Functionalization Factor Name
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Other Rate Base Items

Regulatory Assets/(Liabilities) in Rate Base							
3	Debt Refinancing - Restructuring Costs	II-B-12	65,020	-	65,020	25	DISTPLT
4	Loss on Reacquired Debt due to Restructuring		1,906,303	-	1,906,303	25	DISTPLT
5	Plant Impairments-Severance		-	-	-	25	DISTPLT
7	SFAS 109 Flow Thru - Defid FIT		1,400,431	-	1,400,431	25	DISTPLT
8	SFAS 109 Flow Thru - Defid SIT		1,000	-	1,000	25	DISTPLT
	Subtotal		3,372,754	-	3,372,754		

TOTAL REGULATORY ASSETS	II-B-12	3,372,754	-	-	3,372,754	-	-
TOTAL OTHER RATE BASE ITEMS	II-B-6-12	(20,095,157)	-	-	(20,095,157)	-	-
TOTAL RATE BASE	II-B-1-12	171,317,142	-	-	171,317,142	-	-
Rate of Return		7.3700%	7.3700%	7.3700%	7.3700%		
RETURN ON RATE BASE		12.626,073	-	-	12,626,073		

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary <= 10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
3	Other Rate Base Items									
4	Regulatory Assets/(liabilities) in Rate Base									
5	Debt Refinancing - Restructuring Costs	26,236	1,633	3,378	17,397	6,981	394	338	-	8,662
6	Loss on Reacquired Debt due to Restructuring	769,217	47,870	99,041	510,060	204,684	11,555	9,904	-	253,972
7	Plant Impairments-Severance	-	-	-	-	-	-	-	-	-
8	SFAS 109 Flow Thru - Defold FIT	565,091	35,167	72,759	374,706	150,368	8,488	7,276	-	186,576
9	SFAS 109 Flow Thru - Defold SIT	404	25	52	268	107	6	5	-	133
10	Subtotal	1,360,948	84,694	175,229	902,431	362,141	20,443	17,523	-	449,344
TOTAL REGULATORY ASSETS		1,360,948	84,694	175,229	902,431	362,141	20,443	17,523	-	449,344
TOTAL OTHER RATE BASE ITEMS		(8,198,400)	(504,600)	(1,044,001)	(5,376,605)	(2,157,602)	(121,800)	(104,400)	-	(2,677,740)
TOTAL RATE BASE		69,129,836	4,302,009	8,908,708	45,838,649	18,394,798	1,838,416	890,071	-	22,823,655
Rate of Return		7.3700%	7.3700%	7.3700%	7.3700%	7.3700%	7.3700%	7.3700%	7.3700%	7.3700%
RETURN ON RATE BASE		5,094,795	317,058	655,982	3,378,308	1,355,697	76,531	65,598	-	1,682,103

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	PF #	Functionalization Factor Name
Transmission Expense							
Operation							
A556	Load Dispatching	II-D-1	163,013	-	163,013	3	DEMANDT
A560	Operation Super. & Engin.		1,043,146	-	1,043,146	57	LAB561_566
A561	Load Dispatching		1,555,937	-	1,555,937	22	TRANPLT
A562	Station Expenses - Nonassoc		145,847	-	145,847	40	PLT352_353
A563	Overhead Line Expenses		270,237	-	270,237	22	TRANPLT
A564	Underground Line Expenses		-	-	-	22	TRANPLT
A565	Wheeling Expense		-	-	-	22	TRANPLT
A565.1	Wheeling Expense		37,832	-	37,832	3	DEMANDT
A566	Misc. Transmission Expense		1,200,300	-	1,200,300	23	TTRANPLT
A567	Rents		268,833	-	268,833	22	TRANPLT
	Subtotal		4,685,145	-	4,685,145		
Subtotal (560-567)							
II-D-1							
A568	Maintenance Super. & Engin.	II-D-1	51,610	-	51,610	58	LAB569_573
A569	Maint. of Structures		6,380	-	6,380	38	PLT352
A570	Maint. of Station Equipment		1,033,062	-	1,033,062	39	PLT353
A571	Maint. of Overhead Lines		2,910,728	-	2,910,728	22	TRANPLT
A572	Maint. of Underground Lines		588	-	588	22	TRANPLT
A573	Maint. of Misc. Trans.Plant		1,702	-	1,702	22	TRANPLT
	Subtotal		4,004,070	-	4,004,070		
TOTAL TRANSMISSION EXPENSE							
		II-D-1	8,689,216	-	8,689,216		

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary <=10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
Transmission Expense										
Operation										
A556	Load Dispatching	65,778	4,093	8,469	43,617	17,503	988	847	-	21,718
A560	Operation Super. & Engin.	420,922	26,195	54,196	279,110	112,005	6,323	5,420	-	138,976
A561	Load Dispatching	627,840	39,072	80,838	416,315	167,065	9,431	8,084	-	207,294
A562	Station Expenses - Nonassoc	58,851	3,662	7,577	39,023	15,660	884	758	-	19,431
A563	Overhead Line Expenses	109,044	6,786	14,040	72,306	29,016	1,638	1,404	-	36,003
A564	Underground Line Expenses	-	-	-	-	-	-	-	-	-
A565	Wheeling Expense	15,266	950	1,966	10,123	4,062	229	197	-	5,040
A565.1	Misc. Transmission Expense	484,336	30,141	62,361	321,158	128,879	7,275	6,236	-	159,913
A566	Rents	108,477	6,751	13,967	71,930	28,865	1,629	1,397	-	35,816
A567										
	Subtotal	1,890,514	117,650	243,414	1,253,581	503,055	28,398	24,341	-	624,191
	Subtotal (560-567)	1,824,737	113,557	234,945	1,209,965	485,552	27,410	23,494	-	602,473
Maintenance										
A568	Maintenance Super. & Engin.	20,825	1,296	2,681	13,809	5,542	313	268	-	6,876
A569	Maint. of Structures	2,574	160	331	1,707	685	39	33	-	850
A570	Maint. of Station Equipment	416,853	25,942	53,672	276,411	110,922	6,262	5,367	-	137,632
A571	Maint. of Overhead Lines	1,174,515	73,092	151,225	778,809	312,532	17,643	15,123	-	387,789
A572	Maint. of Underground Lines	237	15	31	157	63	4	3	-	78
A573	Maint. of Misc. Trans. Plant	687	43	88	456	183	10	9	-	227
	Subtotal	1,615,692	100,547	208,029	1,071,350	429,927	24,270	20,803	-	533,453
	Subtotal	3,506,207	218,197	451,443	2,324,931	932,982	52,668	45,144	-	1,157,643
	TOTAL TRANSMISSION EXPENSE									

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name
Distribution Expense							
Operation							
A580	Oper Supervising & Engineering	II-D-1	4,360	-	4,360	59	LAB581_588
A581	Load Dispatching		29,888	-	29,888	25	DISTPLT
A582	Station Expenses		35,415	-	35,415	44	PLT362
A583	Overhead Line Expense		-	-	-	25	DISTPLT
A584	Underground Line Expense		-	-	-	46	PLT366_367
A585	Street Lights		-	-	-	50	PLT373
A586	Meter Expenses		-	-	-	48	PLT370
A587	Customer Installation Expense		-	-	-	25	DISTPLT
A 588	Misc Distribution Expenses		18,273	-	18,273	25	DISTPLT
A589	Rents		-	-	-	25	DISTPLT
	Subtotal 581-589		87,936	-	87,936		

Distribution-Operation-Total

Maintenance							
A590	Maintenance Super. & Engin.	II-D-1	1,017	-	1,017	60	LAB591_598
A591	Maint. of Structures		98,906	-	98,906	43	PLT361
A592	Maint. of Station Equipment		238,760	-	238,760	44	PLT362
A593	Maint. of Overhead Lines		-	-	-	25	DISTPLT
A594	Maint. of Underground Lines		-	-	-	46	PLT366_367
A595	Maint. of Line Transformers		-	-	-	47	PLT368
A596	Maint. of Street Lights		-	-	-	50	PLT373
A597	Maint. of Meters		1,693	-	1,693	48	PLT370
A598	Maint. of Misc. Dist. Plant.		340,376	-	340,376	25	DISTPLT
	Subtotal 591-598		428,313	-	428,313		

TOTAL DISTRIBUTION EXPENSE

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary ≤10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
Distribution Expense										
Operation										
A580	Oper Supervising & Engineering	1,759	109	227	1,167	468	26	23	-	581
A581	Load Dispatching	12,060	751	1,553	7,997	3,209	181	155	-	3,982
A582	Station Expenses	14,290	889	1,840	9,476	3,803	215	184	-	4,718
A583	Overhead Line Expense	-	-	-	-	-	-	-	-	-
A584	Underground Line Expense	-	-	-	-	-	-	-	-	-
A585	Street Lights	-	-	-	-	-	-	-	-	-
A586	Meter Expenses	-	-	-	-	-	-	-	-	-
A587	Customer Installation Expense	-	-	-	-	-	-	-	-	-
A 588	Misc Distribution Expenses	7,374	459	949	4,889	1,962	111	95	-	2,435
A589	Rents	-	-	-	-	-	-	-	-	-
	Subtotal 581-589	35,483	2,208	4,569	23,529	9,442	533	457	-	11,716
Distribution-Operation-Total										
Maintenance										
A590	Maintenance Super. & Engin.	-	26	53	272	109	6	5	-	136
A591	Maint. of Structures	411	2,484	5,139	26,464	10,620	600	514	-	13,177
A592	Maint. of Station Equipment	96,343	5,996	12,405	63,884	25,636	1,447	1,240	-	31,809
A593	Maint. of Overhead Lines	-	-	-	-	-	-	-	-	-
A594	Maint. of Underground Lines	-	-	-	-	-	-	-	-	-
A595	Maint. of Line Transformers	-	-	-	-	-	-	-	-	-
A596	Maint. of Street Lights	-	-	-	-	-	-	-	-	-
A597	Maint. of Meters	-	-	-	-	-	-	-	-	-
A598	Maint. of Misc. Dist. Plant.	683	43	88	453	182	10	9	-	226
	Subtotal 591-598	137,346	8,547	17,684	91,073	36,547	2,063	1,768	-	45,348
	TOTAL DISTRIBUTION EXPENSE	172,830	10,755	22,253	114,602	45,989	2,596	2,225	-	57,063

