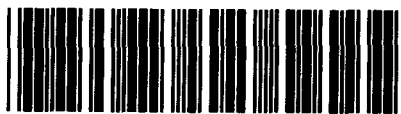




Control Number: 33309



Item Number: 344

Addendum StartPage: 0

**SOAH DOCKET NO. 473-07-0833
PUC DOCKET NO. 33309**

**APPLICATION OF AEP TEXAS
CENTRAL COMPANY FOR
AUTHORITY TO CHANGE RATES**

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**BEFORE THE
PUBLIC UTILITY COMMISSION
OF TEXAS**

**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
STAFF'S FIFTEENTH REQUEST FOR INFORMATION**

FEBRUARY 28, 2007

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PUC OF TEXAS

**SOAH DOCKET NO. 473-07-0833
PUC DOCKET NO. 33309**

APPLICATION OF AEP TEXAS CENTRAL COMPANY FOR AUTHORITY TO CHANGE RATES	§ § § §	BEFORE THE PUBLIC UTILITY COMMISSION OF TEXAS
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**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
STAFF'S FIFTEENTH REQUEST FOR INFORMATION**

Question No. CR15-1:

Please refer to the Company's response to Cities GT3-9 where the listing provides 140 inquiries by PSO and only 16 inquiries by TCC/TNC and what would appear to be the result of a more thorough review process by PSO. Please explain what caused PSO's questioning to be almost 10 times TCC and TNC's questioning. Provide assurance that TCC and MC are following the same level of review that is performed by PSO and that no cost shifting is resulting from what appears to be major differences in the levels of review.

Response No. CR15-1:

Cities' 3rd Request for Information, Question No. GT3-9 requested a listing of each adjustment to the AEPSC billing resulting from the monthly review and approval process by affiliate companies. PSO had considerably more adjustments than any other AEPSC affiliate (140 for PSO vs 30 for all other companies combined). The dollar amount of PSO's adjustments, on average, is about half the dollar amount per adjustment of the other affiliates (\$15 thousand for PSO vs. \$29 thousand for other affiliates). This would indicate that PSO reviews the billing at a much lower threshold for submitting questions than do the other affiliates, resulting in more requested adjustments but for an average lower dollar amount per adjustment. This lower threshold used by PSO, while it may result in a greater number of adjustments, does not indicate that the review by TCC and TNC is faulty or insufficient.

Also, not included in the Cities' 3rd Request for Information, Question No. GT3-9 or the response was any discussion of items that are questioned by TCC or TNC, but which did not result in an adjustment to the billing. The Director of Business Operations for Texas and his staff regularly communicate with Ms. Bennett and Ms. Bennett's accounting staff on charges to the two Texas companies. These conversations are a normal part of business and as such are not formally documented unless there is a change that occurs as a result. In many cases, questions are asked about whether something is billed properly, and after research and discussion, it is determined that the charge was appropriate. These inquiries were not included in the question or response to Cities' 3rd Request for Information, Question No. GT3-9.

Prepared By: Sandra S. Bennett
Sponsored By: Sandra S. Bennett

Title: Assistant Controller
Title: Assistant Controller

**SOAH DOCKET NO. 473-07-0833
PUC DOCKET NO. 33309**

APPLICATION OF AEP TEXAS CENTRAL COMPANY FOR AUTHORITY TO CHANGE RATES	§ § § §	BEFORE THE PUBLIC UTILITY COMMISSION OF TEXAS
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**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
STAFF'S FIFTEENTH REQUEST FOR INFORMATION**

Question No. CR15-2:

Please refer to the Company's response to Cities GT3-9 and for each amount greater than \$5000, provide a more detailed response regarding "the reason for the adjustment being required."

Response No. CR15-2:

Please see Column entitled "Reason the Adjustment is Required" of the attached spreadsheet for more detail regarding each adjustment.

Prepared By: Vicky L. Williams
Sponsored By: Sandra S. Bennett

Title: Administrator Reg Acctg
Title: Assistant Controller

Line No.	Billing Months Corrected	Questioning Operating Company	Question Raised	Journal ID	Journal Date	TOTAL AEPSC PRE-BILLED AMOUNT	Reason for Correction	Reason the adjustment is required
6	07/2005 - 12/2005, 1/2006 - 2/2006	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL008	5/31/2006	\$389,739.90	Reclass charges from work order G0001040 to G0001082	This reclass is the result of several accounts payable vouchers that were coded with an incorrect work order. Some of the vendors include Ernst & Young, and Network and Security Technologies. These were originally coded to G0001040 (AEP/CPSCO All Bus Units) and are being reclassified with this entry to G0001082 (All Operating Cos All Bus Units).
14	01/2005 - 12/2005	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL014	5/31/2006	\$25,222.84	Reclass charges from work order G0001060 and G0001468 to SHRPROFS01.	These charges are related to several individuals who submitted their expense reports to NOVA. These individuals are human resources departments, and their charges were originally coded to G0001060 (all companies). These charges should be classified to work order SHRPROFS01, which will ensure that the charges will flow through the shared services process.
15	01/2005 - 11/2005	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL015	5/31/2006	\$7,123.88	Reclass charges from work order G0001468 to G0000170.	This is related to an accounts payable voucher that was originally coded to G0001468, but should be coded to G0000170. The item purchased was for an I&M Utility Operations Department, not all distribution companies.
18	1/2005-12/2005, 3/2006-5/2006	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL018	5/31/2006	\$84,387.17	Reclass charges from work order SP00357001 to 1099000401 (80%) and 0799000401 (40%).	This reclass is the result of an individual who charged his time to SP00357001 (All Distribution Companies), but later confirmed that he is benefiting Columbus Southern Power and Ohio Power. Therefore, a correction was prepared to split his time between 1099000401 (CSPCO Distribution Overhead) and 0799000401 (OPCO Distribution Overhead).
24	12/2005-3/2006, 8/2006-10/2006, 10/2006 - 12/2006	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL024	5/31/2006	\$0,866.25	Reclass charges from work order G0001468 to G0001397.	PSO originally questioned why they received charges from department 10869 (C Christa Dieb Dispatch). This adjustment was made because several accounts payable charges were charged to G0001468. After asking how these were benefiting PSO, it was decided that Texas should be allocated the charges for these amounts. Therefore, G0001397 (Distribution - AEP/CPSCO) is where the amounts were reclassified.
29	12/2005-10/2006, 8/2006-10/2006, 5/2006	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL035	5/31/2006	\$5,505.95	Reclass charges from department 10105 to 10597.	These charges are related to two individuals who submitted their expense reports to NOVA. AEP's expense reporting system. The NOVA system had a different department than what their actual department was at the time the expense was submitted. Therefore, this journal entry corrected the charges that were entered through the NOVA System with the incorrect department.
30	7/2005-10/2005, 12/2005	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL001	6/30/2006	\$13,809.55	Reclass charges from department 10105 to 10597 (Legal Litigation), not 10195.	This entry is the result of several temporary/contract employee vouchers that were coded to a department without employees. This is confirmed to have been incorrect; the department should have been 10597 (Legal Litigation), not 10195.
46	1/2005-8/2005	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL018	6/30/2006	\$7,578.62	Reclass charges from work order G0001060 to G0001528.	This reclass was made to move cell phone/pager costs from G0001060 (all companies) to G0001528 (All Ohio Operating Cos). This ensures that these charges better match individual labor costs.
48	1/2005-8/2005	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL020	6/30/2006	\$9,197.62	Reclass charges from work order G0001468 to various work orders.	This reclass was made to move cell phone/pager costs for department 12368R (Utility Ops Ohio) from G0001469 (Generation - All Companies) to various work orders. This entry ensures that these charges, based upon the most used benefiting location for these departments, better match individual labor costs.
50	12/2005-5/2006, 8/2006, 12/2006	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL023	6/30/2006	\$14,916.25	Reclass charges from work order G0001060 to G0001465.	This charge was originally questioned by PSO - the department used is 11404 - Texas State Office. These charges are the result of two vouchers that were originally coded with an incorrect work order of G0001060 (all companies). After contacting the creator of the voucher, it was confirmed that the correct work order should be G0001465 (All Texas Operation Cos).
60	1/2005-6/2005, 8/2005	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL034	6/30/2006	\$14,508.43	Reclass charges from work order G0001468 to various work orders.	This reclass was made to move cell phone/pager charges for department 12368R (Utility Ops Ohio) from G0001469 (Distribution - All Companies) to various work orders. This entry ensures that these charges, based upon the most used benefiting location for these departments, better match individual labor costs.
63	01/2006 - 06/2006	AEP/CPSCO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL001	7/31/2006	\$3,380.38	Reclass charges from work order G000103 to G0001468.	This reclass was originally questioned because individuals coded their time to G000103, AEP/CPSCO Internal Support. Individuals performing work for the Service Corporation should charge G000103. After reviewing the time charges to this work order for this department and discussing what these individuals do, it was decided that work order G0001468 is more appropriate.
69	01/2006 - 07/2006	AEP/CPSCO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL002	7/31/2006	\$68,725.54	Reclass charges from work order G0000103 to G0001632.	This reclass is to move several "Envelope 1" vouchers originally coded to G0000103, AEP/CPSCO Internal Support. These vouchers should be coded to G0001632 (Dist All Cos-Retail Cust Only).