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	PF #	Functionalization Factor Name
Customer Accounting Expenses							
A901	Supervision	II-D-1	-	-	-	61	LAB902_903
A902	Meter Reading Expense		-	-	-	14	METERREAD
A903	Customer Records & Collection		-	-	-	15	BILLING
A904	Uncollectible Accounts		-	-	-	52	REVENUE
A905	Misc. Customer Account Exp.		-	-	-	61	LAB902_903
Subtotal Customer Accounting							
Cust. Service & Information Expense							
A907	Supervision	II-D-1	-	-	-	55	LABOR
A908	Customer Assistance		-	-	-	8	CUSTOMERS
A909	Inform. & Instruct. Adv. Exp.		-	-	-	8	CUSTOMERS
A910	Misc. Cust. Service & Inform.		-	-	-	8	CUSTOMERS
Subtotal 907&910							
TOTAL-CUSTOMER SERVICE & INFO.							
Sales Expense							
A911	Demonstrating & Selling Exp.	II-D-1	-	-	-	63	LAB912_916
A912	Advertising Exp.		-	-	-	8	CUSTOMERS
A913	Misc. Sales Exp.		-	-	-	8	CUSTOMERS
Subtotal Sales							
TOTAL SALES EXPENSE							
TOTAL O&M EXPENSE							
				9,117,529	-	9,117,529	

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PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-D-1 OPERATIONS AND MAINTENANCE EXPENSE
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 TRANSMISSION MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary ≤10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
Customer Accounting Expenses										
A901	Supervision	-	-	-	-	-	-	-	-	-
A902	Meter Reading Expense	-	-	-	-	-	-	-	-	-
A903	Customer Records & Collection	-	-	-	-	-	-	-	-	-
A904	Uncollectible Accounts	-	-	-	-	-	-	-	-	-
A905	Misc. Customer Account Exp.	-	-	-	-	-	-	-	-	-
	Subtotal Customer Accounting									
Customer Service & Information Expense										
A907	Supervision	-	-	-	-	-	-	-	-	-
A908	Customer Assistance	-	-	-	-	-	-	-	-	-
A909	Inform. & Instruct. Adv. Exp.	-	-	-	-	-	-	-	-	-
A910	Misc. Cust. Service & Inform.	-	-	-	-	-	-	-	-	-
	Subtotal 907&910									
TOTAL-CUSTOMER SERVICE & INFO.										
Sales Expense										
A911	Demonstrating & Selling Exp.	-	-	-	-	-	-	-	-	-
A912	Advertising Exp.	-	-	-	-	-	-	-	-	-
A913	Misc. Sales Exp.	-	-	-	-	-	-	-	-	-
	Subtotal Sales									
TOTAL SALES EXPENSE										
TOTAL O&M EXPENSE		3,679,036	228,953	473,696	2,439,533	978,971	55,264	47,370	-	1,214,706

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name
		II-D-2					
Administrative & General Expenses							
A920 Admin. & General Salaries			487,269	-	487,269	55	LABOR
A921 Office Supplies			92,678	-	92,678	55	LABOR
A922 Admin Expense Transferred			(338,843)	-	(338,843)	55	LABOR
A923 Outside Services			978,910	-	978,910	55	LABOR
A924 Property Insurance Exp.			13,225	-	13,225	35	NPLT
A925 Injuries & Damages			345,333	-	345,333	55	LABOR
A926 Pensions & Benefits			510,268	-	510,268	55	LABOR
A928 Regulatory Commission			23,603	-	23,603	53	TREVENUE
A930 Misc. General Expense			252,770	-	252,770	56	TLABOR
A931 Rents			181,400	-	181,400	28	GENPLT
A935 Maint. of General Plant			309,735	-	309,735	28	GENPLT
TOTAL A&G EXPENSE		II-D-2	2,854,349	-	2,854,349		
TOTAL O&M & A&G EXPENSE		II-D-1-2	11,973,878	-	11,973,878		
TOTAL O&M EXP EXCL. FUEL & PUR. POWER		II-D-1-2	11,973,878	-	11,973,878		

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary ≤10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
Administrative & General Expenses										
A920	Admin. & General Salaries	196,619	12,236	25,316	130,376	52,319	2,954	2,532	-	64,918
A921	Office Supplies	37,397	2,327	4,815	24,798	9,951	562	482	-	12,347
A922	Admin Expense Transferred	(136,727)	(8,509)	(17,604)	(90,663)	(36,382)	(2,054)	(1,760)	-	(45,143)
A923	Outside Services	395,002	24,582	50,859	261,922	105,108	5,934	5,086	-	130,418
A924	Property Insurance Exp.	5,336	332	687	3,539	1,420	80	69	-	1,762
A925	Injuries & Damages	139,346	8,672	17,942	92,399	37,079	2,093	1,794	-	46,008
A926	Pensions & Benefits	205,900	12,813	26,511	136,530	54,789	3,093	2,651	-	67,982
A928	Regulatory Commission	10,988	684	1,415	7,286	2,924	165	141	-	-
A930	Misc. General Expense	101,996	6,347	13,133	67,632	27,141	1,532	1,313	-	33,676
A931	Rents	73,197	4,555	9,425	48,536	19,477	1,100	942	-	24,168
A935	Maint. of General Plant	124,982	7,778	16,092	82,874	33,257	1,877	1,609	-	41,265
TOTAL A&G EXPENSE		1,184,036	71,818	148,588	765,230	307,883	17,335	14,859	-	377,400
TOTAL O&M & A&G EXPENSE										
		4,833,073	300,771	622,284	3,204,763	1,284,054	72,400	62,228	-	1,592,106
TOTAL O&M EXP. EXCL. FUEL & PUR. POWER										
		4,833,073	300,771	622,284	3,204,763	1,284,054	72,400	62,228	-	1,592,106

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-3 PAYROLL EXPENSES
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	PF #	Functionalization Factor Name	
Transmission Expense								
Operation								
A560	Operation Super. & Engin.	II-D-3	1,656	-	1,656	98	A560	
A561	Load Dispatching		-	-	-	99	A561	
A562	Station Equipment		67,482	-	67,482	100	A562	
A563	Overhead Line Expense		33,235	-	33,235	101	A563	
A564	Underground Line Expense		-	-	-	102	A564	
A565.1	Wheeling Expense		-	-	-	103	A565	
A565.2	Wheeling Expense		-	-	-	103	A565	
A566	Misc. Transmission Expense		161,294	-	161,294	104	A566	
A567	Rents		-	-	-	105	A567	
A567R	Inter Fuel Credit		-	-	-	105	A567	
	Subtotal			263,667	-	263,667		
Maintenance								
A568	Maintenance Super. & Engin.	II-D-3	33,022	-	33,022	106	A568	
A569	Maint. of Structures		5,514	-	5,514	107	A569	
A570	Maint. of Station Equipment		812,207	-	812,207	108	A570	
A571	Maint. of Overhead Lines		90,599	-	90,599	109	A571	
A572	Maint. of Underground Lines		-	-	-	110	A572	
A573	Maint. of Misc. Trans.Plant		-	-	-	111	A573	
	Others		-	-	-	71	DA	
	Subtotal		941,342	-	941,342			
TOTAL TRANSMISSION EXPENSE			1,205,009	-	1,205,009			

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-3 PAYROLL EXPENSES
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary ≤ 10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
Transmission Expense										
Operation										
A560	Operation Super. & Engin.	668	42	86	443	178	10	9	-	221
A561	Load Dispatching	-	-	-	-	-	-	-	-	-
A562	Station Equipment	27,230	1,695	3,506	18,056	7,246	409	351	-	8,990
A563	Overhead Line Expense	13,411	835	1,727	8,893	3,569	201	173	-	4,428
A564	Underground Line Expense	-	-	-	-	-	-	-	-	-
A565.1	Wheeling Expense	-	-	-	-	-	-	-	-	-
A565.2	Wheeling Expense	-	-	-	-	-	-	-	-	-
A566	Misc. Transmission Expense	65,084	4,050	8,380	43,157	17,319	978	838	-	21,489
A567	Rents	-	-	-	-	-	-	-	-	-
A567R	Inter Fuel Credit	-	-	-	-	-	-	-	-	-
	Subtotal	106,393	6,621	13,699	70,548	28,311	1,598	1,370	-	35,128
Maintenance										
A568	Maintenance Super. & Engin.	13,325	829	1,716	8,836	3,546	200	172	-	4,399
A569	Maint. of Structures	2,225	138	286	1,475	592	33	29	-	735
A570	Maint. of Station Equipment	327,736	20,396	42,198	217,318	87,209	4,923	4,220	-	108,208
A571	Maint. of Overhead Lines	36,558	2,275	4,707	24,241	9,728	549	471	-	12,070
A572	Maint. of Underground Lines	-	-	-	-	-	-	-	-	-
A573	Maint. of Misc. Trans.Plant	-	-	-	-	-	-	-	-	-
	Subtotal	379,843	23,638	48,907	251,870	101,874	5,706	4,891	-	125,413
	TOTAL TRANSMISSION EXPENSE	486,236	30,259	62,606	322,418	129,385	7,304	6,261	-	160,540

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PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-D-3 PAYROLL EXPENSES
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name
Distribution Expense							
Operation							
A581	Load Dispatching	II-D-3	-	-	-	113	A581
A582	Station Expense		2,161	-	2,161	114	A582
A583	Overhead Line Expense		-	-	-	115	A583
A584	Underground Line Expense		-	-	-	-	A584/A580
A585	Street Light & Signal Systems		-	-	-	117	A585
A586	Meter Expenses		-	-	-	-	A586/A580
A587	Customer Installation Expense		-	-	-	119	A587
A588	Misc. Distribution Expenses		25,534	-	25,534	120	A588
A589	Rents		-	-	-	121	A589
	Subtotal 581-589			27,695	-	27,695	
A580	Operation Super. & Engin.		872	-	872	112	A580
A588	Misc. Distribution Expenses		-	-	-	120	A588
	Subtotal 580 & 588		872	-	872		
<u>Distribution-Operation-Total</u>							
		II-D-3	28,567	-	28,567		
Maintenance							
A591	Maint. of Structures	II-D-3	14,641	-	14,641	123	A591
A592	Maint. of Station Equipment		483,258	-	483,258	124	A592
A593	Maint. of Overhead Lines		-	-	-	125	A593
A594	Maint. of Underground Lines		-	-	-	126	A594
A595	Maint. of Line Transformers		-	-	-	127	A595
A596	Maint. of Street Lights		-	-	-	-	A596/A590
A597	Maint. of Meters		-	-	-	-	A597/A590
A598.1	Maint. of Misc. Dist. Plant.(371&372)		-	-	-	130	A598
	Subtotal 591-598.1			497,899	-	497,899	
A590	Maintenance Super. & Engin.		13,082	-	13,082	122	A590
	Subtotal 590&598.2		-	-	13,082		
	<u>Distribution-Maintenance-Total</u>	II-D-3	510,981	-	510,981		
	TOTAL DISTRIBUTION EXPENSE	II-D-3	539,548	-	539,548		

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PUBLIC UTILITY COMMISSION OF TEXAS

AEP TEXAS NORTH COMPANY

II-D-3 PAYROLL EXPENSES

TEST YEAR ENDING 6/30/2006

DOCKET NO. 33310

TRANSMISSION MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary <=10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
Distribution Expense										
Operation										
A581	Load Dispatching	-	-	-	-	-	-	-	-	-
A582	Station Expense	872	54	112	578	232	13	11	-	288
A583	Overhead Line Expense	-	-	-	-	-	-	-	-	-
A584	Underground Line Expense	-	-	-	-	-	-	-	-	-
A585	Street Light & Signal Systems	-	-	-	-	-	-	-	-	-
A586	Meter Expenses	-	-	-	-	-	-	-	-	-
A587	Customer Installation Expense	-	-	-	-	-	-	-	-	-
A588	Misc. Distribution Expenses	10,303	641	1,327	6,832	2,742	155	133	-	3,402
A589	Rents	-	-	-	-	-	-	-	-	-
	Subtotal 581-589	11,175	695	1,439	7,410	2,974	168	144	-	3,690
A580	Operation Super. & Engin.	352	22	45	233	94	5	5	-	116
A588	Misc. Distribution Expenses	-	-	-	-	-	-	-	-	-
	Subtotal 590 & 588	352	22	45	233	94	5	5	-	116
	Distribution-Operation-Total	11,527	717	1,484	7,644	3,067	173	148	-	3,806
Maintenance										
A591	Maint. of Structures	5,908	368	761	3,917	1,572	89	76	-	1,951
A592	Maint. of Station Equipment	195,001	12,135	25,107	129,303	51,889	2,929	2,511	-	64,383
A593	Maint. of Overhead Lines	-	-	-	-	-	-	-	-	-
A594	Maint. of Underground Lines	-	-	-	-	-	-	-	-	-
A595	Maint. of Line Transformers	-	-	-	-	-	-	-	-	-
A596	Maint. of Street Lighs	-	-	-	-	-	-	-	-	-
A597	Maint. of Meters	-	-	-	-	-	-	-	-	-
A598.1	Maint. of Misc. Dist. Plant.(371&372)	-	-	-	-	-	-	-	-	-
	Subtotal 591-598.1	200,908	12,503	25,868	133,220	53,461	3,018	2,587	-	66,334
A590	Maintenance Super. & Engin.	5,279	329	680	3,500	1,405	79	68	-	1,743
	Subtotal 590&598.2	5,279	329	680	3,500	1,405	79	68	-	1,743
	Distribution-Maintenance-Total	206,187	12,831	26,548	136,721	54,865	3,097	2,655	-	68,077
	TOTAL DISTRIBUTION EXPENSE	217,714	13,549	28,032	144,364	57,933	3,270	2,803	-	71,883

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-3 PAYROLL EXPENSES
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	PF #	Functionalization Factor Name
Cust. Acct., Serv. Info. & Sales Expenses							
II-D-3							
Customer Accounting Expenses							
A902	Meter Reading Expense	II-D-3	-	-	-	132	A902
A903.R	Customer Records & Collection	II-D-3	-	-	-	133	A903
Subtotal 902-903							
A901	Supervision		-	-	-	131	A901
A904	Uncollectible Accounts		-	-	-	134	A904
A905	Misc. Customer Account Exp.		-	-	-	135	A905
Subtotal Customer Accounting							
II-D-3							
Cust. Service & Info. Expense							
A906.C	Customer Svc. & Infor.	II-D-3	-	-	-		A906
A906.E	Customer Svc. & Infor.		-	-	-		A906
A908.E	Customer Assistance		-	-	-	137	A908
A909.C	Inform. & Instruct. Adv. Exp.		-	-	-	138	A909
Subtotal 906-909							
A907	Supervision		-	-	-	136	A907
A910	Misc. Cust. Service & Inform.		-	-	-	139	A910
Subtotal 907&910							
Subtotal -Cust. Service & Information							
II-D-3							
Sales Expense							
A912	Demonstrating & Selling Exp.	II-D-3	-	-	-	141	A912
A913	Advertising Exp.		-	-	-	142	A913
A917	Sales Expense		-	-	-		A917
Subtotal 912-917							
A911	Supervision		-	-	-	140	A911
A916	Misc. Sales Exp.		-	-	-		A916
Subtotal -Sales							
TOT. CUST. ACCT., SERV., INFO., & SALES EXP.							
II-D-3							
TOTAL PAYROLL EXCLUDING A & G							
Administrative & General Expenses							
A920	Admin. & General Salaries	II-D-3	153	-	153	55	LABOR
A921	Office Supplies		-	-	-	55	LABOR
A925	Injuries & Damages		-	-	-	55	LABOR
A930	Misc. General Expense		29,859	-	29,859	56	TLABOR
A935	Maintenance Of General Plant		-	-	-	28	GENPLT
TOTAL A&G EXPENSE							
Subtotal							
II-D-3							
TOTAL PAYROLL EXPENSE							
Subtotal							
II-D-3							
Clearing Accounts and Special Pays Charged to O&M							
Capital and Other Non T&D Accounts							
Contract Labor - O&M and Capital							
DA							
DA							
DA							

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-3 PAYROLL EXPENSES
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary ≤10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale

Cust. Acct., Serv., Info. & Sales Expenses

Customer Accounting Expenses

A902 Meter Reading Expense
A903.R Customer Records & Collection

Subtotal 902-903

A901 Supervision
A904 Uncollectible Accounts
A905 Misc. Customer Account Exp.

Subtotal Customer Accounting

Cust. Service & Info. Expense

A906.C Customer Svc. & Infor.
A906.E Customer Svc. & Infor.
A908.E Customer Assistance
A909.C Inform. & Instruct. Adv. Exp.

Subtotal 906-909

A907 Supervision
A910 Misc. Cust. Service & Inform.

Subtotal 907&910

Subtotal -Cust. Service & Information

Sales Expense

A912 Demonstrating & Selling Exp.
A913 Advertising Exp.
A917 Sales Expense

Subtotal 912-917

A911 Supervision
A916 Misc. Sales Exp.

Subtotal -Sales

TOT. CUST. ACCT., SERV., INFO., & SALES EXP.