Line No.	Billing Months Corrected	Questioning Operating Company	Question Raised	Journal ID	Journal Date	TOTAL AEPSC PRE-BILLED AMOUNT	Reason for Correction	Reason the adjustment is required
74	01/2006 - 07/2006	AEPSTN	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL003	7/31/2006	72,195.16	Reclass charges from work order G0000103 to G0001488	This reclass was originally questioned because individuals coded their time to G0000103, AEPSC Internal Support. Individuals performing work for the Service Corporation should charge G0000103. After reviewing the time charges to this work order for this department and discussing what these individuals do, it was decided that work order G0001488 is more appropriate.
80	01/2006 - 06/2006	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL004	7/31/2006	121,877.54	Reclass charges from work order G0001006 and SP01102401 to G0001140	PSO originally questioned why they received charges from department 11607 (Region 3 Cycling Gen Assets) - PSO is Region 4. This adjustment was made because an individual coded a portion of his time to G0001006 and SP01102401, which have benefiting locations of 1000 (Generation - all companies - Region 3) and 1022 (Generation all companies - Region 4). After reviewing the time charges to this work order for this department and discussing what these individuals do, it was decided that work order G0001140 is more appropriate. Therefore, the amounts were reclassified to work order G0001140.
82	03/2006 - 09/2006	AEPSTC & TN	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL004	9/30/2006	22,208.19	Reclass charges from work order G0001060 to G0001178	This adjustment was made because an individual coded a portion of his time to G0001060 (all companies). After contacting the individual, he confirmed that he should only be charging the east generating companies. Therefore, the amounts were reclassified to work order G0001178.
88	01/2006 - 04/2006 06/2006 - 08/2006	I&M	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL005	8/31/2006	18,820.60	Reclass charges from work order G0001488 to G0000215	This entry is the result of third party Continental freight charges coded to incorrect work orders. Therefore, this entry reclassified the charges to the functional work order for the original department.
115	01/2006 - 09/2006	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL009	9/31/2006	737,123.74	Reclass charges from several work orders, originals were closed and new ones were opened	This entry is the result of several INDUS work orders that, after much research, had incorrect benefiting locations attached to them. In order to correct this problem, new work orders were created with appropriate benefiting locations. This entry is to reclass all charges from the old work orders to the new work orders.
117	09/2006 - 11/2006	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL009	11/1/2006	11,692.87	Reclass charges from several work orders, originals were closed and new ones were opened	This entry is the result of several INDUS work orders that, after much research, had incorrect benefiting locations attached to them. In order to correct this problem, new work orders were created with appropriate benefiting locations. This entry is to reclass all charges from the old work orders to the new work orders.
123	02/2006	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL011	4/30/2006	5,104.15	Reclass charges from work order G0001060 to SHRPROFS01.	PSO originally questioned why they received charges from department 11137 (Corp HR Field Ops FL Wayne). This adjustment was made because an individual charged all of her expense reports for February 2006 to a work order that is allocated to all business units (G0001060). She is an employee in the human resources department, and she should have used work order SHRPROFS01, which is part of the shared services process.
126	01/2006 - 12/2006 01/2006, 02/2006	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL012	4/30/2006	59,932.41	Reclass charges from work order SP00392001 to G0001318	This adjustment was made because an individual coded a portion of his time to G0001318 (all companies). After contacting the individual, he confirmed that he should only be charging the east generating companies. Therefore, SP01105401 is where the amounts were reclassified.
127	01/2006 - 10/2006	AEPSTC	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL012	10/31/2006	24,904.76	Reclass charges from work order G0001060 to SP01105401	PSO originally questioned why they received charges from department 10200 (GET Env Air East). This adjustment was made because an individual coded a portion of his time to X116795108, which has a benefiting location of 1436 (all transmission companies). After asking how he was benefited the west transmission companies, he replied saying that he should have charged only the east transmission companies. Therefore, G0001318 is where the amounts are being reclassified.
128	01/2006, 02/2006	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL013	4/30/2006	7,440.68	Reclass charges from work order X116795108 to X116795110	This adjustment was made because an individual coded a portion of his time to G0001060 (all companies). After contacting the individual, he confirmed that he should only be charging the east generating companies. Therefore, SP01105401 is where the amounts were reclassified.