TOTAL PAYROLL EXCLUDING A&G	703,950	43,808	90,637	466,783	187,317	10,574	9,864	-	232,423
Administrative & General Expenses									
A920 Admin. & General Salaries	62	4	8	41	16	1	1	-	20
A921 Office Supplies	-	-	-	-	-	-	-	-	-
A925 Injuries & Damages	-	-	-	-	-	-	-	-	-
A930 Misc. General Expense	12,048	750	1,551	7,989	3,206	181	155	-	3,978
A935 Maintenance Of General Plant	-	-	-	-	-	-	-	-	-
TOTAL A&G EXPENSE	12,110	754	1,559	8,030	3,222	182	156	-	3,998
TOTAL PAYROLL EXPENSE	716,061	44,562	92,197	474,813	190,540	10,756	9,220	-	236,423

Clearing Accounts and Special Pays Charged to O&M
Capital and Other Non T&D Accounts
Contract Labor - O&M and Capital

0001119

PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-D-3 PAYROLL EXPENSES
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name

TOTAL PAYROLL EXPENSE		II-D-3	1,774,569	-	1,774,569		
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PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-D-3 PAYROLL EXPENSES
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 TRANSMISSION MODEL

Account Number	Description	6 Residential	7 Secondary ≤ 10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
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TOTAL PAYROLL EXPENSE		716,061	44,562	92,197	474,813	190,540	10,756	9,220	-	236,422
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000121

PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-D-4 SUMMARY OF EXCLUSIONS FROM REPORTING PERIOD
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 TRANSMISSION MODEL

Account Number	Description	Reference Schedule	1 TRAN Function	2 Staff Adjustments	3 Total TX Company	4 PF #	5 Functionalization Factor Name
426.1	Donations	II-D-4	11,199	-	-	71	DA
426.4	Civic and Politics		21,249	-	-	71	DA
426.3	Penalties and Fines		-	-	-	-	-
426.5	Social and Service Club		6,713	-	-	71	DA
426.1	Additional Donations excluded due to exceeding limitation		23,448	-	-	71	DA
TOTAL EXCLUSIONS FROM REPORTING PERIOD			62,609	-	-	-	-

000122

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-4 SUMMARY OF EXCLUSIONS FROM REPORTING PERIOD
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	6 Residential	7 Secondary ≤10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
426.1	Donations	-	-	-	-	-	-	-	-	-
426.4	Civic and Politics	-	-	-	-	-	-	-	-	-
426.3	Penalties and Fines	-	-	-	-	-	-	-	-	-
426.5	Social and Service Club	-	-	-	-	-	-	-	-	-
426.1	Additional Donations excluded due to exceeding limitation	-	-	-	-	-	-	-	-	-
TOTAL EXCLUSIONS FROM REPORTING PERIOD		-	-	-	-	-	-	-	-	-

000123

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-D-5 SUMMARY OF SYSTEM BENEFIT FUND EXPENSES
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	PF #	Functionalization Factor Name

TOTAL SYSTEM BENEFIT FUND EXPENSES	II-D-5	0
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PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-D-5 SUMMARY OF SYSTEM BENEFIT FUND EXPENSES
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 TRANSMISSION MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary ≤ 10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale

TOTAL SYSTEM BENEFIT FUND EXPENSES

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name
Depreciation and Amortization Expense							
Intangible Plant							
A301	Organization	II-E-1	-	-	-	55	LABOR
A302	Franchise and Consents	II-E-1	178,954	-	178,954	55	LABOR
A303	Miscellaneous Intangible Plant		246,660	-	246,660	55	LABOR
	Subtotal		425,614	-	425,614		
Transmission Plant							
A350	Land and Land Rights	II-E-1	77,532	-	77,532	3	DEMANDT
A352	Structures and Improvements		12,133	-	12,133	3	DEMANDT
A353	Station Equipment		3,489,985	-	3,489,985	3	DEMANDT
A354	Towers and Fixtures		49,968	-	49,968	3	DEMANDT
A355	Poles and Fixtures		5,259,439	-	5,259,439	3	DEMANDT
A356	O.H. Conductors & Devices		2,004,723	-	2,004,723	3	DEMANDT
A357	Underground Conduit		-	-	-	3	DEMANDT
A358	Underground Conductors		-	-	-	3	DEMANDT
A359	Roads and Trails		-	-	-	3	DEMANDT
	Subtotal		10,893,780	-	10,893,780		
Distribution							
A360	Land and Land Rights	II-E-1	867	-	867	3	DEMANDT
A361	Structures and Improvements		632	-	632	3	DEMANDT
A362	Station Equipment		452,214	-	452,214	3	DEMANDT
A363	Storage Battery Equipment		-	-	-	4	DEMANDDP
A364	Poles, Towers & Fixtures		-	-	-	81	PLT364
A365	O.H. Conductors & Devices		-	-	-	82	PLT365
A366	Underground Conduits		-	-	-	83	PLT366
A367	U.G. Conductors & Devices		-	-	-	84	PLT367
A368	Line Transformers		-	-	-	47	PLT368
A369	Services		-	-	-	10	SERVICES
A370	Meters		-	-	-	11	METERS
A371	Install. on Customer Prem.		-	-	-	4	DEMANDDP
A372	Leased Prop. on Cust. Premises		-	-	-	4	DEMANDDP
A373	Street Lights		-	-	-	13	ROADLIGHT
	Subtotal		453,713	-	453,713		
General Plant							
A389.1	Land and Land Rights	II-E-1	-	-	-	55	LABOR
A390	Structures and Improvements		2,064	-	2,064	55	LABOR
A391	A391 Office Furniture		8,816	-	8,816	55	LABOR
A391	Office Equipment-Computers		-	-	-	55	LABOR
A392	Transportation equipment		16,555	-	16,555	55	LABOR
A393	Store Equipment		807	-	807	55	LABOR
A394	Tools, Shop & Garage Equip		37,174	-	37,174	55	LABOR
A395	Lab Equip		-	-	-	55	LABOR
A396	Power Operated Equipment		-	-	-	55	LABOR
A397	Communication equi		359,116	-	359,116	55	LABOR
A398	Misc Equip		8,430	-	8,430	55	LABOR
A399	Other Intangible Prop - Depr		-	-	-	55	LABOR
A399	Other Intangible Prop - Depletable		-	-	-	55	LABOR
	Subtotal		432,962	-	432,962		

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary ≤10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
Depreciation and Amortization Expense										
Intangible Plant										
A301	Organization	-	-	-	-	-	-	-	-	-
A302	Franchise and Consents	72,210	4,494	9,297	47,882	19,215	1,085	930	-	23,842
A303	Miscellaneous Intangible Plant	99,530	6,194	12,815	65,998	26,484	1,495	1,282	-	32,862
	Subtotal	171,741	10,688	22,113	113,879	45,699	2,580	2,211	-	56,704
Transmission Plant										
A350	Land and Land Rights	31,285	1,947	4,028	20,745	8,325	470	403	-	10,329
A352	Structures and Improvements	4,896	305	630	3,246	1,303	74	63	-	1,616
A353	Station Equipment	1,408,252	87,638	181,320	933,798	374,728	21,154	18,132	-	464,962
A354	Towers and Fixtures	20,163	1,255	2,596	13,370	5,365	303	260	-	6,657
A355	Poles and Fixtures	2,122,249	132,071	273,251	1,407,242	564,719	31,879	27,325	-	700,702
A356	O.H. Conductors & Devices	808,931	50,341	104,154	536,394	215,252	12,151	10,415	-	267,084
A357	Underground Conduit	-	-	-	-	-	-	-	-	-
A358	Underground Conductors	-	-	-	-	-	-	-	-	-
A359	Roads and Trails	-	-	-	-	-	-	-	-	-
	Subtotal	4,395,776	273,557	565,980	2,914,796	1,169,691	66,031	56,598	-	1,451,352
Distribution										
A360	Land and Land Rights	350	22	45	232	93	5	5	-	116
A361	Structures and Improvements	255	16	33	169	68	4	3	-	84
A362	Station Equipment	182,474	11,356	23,495	120,997	48,555	2,741	2,149	-	60,247
A363	Storage Battery Equipment	-	-	-	-	-	-	-	-	-
A364	Poles, Towers & Fixtures	-	-	-	-	-	-	-	-	-
A365	O.H. Conductors & Devices	-	-	-	-	-	-	-	-	-
A366	Underground Conduits	-	-	-	-	-	-	-	-	-
A367	U.G. Conductors & Devices	-	-	-	-	-	-	-	-	-
A368	Line Transformers	-	-	-	-	-	-	-	-	-
A369	Services	-	-	-	-	-	-	-	-	-
A370	Meters	-	-	-	-	-	-	-	-	-
A371	Install. on Customer Prem.	-	-	-	-	-	-	-	-	-
A372	Leased Prop. on Cust. Premises	-	-	-	-	-	-	-	-	-
A373	Street Lights	-	-	-	-	-	-	-	-	-
	Subtotal	183,079	11,393	23,572	121,398	48,716	2,750	2,357	-	60,447
General Plant										
A389.1	Land and Land Rights	-	-	-	-	-	-	-	-	-
A390	Structures and Improvements	833	52	107	552	222	13	11	-	275
A391	A391 Office Furniture	3,557	221	458	2,359	947	53	46	-	1,175
A391	Office Equipment-Computers	-	-	-	-	-	-	-	-	-
A392	Transportation Equipment	6,680	416	860	4,430	1,778	100	86	-	2,206
A393	Store Equipment	326	20	42	216	87	5	4	-	108
A394	Tools, Shop & Garage Equip	15,000	933	1,931	9,946	3,991	225	193	-	4,953
A395	Lab Equip	-	-	-	-	-	-	-	-	-
A396	Power Operated Equipment	-	-	-	-	-	-	-	-	-
A397	Communication equi	144,908	9,018	18,658	96,087	38,559	2,177	1,866	-	47,844
A398	Misc Equip	3,402	212	438	2,256	905	51	44	-	1,123
A399	Other Intangible Prop - Depr	-	-	-	-	-	-	-	-	-
A399	Other Intangible Prop - Depletable	-	-	-	-	-	-	-	-	-
	Subtotal	174,706	10,872	22,494	115,846	46,488	2,624	2,249	-	57,682