Line No.	Billing Months Corrected	Questioning Operating Company	Question Raised	Journal ID	Journal Date	TOTAL AEPSC PRE-BILLED AMOUNT	Reason for Correction	Reason the adjustment is required
136	01/2006 - 03/2006	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL018	4/30/2006	10,557.45	Reclass charges from work order G0001060 to G0001021	PSO originally questioned why they received charges from department 11186 (Reg Pricing & Analysis East). This adjustment was made because an individual coded a portion of her time to G0001060, which has a benefiting location of 1060 (All Companies). After asking how she benefited PSO, she replied that she benefited the east and west companies. Therefore, charging work order G0001021, which has a benefiting location of 1021 (All Regulated Companies) seemed more appropriate. Only east and west companies will receive an allocation of the charges, which is correct, yet unregulated companies will not be allocated a portion of her time. Reclass is for 2006 charges.
138	01/2005 - 04/2005, 08/2005 - 11/2005, 02/2006 - 04/2006	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL018	4/30/2006	15,433.53	Reclass charges from work order G0001056 and G0001060 to G0001116	PSO originally questioned why they received charges from department 12397 (Texas Administrative). This adjustment was made because an individual coded a portion of his time to G0001056, which has a benefiting location of 1056 (All Companies Excl AEP, Inc). After asking the individual how he benefited the east companies, he replied that he benefited only the Texas companies. Therefore, charging work order G0001116, which has a benefiting location of 1116 (AEP/CAEPTN All Bus Units) seems more appropriate. This also applies to all the expense reports that were submitted with work order G0001060 (all companies), expense reports should follow how labor is allocated
141	01/2006 - 03/2006, 11/2005 - 12/2005	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL020	3/31/2006	7,232.23	Reclass charges from work order SP00357001 to 0259000401 and 0359000401. Reclass G0000103 to G0000140 and G0000110.	PSO originally questioned why they received charges from department 10075 (Mir Svcs Roanoke Lab). This adjustment was made because an individual charged her time to a work order that is allocated to Business 10075, which is not a valid business. She should have charged her time to a Service Corporation employee, she should charge her time to the Service Corporation. This individual was also told several years ago to charge 20% of her time to capital, thus using SP00357001. Therefore, we worked with her to find out exactly who she is benefiting and reclassified her time appropriately.
146	04/2006 - 05/2006	I&M	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL022	6/30/2006	10,081.87	Reclass charges from project and work order TDOANDA, G0001468 to SSNANDA, G0000215.	This entry is the result of third party Confidential freight charges coded to incorrect work orders. Therefore, this entry reclassified the charges to the functional work order for the original department
153	04/2005 - 12/2005, 01/2006 - 03/2006	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL028	4/30/2006	117,218.82	Reclass charges from work order G0001436 and G0001468 to G0001318.	PSO originally questioned why they received charges from department 10125 (Wires Mail Svcs East). This adjustment was made because two individuals coded a portion of their time to G0001436, which has a benefiting location of 1436 (all transmission companies) and G001468, which has a benefiting location of 1468 (distribution - all companies). After asking how they benefited PSO, their manager replied that they benefit all east transmission companies. Therefore, charging work order G0001318, which has a benefiting location of 1318 (Transmission - All East Cos), is more appropriate
155	03/2005 - 07/2005, 09/2005 - 12/2005	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL030	4/30/2006	39,755.97	Reclass charges from work order G0001060 to G0001021	PSO originally questioned why they received charges from department 11186 (Reg Pricing & Analysis East). This adjustment was made because an individual coded a portion of her time to G0001060, which has a benefiting location of 1060 (All Companies). After asking how she was benefited PSO, she replied that she is benefited the east and west companies. Therefore, charging work order G0001021, which has a benefiting location of 1021 (All Regulated Companies) seemed more appropriate. Only east and west companies will receive an allocation, which is correct, yet unregulated companies will not be allocated a portion of her time. Reclass is for 2005 charges.
156	01/2005 - 12/2005, 01/2006 - 05/2006	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL030	5/31/2006	76,823.10	Reclass charges from work order SP00357001 to SP00357101	PSO originally questioned why they received charges from department 11379 (GIS Svcs East Utilities). The adjustment was made because several individuals coded a portion of their time to SP00357001, which has a benefiting location of 1468 (all distribution companies). After asking the individuals how they benefited PSO, their manager replied that they benefit all east distribution companies. Therefore, charging work order SP00357101, which has a benefiting location of 1444 (all east distribution companies) is where the amounts are being reclassified

Line No.	Billing Months Corrected	Questioning Operating Company	Question Raised	Journal ID	Journal Date	TOTAL AEPSC PRE-BILLED AMOUNT	Reason for Correction	Reason the adjustment is required
159	02/2006, 03/2006, 05/2006	SWEPCo	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL033	5/31/2006	6,063.83	Reclass charges from project EDN103174 and work order G0001398 to EDN103181 and G0000169.	SWEPCO originally questioned why they were charged by project id EDN103172 (US/Av/Arg-Anda). This adjustment was made because an individual coded a portion of his time to project EDN103172. After asking if the correct project, the individual confirmed that this was an incorrect project. Therefore, this entry is to reclass charges to EDN103181 (Ds Sep Ark-Anda), which is more appropriate.
160	06/2005 - 10/2005, 12/2005, 02/2006, 03/2006, 05/2006	SWEPCo	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL034	5/31/2006	19,930.28	Reclass charges from project 000009764 and work order SITG468101 to WSN100526 and SP01105501	SWEPCO originally questioned why they were charged with project 000009764 (ERCOT Resource Plan). This reclass is the result of several individuals coding their time to this project and work order SITG468101 (ERCOT Resource Plan-EXP - BU). It was explained that the time should be coded to power optimization. Therefore, it was decided that the project and work order should be WSN100526 (Commercial Operations Staff Project) and SP01105501 (Power Optimization - Power).
164	02/2006 - 04/2006, 06/2006, 07/2007	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL037	6/30/2006	12,964.05	Reclass charges from work order 4074399801 and 4075233101 to 4071007701 and 4076966001. And department was changed from 10004 to 11295.	This entry is the result of several vouchers coded to an incorrect department, and several of the vouchers used an incorrect work order. It was decided that the charges should follow the labor for the individual benefiting from the purchase. Therefore, the company benefiting should have been 114 (PSO Transmission) not 167 (PSO Distribution).
167	01/2005 - 07/2005, 09/2005, 12/2005, 04/2006	SWEPCo	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL039	5/31/2006	6,354.74	Reclass charges from project NUOTHANDA and work order G0001062 to RESEARCHG and RDCP560101.	SWEPCO originally questioned why they were charged by project id NUOTHANDA (Nuclear Other Anda). This adjustment was made because an individual coded a portion of his time to project NUOTHANDA and work order G0001062 (All Operating Cos All Bus Units). After asking if this was the correct project and work order, the individual confirmed that both were incorrect. Therefore, this entry is to reclass charges to RESEARCHG (Generation R&D) and work order RDCP560101, which has a benefiting location of 1062 (All Operating Cos All Bus Unit).
168	03/2006 - 05/2006	SWEPCo	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL040	5/31/2006	9,198.96	Reclass charges from project NUOTHANDA and work order G0001062 to DTGNERL and G0001062; NUOTHANDA, SP01104901 to DTCTECHSU, G0001468; NUOTHANDA and SP01104901 to DTCTECHSU and G0001468.	SWEPCO originally questioned why they were charged with project NUOTHANDA when they have no nuclear. This reclass is the result of several accounts payable vouchers, which are to be allocated to either all distribution companies (G0001468) or all operating companies (G0001062). Therefore, it was decided that the project was incorrect. This is to reclass the project, project costing business unit and work order associated with each voucher based on an email from the individual who coded it.
169	02/2005, 03/2005, 07/2005 - 09/2005, 11/2005, 12/2005, 01/2006 - 03/2006	PSO	Operating Company questioned the appropriateness of the charge they received through the Service Company Billing process.	SCBSNOL041	5/31/2006	248,613.18	Reclass charges from work order SP05002401 to G0001178 and G0001468.	This reclass is the result of departments 11020 (Trans Dispatch Roanoke) and 11346 (System Forestry) employees who moved from Huntington to Roanoke, Virginia. AEP's policy is that the company who is acquiring the new employees will pay relocation expenses. Therefore, the above employees should be reclassified from G0001178 (Transmission) and G0001468 (Distribution - All Companies) to where the individuals are currently coding their time, so that is the most appropriate units to be paying for their relocation.

**SOAH DOCKET NO. 473-07-0833
PUC DOCKET NO. 33309**

APPLICATION OF AEP TEXAS CENTRAL COMPANY FOR AUTHORITY TO CHANGE RATES	§ § § §	BEFORE THE PUBLIC UTILITY COMMISSION OF TEXAS
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**AEP TEXAS CENTRAL COMPANY'S RESPONSE TO
STAFF'S FIFTEENTH REQUEST FOR INFORMATION**

Question No. CR15-3:

Please refer to Exhibit SSB-5, the Service Corp Billing Summary for June 2006. Please provide this Billing Summary for each month July 2006 through the most current month available for TCC. (Sandra Bennett page 31).

Response No. CR15-3:

Attached are the requested billing summary reports for July 2006 - January 2007.