000127

PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-E-1 DEPRECIATION & AMORTIZATION EXPENSE
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name

TOTAL DEPRECIATION & AMORTIZATION		II-E-1	12,206.069	-	12,206.069		
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000128

PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-E-1 DEPRECIATION & AMORTIZATION EXPENSE
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 TRANSMISSION MODEL

Account Number	Description	6 Residential	7 Secondary <=10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
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TOTAL DEPRECIATION & AMORTIZATION		4,925,301	306,510	634,159	3,265,918	1,310,595	73,985	63,416	-	1,426,185
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000129

PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name
Taxes Other than Income Taxes							
Payroll-Related							
Direct Assigned		II-E-2	(263,861)	-	(263,861)	55	LABOR
FICA		II-E-2	256,111	-	256,111	55	LABOR
FUTA			6,536	-	6,536	55	LABOR
SUTA			21,086	-	21,086	55	LABOR
Total Payroll			19,872	-	19,872		
Property Related							
Ad Valorem		II-E-2	2,725,412	-	2,725,412	35	NPLT
Total Property			2,725,412	-	2,725,412		
Total Non-Revenue Related							
Franchise			-	-	-		
Revenue Related							
Federal Excise/ St Lic Reg Fees		II-E-2	-	-	-	52	REVENUE
Sales			12,473	-	12,473	71	DA
State Gross Receipts			-	-	-	69	MFF
Municipal Fees			377,352	-	377,352	17	TAXINC
Gross Margin			389,825	-	389,825		
Total Revenue Related			389,825	-	389,825		
TOTAL TAXES OTHER THAN INCOME TAXES							
		II-E-2	3,135,109	-	3,135,109		

000130

PUBLIC UTILITY COMMISSION OF TEXAS	
AEP TEXAS NORTH COMPANY	
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES	
TEST YEAR ENDING 6/30/2006	
DOCKET NO. 33310	
TRANSMISSION MODEL	

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary ≤ 10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
Taxes Other than Income Taxes										
Payroll-Related										
	Direct Assigned									
	FICA	(106,471)	(6,626)	(13,709)	(70,600)	(28,331)	(1,599)	(1,371)	-	(35,154)
	FUTA	103,344	6,431	13,306	68,526	27,499	1,552	1,331	-	34,121
	SUTA	2,637	164	340	1,749	702	40	34	-	871
		8,508	529	1,096	5,642	2,264	128	110	-	2,809
	Total Payroll	8,019	499	1,032	5,317	2,134	120	103	-	2,647
Property Related										
	Ad Valorem	1,099,738	68,439	141,597	729,225	292,634	16,520	14,160	-	363,100
	Total Property	1,099,738	68,439	141,597	729,225	292,634	16,520	14,160	-	363,100
	Franchise	-	-	-	-	-	-	-	-	-
	Total Non-Revenue Related	-	-	-	-	-	-	-	-	-
Revenue Related										
	Federal Excise/ St Lic Reg Fees	-	-	-	-	-	-	-	-	-
	Sales	-	-	-	-	-	-	12,473	-	-
	State Gross Receipts	-	-	-	-	-	-	-	-	-
	Municipal Fees	151,068	8,567	18,675	99,872	39,545	1,393	1,067	(890)	58,055
	Gross Margin	151,068	8,567	18,675	99,872	39,545	1,393	13,540	(890)	58,055
	Total Revenue Related	151,068	8,567	18,675	99,872	39,545	1,393	13,540	(890)	58,055
TOTAL TAXES OTHER THAN INCOME TAXES										
		1,258,824	77,504	161,205	834,414	334,313	18,033	27,803	(890)	423,803

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-E-3 FEDERAL INCOME TAXES
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name
II-E-3							
Federal Income Taxes							
Return on Rate Base							
			12,626,073	-	12,626,073		
Deductions:							
	Synchronized Interest		(5,942,029)	-	(5,942,029)	51	RBX
	ITC Amortization		(223,693)	-	(223,693)	25	DISTPLT
	Amortization of Protected Excess DFIT		(164,700)	-	(164,700)	25	DISTPLT
	Amortization of Non-protected excess DFIT		-	-	-	71	DA
	Protected Excess Reserve Adjustment		-	-	-	71	DA
	Tax adjustment & R&D credits		-	-	-	71	DA
	Allocated Parent Co Tax Savings		-	-	-	71	DA
	Consolidated Tax Savings		436,092	-	436,092	71	DA
	Other		(937,864)	-	(937,864)	53	TREVENUE
	Subtotal		(6,832,194)	-	(6,832,194)		
Additions:							
	Depreciation adjustment		131,000	-	131,000	25	DISTPLT
	Meals and Entertainment provision for contingencies		25,984	-	25,984	55	LABOR
			-	-	-	71	DA
	Taxable Component of Return		(5,950,863)	-	(5,950,863)		
	Tax Factor		53.846154%	-	53.846154%		
Federal Income Taxes Before Adjust.							
			(3,204,311)	-	(3,204,311)		
Tax Credits							
	ITC Amortization		(223,693)	-	(223,693)	25	DISTPLT
	Amort of protected excess DFIT		(164,700)	-	(164,700)	25	DISTPLT
	Amortiz. Of excess deferred taxes		-	-	-	71	DA
	Consolidated Tax Savings		436,092	-	436,092	71	DA
	ADD:						
	prior year adjustments		-	-	-	71	DA
	provision for contingencies		-	-	-	71	DA
TOTAL FEDERAL INCOME TAXES							
			3,252,010	-	3,252,010		

000132

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-E-3 FEDERAL INCOME TAXES
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	6	7	8	9	10	11	12	13	14
	Residential		Secondary ≤ 10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
	Return on Rate Base	5,094,795	317,058	655,982	3,378,308	1,355,697	76,531	65,598	-	1,682,103
	Deductions:									
	Synchronized Interest	(2,397,691)	(149,213)	(308,716)	(1,589,885)	(638,012)	(36,017)	(30,872)	-	(791,624)
	ITC Amortization	(90,263)	(5,617)	(11,622)	(59,852)	(24,018)	(1,356)	(1,162)	-	(29,802)
	Amortization of Protected Excess DFT	(66,458)	(4,136)	(8,557)	(44,068)	(17,684)	(998)	(856)	-	(21,943)
	Amortization of Non-protected excess DFT	-	-	-	-	-	-	-	-	-
	Protected Excess Reserve Adjustment	-	-	-	-	-	-	-	-	-
	Tax adjustment & R&D credits	-	-	-	-	-	-	-	-	-
	Allocated Parent Co Tax Savings	-	-	-	-	-	-	-	-	-
	Consolidated Tax Savings	179,459	11,168	23,106	118,997	47,753	2,696	2,311	-	50,602
	Other	(436,608)	(27,171)	(56,216)	(289,510)	(116,179)	(6,558)	(5,622)	-	-
	Subtotal	(2,811,561)	(174,968)	(362,004)	(1,864,319)	(748,141)	(42,234)	(36,200)	-	(792,767)
		41.15%	2.56%	5.30%	27.29%	10.95%	0.62%	0.53%	0.00%	11.60%
	Additions:									
	Depreciation adjustment	52,860	3,290	6,806	35,051	14,066	794	681	-	17,453
	Meals and Entertainment provision for contingencies	10,485	652	1,350	6,952	2,790	157	135	-	3,462
	Taxable Component of Return Tax Factor	(2,346,579)	(146,832)	(302,135)	(1,555,993)	(624,412)	(35,249)	(30,213)	-	(910,251)
		53.846154%	53.846154%	53.846154%	53.846154%	53.846154%	53.846154%	53.846154%	-	53.846154%
	Federal Income Taxes Before Adjust.	(1,263,542)	(78,632)	(162,688)	(837,843)	(336,222)	(18,980)	(16,269)	-	(490,135)
	Tax Credits									
	ITC Amortization	(90,263)	(5,617)	(11,622)	(59,852)	(24,018)	(1,356)	(1,162)	-	(29,802)
	Amort of protected excess DFT	(66,458)	(4,136)	(8,557)	(44,068)	(17,684)	(998)	(856)	-	(21,943)
	Amortiz. Of excess deferred taxes	-	-	-	-	-	-	-	-	-
	Consolidated Tax Savings	179,459	11,168	23,106	118,997	47,753	2,696	2,311	-	50,602
	ADD:									
	prior year adjustments	-	-	-	-	-	-	-	-	-
	provision for contingencies	-	-	-	-	-	-	-	-	-
	TOTAL FEDERAL INCOME TAXES	1,286,280	80,047	165,615	852,920	342,272	19,322	16,562	-	489,992

000133

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-E-4 OTHER EXPENSES
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	FF #	Functionalization Factor Name

Misc. Other Expenses

Misc. Items	403 Decommissioning Expense	II-E-4		-	-	65	TDEMANDG
TOTAL OTHER EXPENSES EXCLUDING FIT							

000134

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-E-4 OTHER EXPENSES
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Account Number	Description	6 Residential	7 Secondary <=10 kW	8 Secondary > 10 kW IDR	9 Secondary > 10 kW Non-IDR	10 Primary IDR	11 Primary Non-IDR	12 Transmission	13 Lighting	14 Wholesale
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Misc. Other Expenses

Misc. Items
403 Decommissioning Expense

TOTAL OTHER EXPENSES EXCLUDING FIT

000135

PUBLIC UTILITY COMMISSION OF TEXAS
 AEP TEXAS NORTH COMPANY
 II-E-5 OTHER REVENUE ITEMS
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 TRANSMISSION MODEL

Account Number	Description	Reference Schedule	TRAN Function	Staff Adjustments	Total TX Company	PF #	Functionalization Factor Name
II-E-5							
Other Revenues:							
Non-Electric Revenue							
A450	Forfeited Discount		-	-	-	64	TCUSTOMERS
A451	Misc. Service Revenue		-	-	-	64	TCUSTOMERS
A454	Rent from Property		31,818	-	31,818	41	PLT354_356
A456	Other Electric Revenue		334,030	-	334,030	3	DEMANDT
	Subtotal		365,848	-	365,848		
TOTAL OTHER REVENUES							
		II-E-5	365,848	-	365,848	-	-

000136

Account Number	Description	6	7	8	9	10	11	12	13	14
		Residential	Secondary <=10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting	Wholesale
Other Revenues:										
Non-Electric Revenue										
A450	Forfeited Discount	-	-	-	-	-	-	-	-	-
A451	Misc. Service Revenue	-	-	-	-	-	-	-	-	-
A454	Rent from Property	12,839	799	1,653	8,513	3,416	193	165	-	4,239
A456	Other Electric Revenue	134,785	8,388	17,354	89,375	35,866	2,025	1,735	-	44,502
	Subtotal	147,624	9,187	19,007	97,888	39,282	2,218	1,901	-	48,741
TOTAL OTHER REVENUES		147,624	9,187	19,007	97,888	39,282	2,218	1,901	-	48,741

000137

Linked

PUBLIC UTILITY COMMISSION OF TEXAS
 IEP TEXAS NORTH COMPANY
 IIF FUNCTIONAL ALLOCATION FACTORS-DATA
 TEST YEAR ENDING 6/30/2006
 DOCKET NO. 33310
 TRANSMISSION MODEL

FF #	Description	1	2	3	4	5	6	7	8
FF #	Description	Residential	Secondary ≤ 10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting
1	Generation Demand	459	29	60	309	124	7	13	0
2	Retail Generation Demand	459	29	60	309	124	7	13	0
3	Transmission Demands	466	29	60	309	124	7	6	0
4	Distribution Primary Demands	5,403	367	797	3,428	1,594	105	0	199
5	Distribution Secondary Demand	5,403	367	797	3,428	1,594	105	0	199
6	Energy	1,926,562,039	165,235,948	385,206,122	1,587,485,451	950,552,954	54,324,192	46,445,277	65,131,132
7	Non-Coincident Peaks	11,937	731	1,081	4,862	2,037	132	388	196
8	Customers	147,658	27,973	183	12,606	87	258	18	205
9	Distribution Customers	147,658	27,973	183	12,606	87	258	18	205
10	Services Account 369	147,658	52,733	469	32,271	0	0	0	0
11	Meters Account 370	147,658	27,973	1,647	113,454	4,402	13,055	4,982	0
12	Non-Roadway Lighting Account	0	0	0	0	0	0	0	16,885,847
13	Roadway Lighting Account	147,658	30,491	245	13,867	101	271	0	15,987,083
14	Meter Reading Expense	147,658	27,973	1,830	12,606	870	258	180	205
15	Billing	0	0	0	0	0	0	0	0
16	Customer Deposits	0	0	0	0	0	0	0	0
17	Taxable Income	-2,332,835	-132,288	-288,391	-1,542,250	-610,668	-21,505	-16,470	13,744
18	ECOM Allocation	0	0	0	0	0	0	0	0
19	Energy @ Meter	1,713,078,230	146,926,027	342,521,138	1,411,574,977	881,815,440	50,395,837	44,258,888	57,913,902
20	Retail Energy @ Meter	1,713,078,230	146,926,027	342,521,138	1,411,574,977	881,815,440	50,395,837	44,258,888	57,913,902
21	Retail Energy @ Source	1,926,562,039	165,235,948	385,206,122	1,587,485,451	950,552,954	54,324,192	46,445,277	65,131,132
22	Transmission Plant	124,840,030	7,769,015	16,073,824	82,780,191	33,219,235	1,875,279	1,607,382	0
23	Texas Transmission Plant	124,840,030	7,769,015	16,073,824	82,780,191	33,219,235	1,875,279	1,607,382	0
24	Other Jurisdiction Transmission Plant	0	0	0	0	0	0	0	0
25	Distribution Plant	5,319,070	331,015	684,859	3,527,023	1,415,375	79,900	68,486	0
26	Texas Distribution Plant	5,319,070	331,015	684,859	3,527,023	1,415,375	79,900	68,486	0
27	Other Jurisdiction Distribution Plant	0	0	0	0	0	0	0	0
28	General Plant	4,331,818	269,577	557,745	2,872,386	1,152,673	65,070	55,774	0
29	Texas General Plant	4,331,818	269,577	557,745	2,872,386	1,152,673	65,070	55,774	0
30	Other Jurisdiction General Plant	0	0	0	0	0	0	0	0
31	Intangible Plant	1,374,790	85,556	177,012	911,610	365,824	20,651	17,701	0
32	Texas Intangible Plant	1,374,790	85,556	177,012	911,610	365,824	20,651	17,701	0
33	Other Jurisdiction Intangible Plant	0	0	0	0	0	0	0	0
34	Plant in Service	135,865,709	8,455,162	17,493,439	90,091,210	36,153,107	2,040,901	1,749,344	0
35	Net Plant	77,237,244	4,806,610	9,944,709	51,215,254	20,552,400	1,160,216	994,471	0
36	Plant excluding General	131,533,890	8,185,585	16,935,694	87,218,824	35,000,434	1,975,831	1,693,569	0
37	Production, Transmission and Distribution Plant	130,159,100	8,100,030	16,758,682	86,307,214	34,634,610	1,955,180	1,675,868	0
38	Accounts 352	323,097	20,107	41,601	214,243	85,974	4,853	4,160	0
39	Account 353	54,476,926	3,390,195	7,014,196	36,123,112	14,496,006	818,323	701,420	0
40	Accounts 352 through 353	54,800,023	3,410,302	7,055,797	36,337,354	14,581,980	823,176	705,580	0
41	Accounts 354 through 356	66,420,254	4,133,449	8,551,964	44,042,615	17,674,059	997,729	855,196	0
42	Accounts 357 through 358	1,188	74	153	788	316	18	15	0
43	Account 361	11,388	709	1,466	7,551	3,030	171	147	0

000133

9		10	
Wholesale		Total	
157	1,158		
0	1,001		
154	1,155		
355	12,248		
355	12,248		
941,213.699	6,122,156.814		
2,050	23,414		
8	188,996		
0	188,988		
0	233,131		
405	313,576		
0	16,885,847		
	15,987,083		
0	192,633		
80	191,660		
0	1		
-896,507	(5,827,171)		
0	1		
887,688,284	5,536,172,722		
887,688,284	5,536,172,722		
941,213.699	6,122,156.814		
41,218.392	309,383,349		
41,218.392	309,383,349		
1,756,196	13,181,924		
1,756,196	13,181,924		
1,430,235	10,735,278		
1,430,235	10,735,278		
453,914	3,407,058		
453,914	3,407,058		
44,858,737	336,707,609		
25,501,396	191,412,299		
43,428,502	325,972,331		
42,974,588	322,565,273		
106,677	800,712		
17,986,629	135,006,806		
18,093,306	135,807,518		
21,929,954	164,605,220		
392	2,945		
3,760	28,221		

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-F FUNCTIONAL ALLOCATION FACTORS-DATA
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