Prepared By: Randy P. Roush
Sponsored By: Sandra S. Bennett

Title: Mgr Regulated Accounting
Title: Assistant Controller

Staff's 15, CR15-3 Attachment 1

American Electric Power Service Corporation

Billing for Services Rendered to AEP Texas Central Company

July 2006

Service Corp Billing Summary

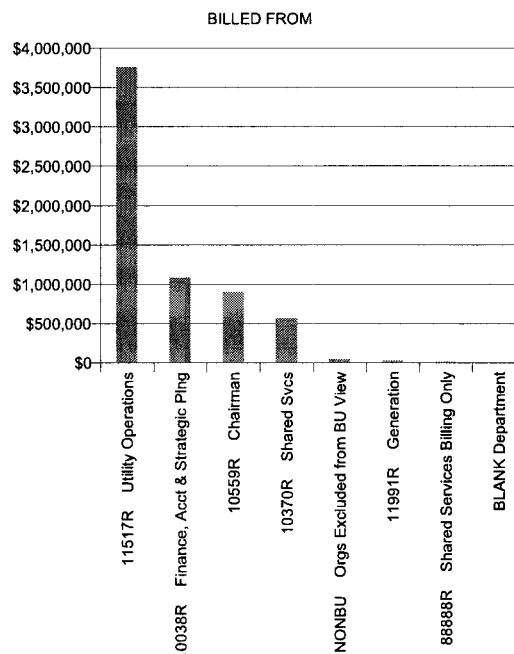
8/3/2006

Period: (07) Jul

AEPTC_INT_CONSOL

\$6,418,441 Total Service Corp Billing to the Operating Company GL/BU'S
\$3,759,535 Total Originating from Within Utility Operations
\$2,658,906 Total originating from Shared Svcs and Other Service Corp Support

Years	BILLED FROM....	Actual Billed	Forecasted Billing	Variance
2006	11517R Utility Operations	\$3,759,535	\$3,947,953	-\$188,418
	10370R Shared Svcs	\$570,104	\$553,065	\$17,039
	10559R Chairman	\$903,470	\$1,032,748	-\$129,278
	11991R Generation	\$29,073	\$6,221	\$22,852
	BLANK Department	\$0	\$128,255	-\$128,255
	NONBU Orgs Excluded from BU View	\$50,710	\$553	\$50,157
	88888R Shared Services Billing Only	\$17,802	\$0	\$17,802
	10038R Finance, Acct & Strategic Plng	\$1,087,748	\$1,022,804	\$64,944
2006	TOTAL	\$6,418,441	\$6,691,599	-\$273,158

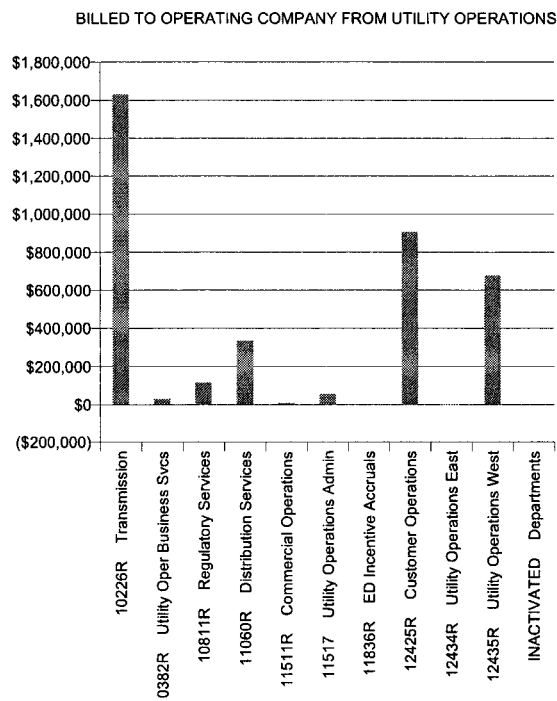


The "blank department" item in the "Billed From" BU Unit field represents Internal Support Costs of the Service Corp (cc 760) which is work of a general nature. The purpose of this cost component is for capturing AEPSC costs allocated to projects and activities associated with internal costs necessary to support the activities of AEPSC (including Accounts Payable, Payroll, office supplies, et. al.) The procedure for calculating Internal Support changed in 2006 for 'Actual' Charges.

The "NONBU" line item in the "From BU Unit PC" field represents various charges classified by Accounting where they were unable to identify or assign the charges to a specific "From PCBU"

Years	BILLED FROM "UTILITY OPERATIONS"	Actual Billed	Forecasted Billing	Variance
2006	10226R Transmission	\$1,632,419	\$1,054,107	\$578,312
	12425R Customer Operations	\$905,835	\$1,139,873	-\$234,038
	12435R Utility Operations West	\$678,722	\$596,099	\$82,623
	11060R Distribution Services	\$334,886	\$667,094	-\$332,208
	10811R Regulatory Services	\$114,850	\$151,612	-\$36,762
	11517 Utility Operations Admin	\$55,210	\$93,159	-\$37,949
	10382R Utility Oper Business Svcs	\$31,780	\$46,886	-\$15,106
	11511R Commercial Operations	\$6,804	\$3,841	\$2,963
	11836R ED Incentive Accruals	\$83	\$195,104	-\$195,021
	INACTIVATED Departments	\$36	\$0	\$36
	12434R Utility Operations East	-\$1,089	\$179	-\$1,268
2006	TOTAL	\$3,759,535	\$3,947,953	-\$188,418

Years	BILLED FROM "SHARED SERVICES"	Actual Billed	Forecasted Billing	Fore Var \$
2006	11057R Information Technology	\$330,942	\$301,141	\$29,800
	10775R Business Logistics	\$221,827	\$198,555	\$23,271
	10099R Corporate Human Resources	\$10,210	\$0	\$10,210
	10370 Shared Services	\$6,096	\$37,810	-\$31,714
	10283 CIP Accruals	\$970	\$15,559	-\$14,588
	11286R Shared Services Strategy	\$59	\$0	\$59
2006	TOTAL	\$570,104	\$553,065	\$17,039