Linked

FF #	Description	FF Label	Residential	Secondary <=10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting
44	Account 362	PLT362	5,282,110	328,715	680,100	3,502,515	1,405,540	79,345	68,010	0
45	Accounts 364 through 365	PLT364_365	0	0	0	0	0	0	0	0
46	Accounts 366 through 367	PLT366_367	0	0	0	0	0	0	0	0
47	Account 368	PLT368	0	0	0	0	0	0	0	0
48	Account 370	PLT370	0	0	0	0	0	0	0	0
49	Account 371	PLT371	0	0	0	0	0	0	0	0
50	Account 373	PLT373	0	0	0	0	0	0	0	0
51	Rate base	RBX	69,128,836	4,302,009	8,900,708	45,838,649	18,394,798	1,038,416	890,071	0
52	Revenue - Curr tariff rev by func. & whsl rev req	REVENUE	14,536,773	904,649	1,871,688	9,639,191	3,868,154	218,364	187,169	0
53	Retail Revenue - Current tariff rev by func	TREVENUE	14,536,773	904,649	1,871,688	9,639,191	3,868,154	218,364	187,169	0
54	Wholesale Revenue - whsl rev req	OREVENUE	0	0	0	0	0	0	0	0
55	Labor excluding A&G	LABOR	703,950	43,808	90,637	466,783	187,317	10,574	9,064	0
56	Retail Labor excluding A&G	TLABOR	703,950	43,808	90,637	466,783	187,317	10,574	9,064	0
57	Accounts 561 through 566 Labor	LAB561_566	105,725	6,579	13,613	70,105	28,133	1,588	1,361	0
58	Accounts 569 through 573 Labor	LAB569_573	366,518	22,809	47,191	243,035	97,529	5,506	4,719	0
59	Accounts 581 through 588 Labor	LAB581_588	10,303	641	1,327	6,832	2,742	155	133	0
60	Accounts 591 through 598 Labor	LAB591_598	200,908	12,503	25,868	133,220	53,461	3,018	2,587	0
61	Accounts 902 through 903 Labor	LAB902_903	0	0	0	0	0	0	0	0
62	Accounts 908 through 910 Labor	LAB908_910	0	0	0	0	0	0	0	0
63	Accounts 912 through 916 Labor	LAB912_916	0	0	0	0	0	0	0	0
64	Texas Retail Customers	TCUSTOMERS	147,658	27,973	183	12,606	87	258	18	205
65	Texas Retail Generation Demand	TDEMANDG	459	29	60	309	124	7	13	0
66	Texas Retail Transmission Demand	TDEMANDT	466	29	60	309	124	7	6	0
67	Environmental Stranded Costs	EBCOM	0	0	0	0	0	0	0	0
68	Total Retail O&M	O&M	4,833,073	300,771	622,284	3,204,763	1,286,054	72,600	62,228	0
69	Municipal Gross Receipts	MPF	1,471,564,286	92,200,632	288,736,242	1,215,752,994	350,280,914	4,115,414	0	50,158,392
70	Excess Earnings	EMC	0	0	0	0	0	0	0	0
71	Direct Assigned	DA	3,618,565	225,190	465,910	2,399,435	962,880	54,356	46,591	-
72	Account 350	PLT350	1,125,802	70,061	144,953	746,508	299,570	16,911	14,495	-
73	Account 354	PLT354	41,157,094	2,561,278	5,299,197	27,290,863	10,951,673	618,240	529,920	-
74	Account 355	PLT355	24,137,358	1,502,110	3,107,814	16,005,244	6,422,816	362,578	310,781	-
75	Account 356	PLT356	1,188	74	153	788	316	18	15	-
76	Account 357	PLT357	0	0	0	0	0	0	0	-
77	Account 358	PLT358	0	0	0	0	0	0	0	-
78	Account 359	PLT359	0	0	0	0	0	0	0	-
79	Account 360	PLT360	25,573	1,591	3,293	16,957	6,805	384	329	-
80	Account 363	PLT363	0	0	0	0	0	0	0	-
81	Account 364	PLT364	0	0	0	0	0	0	0	-
82	Account 365	PLT365	0	0	0	0	0	0	0	-
83	Account 366	PLT366	0	0	0	0	0	0	0	-
84	Account 367	PLT367	0	0	0	0	0	0	0	-
85	Account 369	PLT369	0	0	0	0	0	0	0	-
86	Account 372	PLT372	0	0	0	0	0	0	0	-
87	Account 389	PLT389	0	0	0	0	0	0	0	-
88	Account 390	PLT390	70,390	4,380	9,063	46,675	18,730	1,057	906	-
89	Account 391	PLT391	267,396	16,641	34,429	177,308	71,153	4,017	3,443	-
90	Account 392	PLT392	59,280	3,689	7,633	39,308	15,774	890	763	-
91	Account 393	PLT393	11,772	733	1,516	7,806	3,132	177	152	-
92	Account 394	PLT394	319,345	19,873	41,117	211,755	84,976	4,797	4,112	-

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9	10
Wholesale	Total
1,743,993	13,090,328
0	1
0	1
0	1
0	1
0	1
0	1
0	1
0	1
22,823,655	171,317,142
6,054,522	37,280,509
0	31,225,988
6,054,522	6,054,522
232,423	1,744,557
232,423	1,744,557
34,907	262,011
121,013	908,320
3,402	25,534
66,334	497,899
0	1
0	1
0	1
8	188,996
157	1,158
154	1,155
0	1
1,592,106	11,973,878
0	3,472,808,974
0	1
0	1
1,194,740	8,567,666
371,706	2,790,005
13,588,824	101,997,089
7,969,424	59,818,126
392	2,945
-	1
-	1
8,443	63,375
-	1
-	1
-	1
-	1
-	1
-	1
-	1
-	1
23,241	174,443
88,286	662,671
19,572	146,910
3,887	29,173
105,438	791,413

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Linked

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
IL-F FUNCTIONAL ALLOCATION FACTORS-DATA
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

FF #	Description	FF Label	Residential	Secondary ≤ 10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting
93	Account 395	PLT395	-	-	-	-	-	-	-	-
94	Account 396	PLT396	-	-	-	-	-	-	-	-
95	Account 397	PLT397	3,479,086	216,510	447,951	2,306,947	925,765	52,261	44,795	-
96	Account 398	PLT398	124,550	7,751	16,036	82,588	33,142	1,871	1,604	-
97	Account 399	PLT399	-	-	-	-	-	-	-	-
98	Account 560	A560	420,922	26,195	54,196	279,110	112,005	6,323	5,420	-
99	Account 561	A561	627,840	39,072	80,838	416,315	167,065	9,431	8,084	-
100	Account 562	A562	58,851	3,662	7,577	39,023	15,660	884	758	-
101	Account 563	A563	109,044	6,786	14,040	72,306	29,016	1,638	1,404	-
102	Account 564	A564	-	-	-	-	-	-	-	-
103	Account 565	A565	15,266	950	1,966	10,123	4,062	229	197	-
104	Account 566	A566	484,336	30,141	62,361	321,158	128,879	7,275	6,236	-
105	Account 567	A567	108,477	6,751	13,967	71,930	28,865	1,629	1,397	-
106	Account 568	A568	20,825	1,296	2,681	13,809	5,542	313	268	-
107	Account 569	A569	2,574	160	331	1,707	685	39	33	-
108	Account 570	A570	416,853	25,942	53,672	276,411	110,922	6,262	5,367	-
109	Account 571	A571	1,174,515	73,092	151,225	778,809	312,532	17,643	15,123	-
110	Account 572	A572	237	15	31	157	63	4	3	-
111	Account 573	A573	687	43	88	456	183	10	9	-
112	Account 580	A580	1,759	109	227	1,167	468	26	23	-
113	Account 581	A581	12,060	751	1,553	7,997	3,209	181	155	-
114	Account 582	A582	14,290	889	1,840	9,476	3,803	215	184	-
115	Account 583	A583	-	-	-	-	-	-	-	-
116	Account 584	A584	-	-	-	-	-	-	-	-
117	Account 585	A585	-	-	-	-	-	-	-	-
118	Account 586	A586	-	-	-	-	-	-	-	-
119	Account 587	A587	-	-	-	-	-	-	-	-
120	Account 588	A588	7,374	459	949	4,889	1,962	111	95	-
121	Account 589	A589	-	-	-	-	-	-	-	-
122	Account 590	A590	411	26	53	272	109	6	5	-
123	Account 591	A591	39,910	2,484	5,139	26,464	10,620	600	514	-
124	Account 592	A592	96,343	5,996	12,405	63,884	25,636	1,447	1,240	-
125	Account 593	A593	-	-	-	-	-	-	-	-
126	Account 594	A594	-	-	-	-	-	-	-	-
127	Account 595	A595	-	-	-	-	-	-	-	-
128	Account 596	A596	-	-	-	-	-	-	-	-
129	Account 597	A597	-	-	-	-	-	-	-	-
130	Account 598	A598	683	43	88	453	182	10	9	-
131	Account 901	A901	-	-	-	-	-	-	-	-
132	Account 902	A902	-	-	-	-	-	-	-	-
133	Account 903	A903	-	-	-	-	-	-	-	-
134	Account 904	A904	-	-	-	-	-	-	-	-
135	Account 905	A905	-	-	-	-	-	-	-	-
136	Account 907	A907	-	-	-	-	-	-	-	-
137	Account 908	A908	-	-	-	-	-	-	-	-
138	Account 909	A909	-	-	-	-	-	-	-	-
139	Account 910	A910	-	-	-	-	-	-	-	-
140	Account 911	A911	-	-	-	-	-	-	-	-
141	Account 912	A912	-	-	-	-	-	-	-	-
142	Account 913	A913	-	-	-	-	-	-	-	-