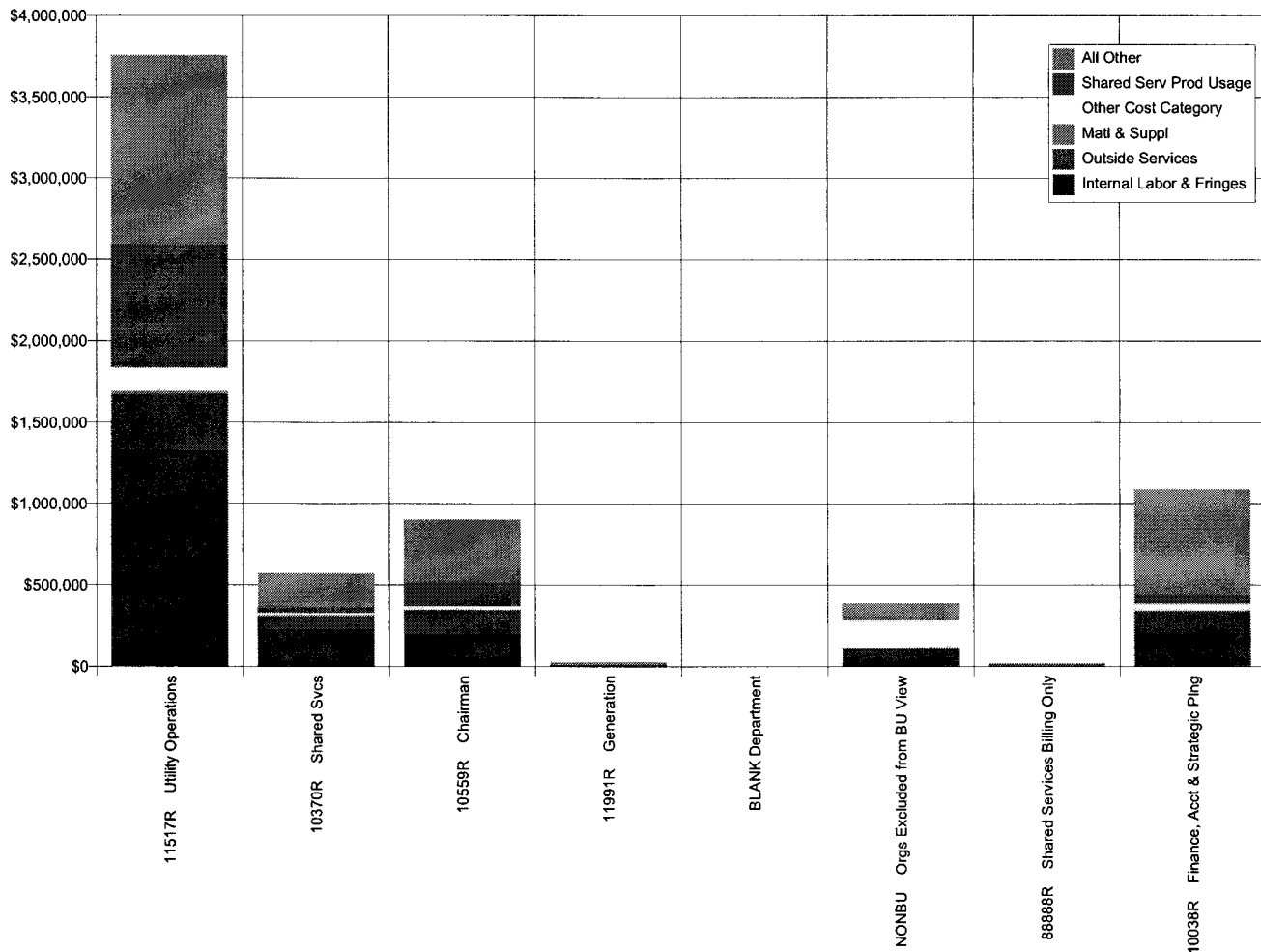


Service Corp Billing - "Type of Cost Billed" Summary

(07) Jul AEPTC_INT_CONSOL

Billed From			Total ACTUAL Billed	Internal Labor & Fringes	Outside Services	Matl & Suppl	Other Cost Category	Shared Serv Prod Usage	All Other
	Corp Support & Shrd Svcs		\$2,658,906	\$870,280	\$239,748	\$13,931	-\$92,326	\$264,113	\$1,363,161
2006	10370R	Shared Svcs	\$570,104	\$224,525	\$81,869	\$6,809	\$11,447	\$38,616	\$206,838
2006	10559R	Chairman	\$903,470	\$198,006	\$143,221	\$4,311	\$20,709	\$150,221	\$387,000
2006	11991R	Generation	\$29,073	\$6,520	\$753	\$731	\$561	\$7,745	\$12,764
2006	BLANK	Department	\$0						\$0
2006	NONBU	Orgs Excluded from BU View	\$50,710	\$114,581	\$8	\$0	-\$166,879	\$0	\$103,000
2006	88888R	Shared Services Billing Only	\$17,802					\$17,802	
2006	10038R	Finance, Acct & Strategic Plng	\$1,087,748	\$326,648	\$13,896	\$2,079	\$41,835	\$49,729	\$653,559
	Utility Operations		\$3,759,535	\$1,330,199	\$345,853	\$17,355	\$141,789	\$756,949	\$1,167,389
2006	11517R	Utility Operations	\$3,759,535	\$1,330,199	\$345,853	\$17,355	\$141,789	\$756,949	\$1,167,389
2006	Total		\$6,418,441	\$2,200,480	\$585,601	\$31,286	\$49,463	\$1,021,063	\$2,530,549

TYPE OF EXPENSE BILLED



Bill Amount

Bill Amount

BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:
11517R Utility Operations	10370R Shared Svcs	10559R Chairman	11991R Generation	BLANK Department	NONBU Orgs Excluded from BU View	88888R Shared Services Billing Only	10033R Finance, Acct & Strategic Png
\$334	\$564	\$1,142	\$9,450	\$0	\$2,621		\$382
\$0	\$0	\$332	\$59	\$8	\$0		\$0
\$334	\$564	\$809	\$9,392	-\$8	\$2,621		\$382
\$6,450							
\$0							
\$6,450							
\$195,360		\$12,051	\$0	\$0	\$0		
\$298,800		\$20,038	\$1,364	\$6,274	-\$1		
-\$103,439		-\$7,987	-\$1,364	-\$6,274	\$1		
\$18,830		\$1,394		\$0	\$0		
\$71,195		\$0		\$1,395	-\$17		
-\$52,364		\$1,394		-\$1,395	\$17		
\$309,839	\$130	\$30,777	\$0	\$0	\$0		
\$428,860	\$0	\$30,224	\$2,169	\$9,046	\$424		
-\$119,022	\$130	\$553	-\$2,169	-\$9,046	-\$424		
\$16,613	-\$278			\$0	\$0		
\$30,268	\$0			\$598	\$262		
-\$13,655	-\$278			-\$598	-\$262		
\$622,194	-\$92			\$0	\$0		
\$822,300	\$0			\$16,110	-\$50		\$7,821
-\$200,105	-\$92			-\$16,110	\$50		\$7,821
\$48,411		\$0		\$0	\$0		
\$58,855		\$2,282		\$1,198	-\$1		
-\$10,444		-\$2,282		-\$1,198	\$1		
\$1,033,425	\$78,495	\$677,182	\$16,921	\$0	-\$48,361		\$894,613
\$1,177,996	\$68,932	\$888,568	\$2,843	\$61,020	-\$155		\$976,218
-\$144,571	\$9,562	-\$211,386	\$14,078	-\$61,020	-\$48,205		-\$81,605
\$14,097	\$538	\$0		\$0			
\$0	\$0	\$55		\$1			
\$14,097	\$538	-\$55		-\$1			
\$1,277,097	\$344,115	\$16,739	\$1,276	\$0	\$96,144		\$28,497
\$798,861	\$342,084	\$60,199	\$1,261	\$23,593	\$313		\$18,793
\$478,237	\$2,031	-\$43,461	\$15	-\$23,593	\$95,831		\$9,704
\$216,883	\$146,631	\$164,184	\$1,425	\$0	\$306	\$17,802	\$156,435
\$260,821	\$142,048	\$31,049	-\$1,475	\$9,013	-\$222	\$0	\$27,793
-\$43,938	\$4,583	\$133,135	\$2,900	-\$9,013	\$528	\$17,802	\$128,642
\$3,759,535	\$570,104	\$903,470	\$29,073	\$0	\$50,710	\$17,802	\$1,087,748
\$3,947,953	553,065	1,032,748	6,221	128,255	553	0	1,022,804
(188,418)	17,039	(129,278)	27,852	(128,255)	50,157		64,944