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FF #	Description	FF Label	Residential	Secondary <=10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Primary IDR	Primary Non-IDR	Transmission	Lighting
Functional Allocation Factors										
1	Generation Demand	DEMANDG	39.6339%	2.5041%	3	6	7	8	9	10
2	Retail Generation Demand	TDEMANDG	45.8541%	2.8971%	5.1809%	26.6816%	10.7072%	0.6044%	1.1225%	0.0000%
3	Transmission Demands	DEMANDT	40.3512%	2.5111%	5.9940%	30.8691%	12.3876%	0.6993%	1.2987%	0.0000%
4	Distribution Primary Demands	DEMANDDP	44.1115%	2.9633%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
5	Distribution Secondary Demand	DEMANDDS	44.1115%	2.9633%	6.5069%	27.9871%	13.0138%	0.8572%	0.0000%	1.6247%
6	Energy	ENERGY	31.4687%	2.6990%	6.5069%	25.9302%	15.5264%	0.8873%	0.5195%	1.0639%
7	Non-Coincident Peaks	NCP	50.9822%	3.1221%	4.6169%	20.7633%	8.6999%	0.5638%	1.6571%	0.8371%
8	Customers	CUSTOMERS	78.1276%	14.8008%	0.0968%	6.6700%	0.0460%	0.1365%	0.0095%	0.1085%
9	Distribution Customers	DCUSTOMERS	78.1309%	14.8015%	0.0968%	6.6703%	0.0460%	0.1365%	0.0095%	0.1085%
10	Services Account 369	SERVICES	63.3369%	22.6195%	0.2012%	13.8424%	0.0000%	0.0000%	0.0000%	0.0000%
11	Meters Account 370	METERS	47.0884%	8.9206%	0.5252%	36.1807%	1.4038%	4.1633%	1.5888%	0.0000%
12	Non-Roadway Lighting Account	NROADLIGHT	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
13	Roadway Lighting Account	ROADLIGHT	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
14	Meter Reading Expense	METERREAD	76.6525%	15.8285%	0.1272%	7.1987%	0.0524%	0.1407%	0.0000%	0.0000%
15	Billing	BILLING	77.0416%	14.5951%	0.9548%	6.5773%	0.4539%	0.1346%	0.0939%	0.1070%
16	Customer Deposits	CUSTDEP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
17	Taxable Income	TAXINC	40.0338%	2.702%	4.9491%	26.4665%	10.4797%	0.3691%	0.3826%	-0.2359%
18	ECOM Allocation	ECOM	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	Energy @ Meter	ENERGYM	30.9434%	2.6539%	6.1870%	25.4973%	15.9283%	0.9103%	0.7994%	1.0461%
20	Retail Energy @ Meter	TENERGYM	30.9434%	2.6539%	6.1870%	25.4973%	15.9283%	0.9103%	0.7994%	1.0461%
21	Retail Energy @ Source	TENERGY	31.4687%	2.6990%	6.2920%	26.7565%	15.5264%	0.8873%	0.5195%	1.0639%
22	Transmission Plant	TRANPLT	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
23	Texas Transmission Plant	TTRANPLT	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
24	Other Jurisdiction Transmission Plant	OTRANPLT	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
25	Distribution Plant	DISTPLT	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
26	Texas Distribution Plant	TDISTPLT	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
27	Other Jurisdiction Distribution Plant	ODISTPLT	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	General Plant	GENPLT	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
29	Texas General Plant	TGENPLT	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
30	Other Jurisdiction General Plant	OGENPLT	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	Intangible Plant	INTANPLT	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
32	Texas Intangible Plant	TINTANPLT	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
33	Other Jurisdiction Intangible Plant	OINTANPLT	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
34	Plant in Service	PLTSVC	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
35	Net Plant	NPLT	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
36	Plant excluding General	PLTXGENL	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
37	Production, Transmission and Distribution Plant	PTDPLT	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
38	Accounts 352	PLT352	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
39	Account 353	PLT353	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
40	Accounts 352 through 353	PLT352_353	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
41	Accounts 354 through 356	PLT354_356	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
42	Accounts 357 through 358	PLT357_358	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
43	Account 361	PLT361	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%

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Wholesale	Total
II	
13.5654%	100%
0.0000%	100%
13.3228%	100%
2.9024%	100%
2.9024%	100%
15.3739%	100%
8.7556%	100%
0.0042%	100%
0.0000%	100%
0.0000%	100%
0.1292%	100%
0.0000%	100%
0.0000%	100%
0.0000%	100%
0.0417%	100%
0%	0%
15.3849%	100%
0.0000%	0%
16.0343%	100%
16.0343%	100%
15.3739%	100%
13.3228%	100%
13.3228%	100%
0.0000%	0%
13.3228%	100%
13.3228%	100%
0.0000%	0%
13.3228%	100%
13.3228%	100%
0.0000%	0%
13.3228%	100%
13.3228%	100%
0.0000%	0%
13.3228%	100%
13.3228%	100%
13.3228%	100%
13.3228%	100%
13.3228%	100%
13.3228%	100%
13.3228%	100%
13.3228%	100%
13.3228%	100%
13.3228%	100%

000145

PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-F FUNCTIONAL ALLOCATION FACTORS
TEST YEAR ENDING 6/30/2006
DOCKET NO. 3310
TRANSMISSION MODEL

FF #	Description	1	2	3	4	Primary IDR	Primary Non-IDR	Transmission	Lighting
44	Account 362	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
45	Accounts 364 through 365	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
46	Accounts 366 through 367	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
47	Account 368	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48	Account 370	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
49	Account 371	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
50	Account 373	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
51	Rate base	40.3514%	2.5111%	5.1955%	26.7566%	10.7373%	0.6061%	0.5195%	0.0000%
52	Revenue - Curr tariff rev by func & whal rev req	38.9930%	2.4266%	5.0206%	25.8558%	10.3758%	0.5857%	0.5021%	0.0000%
53	Retail Revenue - Current tariff rev by func	46.5534%	2.8971%	5.9940%	30.8691%	12.3876%	0.6993%	0.5994%	0.0000%
54	Wholesale Revenue - whal rev req	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
55	Labor excluding A&G	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
56	Retail Labor excluding A&G	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
57	Accounts 561 through 566 Labor	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
58	Accounts 569 through 573 Labor	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
59	Accounts 581 through 588 Labor	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
60	Accounts 591 through 598 Labor	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
61	Accounts 902 through 903 Labor	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
62	Accounts 908 through 910 Labor	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
63	Accounts 912 through 916 Labor	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
64	Texas Retail Customers	78.1276%	14.8008%	0.9868%	6.6700%	0.0460%	0.1365%	0.0095%	0.1085%
65	Texas Retail Generation Demand	39.6339%	2.5041%	5.1809%	26.6816%	10.7072%	0.6044%	0.5197%	0.0000%
66	Texas Retail Transmission Demand	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
67	Environmental Stranded Costs	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
68	Total Retail O&M	42.3739%	2.5119%	5.1970%	26.7646%	10.7405%	0.6063%	0.5197%	0.0000%
69	Municipal Gross Receipts	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
70	Excess Earnings	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	Direct Assigned	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
72	Account 350	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
73	Account 354	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
74	Account 355	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
75	Account 356	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
76	Account 357	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
77	Account 358	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
78	Account 359	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
79	Account 360	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
80	Account 363	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
81	Account 364	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
82	Account 365	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
83	Account 366	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
84	Account 367	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
85	Account 369	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
86	Account 372	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
87	Account 389	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88	Account 390	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
89	Account 391	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
90	Account 392	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
91	Account 393	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%
92	Account 394	40.3512%	2.5111%	5.1954%	26.7565%	10.7372%	0.6061%	0.5195%	0.0000%

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Wholesale	Total
13.3228%	100%
0.0000%	0%
0.0000%	0%
0.0000%	0%
0.0000%	0%
0.0000%	0%
0.0000%	0%
13.3225%	100%
16.2404%	100%
0.0000%	100%
100.0000%	100%
13.3228%	100%
13.3228%	100%
13.3228%	100%
13.3228%	100%
13.3228%	100%
0.0000%	0%
0.0000%	0%
0.0000%	0%
0.0042%	100%
13.5654%	100%
13.3228%	100%
0.0000%	0%
13.2965%	100%
0.0000%	100%
0.0000%	0%
0.0000%	0%
13.3228%	100%
13.3228%	100%
13.3228%	100%
13.3228%	100%
0.0000%	0%
0.0000%	0%
13.3228%	100%
0.0000%	0%
0.0000%	0%
0.0000%	0%
0.0000%	0%
0.0000%	0%
0.0000%	0%
13.3228%	100%
13.3228%	100%
13.3228%	100%
13.3228%	100%

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PUBLIC UTILITY COMMISSION OF TEXAS
AEP TEXAS NORTH COMPANY
II-F FUNCTIONAL ALLOCATION FACTORS
TEST YEAR ENDING 6/30/2006
DOCKET NO. 33310
TRANSMISSION MODEL

FF #	Description	FF Label	Residential	2		3		4		Primary IDR	Primary Non-IDR	Transmission	Lighting
				Secondary <=10 kW	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Secondary > 10 kW IDR	Secondary > 10 kW Non-IDR	Secondary > 10 kW IDR				
93	Account 395	PLT395	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
94	Account 396	PLT396	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
95	Account 397	PLT397	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
96	Account 398	PLT398	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
97	Account 399	PLT399	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
98	Account 560	A560	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
99	Account 561	A561	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
100	Account 562	A562	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
101	Account 563	A563	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
102	Account 564	A564	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
103	Account 565	A565	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
104	Account 566	A566	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
105	Account 567	A567	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
106	Account 568	A568	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
107	Account 569	A569	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
108	Account 570	A570	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
109	Account 571	A571	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
110	Account 572	A572	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
111	Account 573	A573	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
112	Account 580	A580	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
113	Account 581	A581	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
114	Account 582	A582	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
115	Account 583	A583	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
116	Account 584	A584	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
117	Account 585	A585	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
118	Account 586	A586	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
119	Account 587	A587	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
120	Account 588	A588	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
121	Account 589	A589	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
122	Account 590	A590	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
123	Account 591	A591	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
124	Account 592	A592	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
125	Account 593	A593	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
126	Account 594	A594	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
127	Account 595	A595	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
128	Account 596	A596	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
129	Account 597	A597	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
130	Account 598	A598	40.3512%	2.5111%	5.1954%	26.7565%	5.1954%	26.7565%	10.7372%	10.7372%	0.6061%	0.5195%	0.0000%
131	Account 901	A901	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
132	Account 902	A902	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
133	Account 903	A903	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
134	Account 904	A904	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
135	Account 905	A905	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
136	Account 907	A907	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
137	Account 908	A908	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
138	Account 909	A909	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
139	Account 910	A910	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
140	Account 911	A911	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
141	Account 912	A912	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
142	Account 913	A913	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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