Service Corp Billing - "Billed From" Summary

8/3/2006
Page 1 of 3

(07) Jul

AEPTC_INT_CONSOL

		Billed From	Total ACTUAL Billed	Billed To: 211 - AEP Texas Central Company-Dist	Billed To: 169 - AEP Texas Central Company-Tran	Billed To: 142 - AEP Texas Central Company- Gen	Billed To: 179 - AEP Texas Central Company-Nucl	Billed To: 152 - AEP Texas Central Company-Sec
2006	Corp Support & Shrd Svcs	11405R Corporate Accounting	\$678,582	\$498,161	\$128,162	\$52,260	\$0	
2006		10024R Corporate Planning & Budgeting	\$157,485	\$130,650	\$24,832	\$2,003		
2006		12565R Enterprise Architecture & Dev	\$141,882	\$117,732	\$9,053	\$2,163		\$12,934
2006		99950 AEPSC Labor Accrual	\$141,737	\$101,788	\$35,807	\$4,141		
2006		11074 Corporate Initiatives	\$135,789	\$109,344	\$25,701	\$744		
2006		10819R Litigation & Regulatory	\$132,949	\$90,405	\$40,212	\$2,332		
2006		12034R Supply Chain	\$132,224	\$85,317	\$46,523	\$384		
2006		12070 Legal Outside Counsel	\$129,870	\$79,994	\$42,731	\$7,145		
2006		11433R Treasury	\$127,942	\$90,102	\$35,775	\$2,066		
2006		12727R Legal - Corporate	\$88,960	\$71,437	\$16,101	\$1,422		
2006		10559 Office of the Chairman	\$79,835	\$66,989	\$12,100	\$746		
2006		11795 SCBS Overhead Loadings	\$67,067	\$50,280	\$14,349	\$2,438		
2006		12583R Application Support	\$66,378	\$45,788	\$11,928	\$1,188		\$7,474
2006		10212 Risk & Insurance Management	\$57,356	\$36,490	\$17,100	\$3,766		
2006		10773R Environmental Services	\$57,255	\$33,419	\$23,739	\$97		
2006		10683R Real Estate & Workplace Svcs	\$52,877	\$45,911	\$6,775	\$190		
2006		12549R Utilities IT System Planning	\$50,076	\$39,131	\$2,491	\$4		\$8,449
2006		10674 Operational/Financial Audits	\$40,775	\$33,090	\$7,171	\$513		
2006		10775 Business Logistics	\$35,923	\$34,007	\$1,898	\$18		
2006		11418R Interactive Media	\$31,361	\$27,731	\$3,618	\$12		
2006		11515R Corp Safety & Health	\$27,305	\$19,023	\$8,181	\$101		
2006		12551R Corporate IT System Planning	\$24,023	\$18,718	\$3,216	\$241		\$1,848
2006		10562 Federal Affairs	\$23,200	\$18,023	\$4,760	\$417		
2006		10509R External Communications	\$21,121	\$18,318	\$2,807	\$195		
2006		10764 Legal GC/Administration	\$20,506	\$16,415	\$3,888	\$202		
2006		10525 Investor Relations	\$18,851	\$15,410	\$3,204	\$237		
2006		88888 Shared Services Billing Only	\$17,802	\$15,824	\$1,978			
2006		12219 Corp Acctg, Planning&Strategy	\$16,102	\$13,157	\$2,740	\$205		
2006		11193 Corporate Risk Management	\$15,187	\$10,499	\$4,420	\$289		
2006		11013 Information Technology Audits	\$14,472	\$12,131	\$2,183	\$158		
2006		12548R Infrastructure Engineering	\$14,327	\$6,246	\$8,104	-\$23		
2006		10330 Corporate Compliance	\$13,623	\$12,182	\$1,435	\$5		
2006		10910 Chairman Incentive PI Accruals	\$11,669	\$9,538	\$1,983	\$148		
2006		11423 Media Relations	\$11,211	\$9,214	\$1,862	\$136		
2006		11382 Environmental Audits	\$10,407	\$8,601	\$1,282	\$524		
2006		11950R Plant Engineering & Env Perf	\$10,299	\$53	\$132	\$10,113		
2006		10719R Infrastructure	\$10,240	\$9,071	\$1,163	\$6		
2006		10243 Corporate Communications	\$10,141	\$8,524	\$1,587	\$30		
2006		12245 Strategic Policy Analysis	\$10,042	\$8,159	\$1,700	\$183		
2006		12497R IT Customer - Support Services	\$9,986	\$7,315	\$2,690	-\$18		
2006		10394 Audit Services Admin Staff	\$9,060	\$7,387	\$1,560	\$113		
2006		12673 Environment & Safety	\$8,719	\$7,165	\$1,476	\$78		
2006		10038 EVP-Finance, Acct & Strat Plng	\$8,021	\$6,550	\$1,369	\$102		
2006		11991 GEN EVP Generation	\$7,415	\$6,208	\$477	\$731		
2006		12617 Operational Risk	\$7,044	\$5,878	\$921	\$245		
2006		10103 Market Risk Oversight	\$6,820	\$5,459	\$1,135	\$226		
2006		10370 Shared Services	\$6,096	\$5,462	\$629	\$5		
2006		12084R Field Corp Comm Support	\$5,509	\$4,683	\$767	\$59		
2006		10247R IT Assets	\$5,357	\$4,823	\$534	\$1		
2006		10548R Support Services	\$5,043	\$3,667	\$1,372	\$4		
2006		11057 Information Technology	\$4,903	\$4,756	\$147	\$0		
2006		10148R HR Comp & Exec Benefits	\$3,715	\$2,384	\$1,331			
2006		10491 GET SVP Eng Proj Field Svcs	\$2,978	\$2,434	\$506	\$38		
2006		12138R GBS FBG Fin/Budgeting Anlys	\$2,339	\$1,504	\$343	\$492		
2006		11353R GBS CTA Contract Admin	\$2,288	\$1,865	\$395	\$28		
2006		12151 Legal-Environmt, Health&Safety	\$2,187	\$1,606	\$553	\$28		
2006		11061R Corp HR Information Systems	\$1,950	\$1,740	\$209	\$1		
2006		10004 Fossil & Hydro Generation	\$1,647	\$1,031	\$529	\$88		
2006		10158R Corporate HR	\$1,444	\$1,060	\$348	\$36		
2006		10868 Credit Risk Management	\$1,063	\$726	\$160	\$178		
2006		10283 CIP Accruals	\$970	\$793	\$165	\$12		
2006		12690R Central HR Region	\$885	\$673	\$192	\$20		
2006		11369R Fleet Services	\$798	\$577	\$200	\$21		
2006		11952R GBS BPS Business Planning	\$731	\$598	\$124	\$9		
2006		10707R Corp HR Admin Operations	\$660	\$617	\$47	-\$4		
2006		10591R GET ENG VP Eng Services	\$642	\$44	\$560	\$38		
2006		12162 Fuel, Emissions & Logistics	\$585	\$480	\$98	\$6		
2006		10894 Corp HR Admin Benefits	\$564	\$370	\$186	\$8		
2006		12210R East HR Region	\$499	\$416	\$81	\$2		
2006		11341R Corp Personnel Svcs & EEO	\$438	\$242	\$178	\$18		

8/3/2006

Service Corp Billing - "Billed From" Summary

(07) Jul

AEP TC_INT_CONSOL

		Billed From		Total ACTUAL Billed	Billed To: 211 - AEP Texas Central Company-Dist	Billed To: 189 - AEP Texas Central Company-Trans	Billed To: 147 - AEP Texas Central Company-Gen	Billed To: 179 - AEP Texas Central Company-Nucl	Billed To: 162 - AEP Texas Central Company-Sec
2006	Corp Support & Shrd Svcs	10740	Corp HR Benefits Design	\$395	\$263	\$131	\$0		
2006		10618	Gov't & Envr Affairs	\$265	\$5	\$1	\$258		
2006		11272R	Western Generation Assets	\$212	\$31	\$16	\$166		
2006		12494	Corp Contributions&Memberships	\$198	\$142	\$50	\$6		
2006		12734	Env&Safety Strategy & Design	\$195	\$62	\$13	\$120		
2006		12689R	West HR Region	\$142	\$122	\$20	\$0		
2006		11535R	Incentive Accruals FASP	\$141	\$115	\$24	\$2	\$0	
2006		12672R	IT Capital Projects	\$93	\$82	\$10			
2006		12424R	GET NGG New Generation	\$87	\$53	\$27	\$7		
2006		12171R	Transp & Combustion Svcs	\$87	\$57	\$29	\$1		
2006		11445R	HR Strategy & Development	\$83	\$71	\$11	\$0		
2006		10540R	GET PFS Project & Field Svcs	\$70	\$38	\$6	\$26		
2006		12163	Coordination Svcs & Analysis	\$69	\$57	\$12	\$1		
2006		11526	GET QAC QA/QC	\$62	\$41	\$20	\$1		
2006		11286	Shared Services Strategy	\$59	\$48	\$10	\$1		
2006		11955	Fuel Procurement West	\$41	\$34	\$7	\$1		
2006		10111	GET TPG RSO SEast	\$6	\$4	\$2	\$0		
2006		11964R	Tech Skills&Process Optimizatr	\$6			\$6		
2006		12677R	Bus Logistics Physical Security	\$4	\$3	\$2	\$0		
2006		11147	Corp HR Retirees	\$3	\$2	\$1	\$0		
2006		11399R	Telecommunications	\$1	\$1	\$0	\$0		
2006		11903	GBS BSV Business Services	\$1	\$1	\$0	\$0		
2006		12354R	F&H Generation Region 7	\$1			\$1		
2006		99952	Finance	\$0	\$0	\$0	\$0		
2006		10340	CIP Accruals LGP	\$0	\$0	\$0			
2006		11837	GET CIP Accruals	\$0	\$0	\$0			
2006		12028	GEN CIP Accruals	\$0	\$0	\$0			
2006		BLANK	Department	\$0	\$0	\$0		\$0	
2006		99920	Billings from Assoc Cos	-\$8	-\$5	-\$3	-\$0		
2006		99910	Billings to Assoc Cos	-\$14	-\$9	-\$5	-\$0		
2006		11067R	Region 3 Cycling Gen Assets	-\$494	-\$1	-\$0	-\$493		
2006		12550R	COG IT System Planning	-\$1,368	-\$332	-\$117	-\$919		
2006		12139	Tax Entries & Payments	-\$27,310	-\$17,758	-\$9,161	-\$391		
2006		99900	AEP Billings	-\$131,329	-\$101,054	-\$29,956	-\$319		
2006	Corp Support & Shrd Svcs			\$2,658,906	\$1,987,457	\$542,924	\$97,820	\$0	\$30,705

2006	Utility Operations	10914R	Transmission Services	\$877,922	\$84,538	\$793,384	\$0		
2006		12397R	Utility Operations Texas	\$650,093	\$587,726	\$53,796	\$8,511		\$60
2006		10357R	Customer Solutions Centers	\$424,662	\$424,654	\$8	\$0		
2006		10867R	Transmission Asset Management	\$397,883	\$11,199	\$386,673	\$11		
2006		12433R	Utility Group Systems	\$207,524	\$207,288	\$221	\$15		
2006		10978R	Transmission Operations	\$179,643	\$22,664	\$156,973	\$7		
2006		10226	Transmission	\$157,722	\$1,105	\$156,617	\$0		
2006		11149R	Customer Services & Marketing	\$103,512	\$105,605	-\$2,005	-\$89		
2006		12425	Customer Operations Admin	\$98,432	\$97,820	\$594	\$18		
2006		12631R	Distrib Engineering Services	\$93,848	\$91,910	\$1,863	\$75		
2006		11060	Distribution Services	\$78,450	\$78,342	\$107	\$1		
2006		11472R	Customer Ops Billing & Credit	\$71,705	\$81,734	-\$9,402	-\$627		
2006		12313	Regulatory Case Management	\$55,416	\$30,715	\$24,528	\$173		
2006		11517	Utility Operations Admin	\$55,210	\$46,083	\$9,126	\$1		
2006		12428R	Distr Performance Management	\$54,087	\$54,084	\$3	\$0		
2006		12630R	Distrib Operations Support	\$50,437	\$46,134	\$4,289	\$14		
2006		10352R	Regulated Tariffs	\$49,783	\$32,310	\$17,037	\$437		
2006		10382	Utility Ops Business Svcs	\$31,780	\$25,335	\$6,445			
2006		12427R	Dist System Reliability	\$31,396	\$27,007	\$4,387	\$1		
2006		12435	Utility Operations West Admin	\$28,629	\$28,491	\$129	\$10		
2006		12368R	Utility Business Development	\$26,668	\$19,995	\$6,672	\$1		
2006		10970	Trans Bus Ping & Analysis	\$16,032	\$703	\$15,330			
2006		12642	RTO & Public Policy	\$9,287	\$7,313	\$1,877	\$98		
2006		11311R	Commercial Analysis	\$5,118	\$4,222	\$831	\$64		
2006		11177	Transmission RegulatorySupport	\$2,265	\$4	\$2,260	\$0		
2006		12627R	Market Operations	\$1,683	\$1,376	\$286	\$21		
2006		11145R	Transmission Projects	\$952		\$952			
2006		10811	Regulatory Services	\$364	\$298	\$61	\$5		
2006		12358R	Utility Operations Appalachian	\$259	\$239	\$19	\$1		
2006		11836	Incentive Accruals ED Other	\$83	\$0	\$83			
2006		11337	Energy Distribution	\$36	\$36				
2006		11103R	Power Projects&Asset Investmnts	\$2	\$2	\$0	\$0		
2006		INACTIVE	Commercial Ops Inactive Depts	\$1	\$1	\$0	\$0		
2006		11511	Commercial Operations	\$0	\$0	\$0			
2006		12434	Utility Operations East Admin	-\$283	-\$294	\$11	\$0		
2006		12369R	Utility Operations Ohio	-\$1,065	-\$1,207	\$128	\$15		

Service Corp Billing - "Billed From" Summary

8/3/2006

(07) Jul

AEPTC_INT_CONSOL

		Billed From	Total ACTUAL Billed	Billed To: 211 AEP Texas Central Company-Dist	Billed To: 169 AEP Texas Central Company-Tran	Billed To: 147 AEP Texas Central Company -Gas	Billed To: 179 AEP Texas Central Company-Nucl	Billed To: 162 AEP Texas Central Company-Sec
2006	Utility Operations		\$3,759,535	\$2,117,430	\$1,633,282	\$8,763		\$60
2006	Total		\$6,418,441	\$4,104,887	\$2,176,206	\$106,582	\$0	\$30,765

Staff's 15, CR15-3 Attachment 1

American Electric Power Service Corporation

Billing for Services Rendered to AEP Texas Central Company

August 2006

Service Corp Billing Summary

9/6/2006

Period: (08) Aug

AEPTC_INT_CONSOL

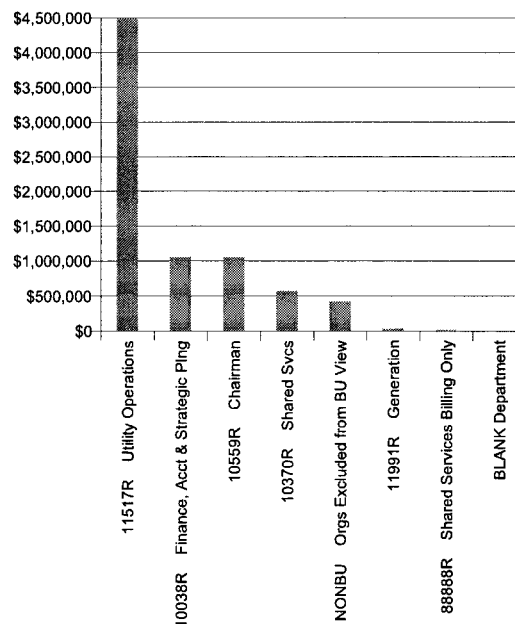
\$7,649,574 Total Service Corp Billing to the Operating Company GL/BU'S
\$4,491,527 Total Originating from Within Utility Operations
\$3,158,048 Total originating from Shared Svcs and Other Service Corp Support

Years	BILLED FROM....	Actual Billed	Forecasted Billing	Variance
2006	11517R Utility Operations	\$4,491,527	\$4,089,966	\$401,560
	10370R Shared Svcs	\$576,431	\$597,072	-\$20,641
	10559R Chairman	\$1,054,231	\$1,054,661	-\$430
	11991R Generation	\$36,811	\$33,217	\$3,594
	BLANK Department	\$0	\$134,322	-\$134,322
	NONBU Orgs Excluded from BU View	\$418,227	\$564	\$417,662
	88888R Shared Services Billing Only	\$17,802	\$0	\$17,802
	10038R Finance, Acct & Strategic Plng	\$1,054,546	\$1,085,889	-\$31,343
2006	TOTAL	\$7,649,574	\$6,995,692	\$653,882

Years	BILLED FROM "UTILITY OPERATIONS"	Actual Billed	Forecasted Billing	Variance
2006	10226R Transmission	\$2,003,040	\$1,090,068	\$912,971
	12425R Customer Operations	\$1,032,008	\$1,193,579	-\$161,571
	12435R Utility Operations West	\$734,701	\$614,469	\$120,233
	11060R Distribution Services	\$423,875	\$682,437	-\$258,562
	10811R Regulatory Services	\$148,951	\$165,719	-\$16,768
	11517 Utility Operations Admin	\$76,969	\$95,606	-\$18,637
	10382R Utility Oper Business Svcs	\$34,511	\$48,943	-\$14,433
	11511R Commercial Operations	\$31,629	\$3,841	\$27,788
	12434R Utility Operations East	\$5,710	\$200	\$5,510
	11836R ED Incentive Accruals	\$83	\$195,104	-\$195,021
	INACTIVATED Departments	\$35	\$0	\$35
	10828 UO Reg Planning/Budgeting	\$15	\$0	\$15
2006	TOTAL	\$4,491,527	\$4,089,966	\$401,560

Years	BILLED FROM "SHARED SERVICES"	Actual Billed	Forecasted Billing	Fors Var \$
2006	11057R Information Technology	\$320,243	\$321,131	-\$887
	10775R Business Logistics	\$240,650	\$222,573	\$18,076
	10099R Corporate Human Resources	\$14,027	\$0	\$14,027
	10283 CIP Accruals	\$970	\$15,559	-\$14,589
	10370 Shared Services	\$523	\$37,810	-\$37,287
	11286R Shared Services Strategy	\$18	\$0	\$18
2006	TOTAL	\$576,431	\$597,072	-\$20,641

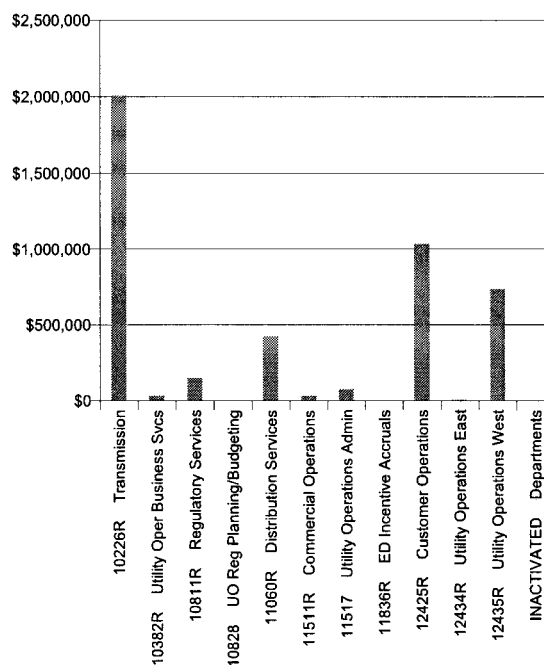
BILLED FROM



The "blank department" item in the "Billed From" BU Unit field represents Internal Support Costs of the Service Corp (cc 760) which is work of a general nature. The purpose of this cost component is for capturing AEPSC costs allocated to projects and activities associated with internal costs necessary to support the activities of AEPSC (including Accounts Payable, Payroll, office supplies, et. al.) The procedure for calculating Internal Support changed in 2006 for 'Actual' Charges.

The "NONBU" line item in the "From BU Unit PC" field represents various charges classified by Accounting where they were unable to identify or assign the charges to a specific "From PCBU"

BILLED TO OPERATING COMPANY FROM UTILITY OPERATIONS

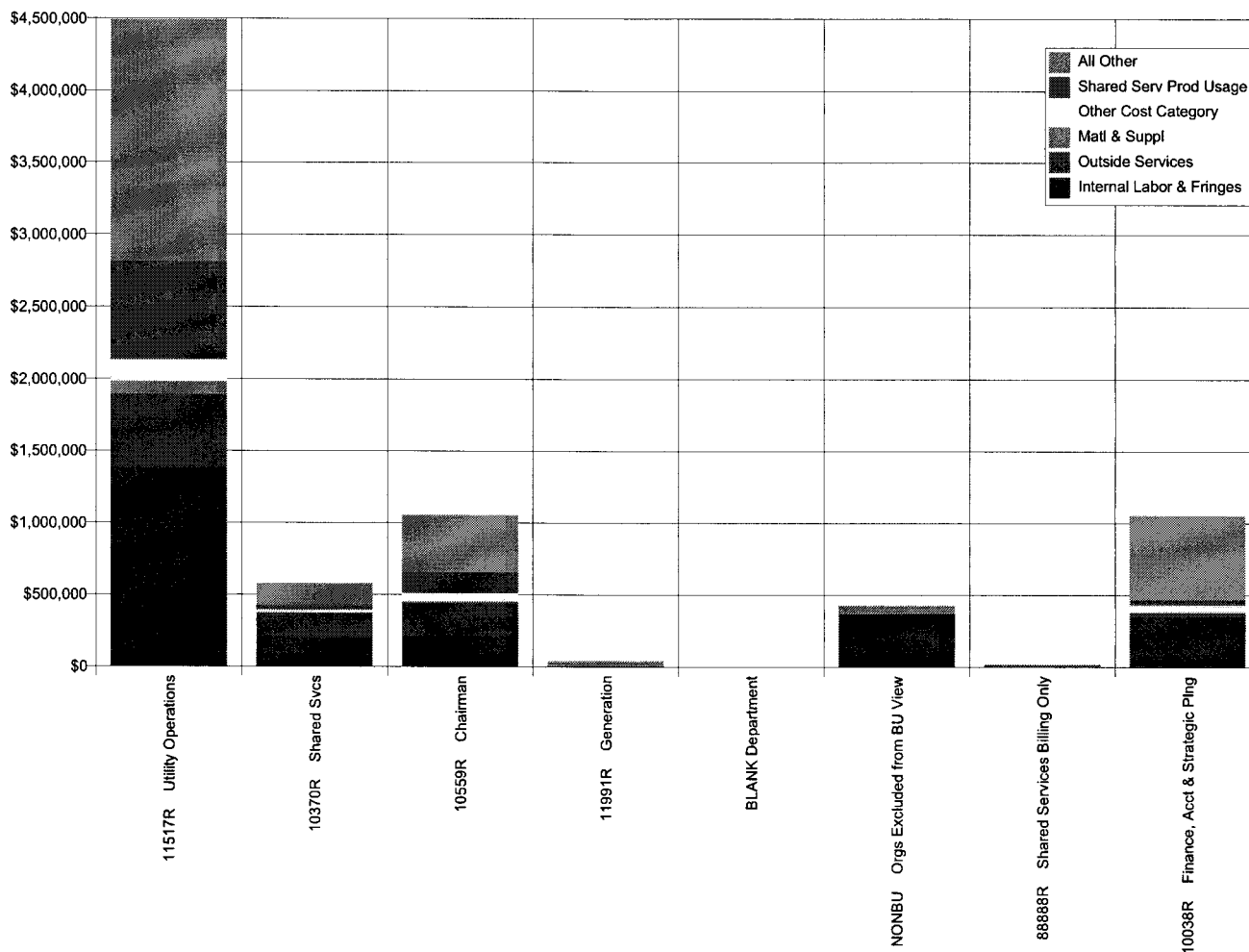


Service Corp Billing - "Type of Cost Billed" Summary

(08) Aug AEPTC_INT_CONSOL

Billed From			Total ACTUAL Billed	Internal Labor & Fringes	Outside Services	Matl & Suppl	Other Cost Category	Shared Serv Prod Usage	All Other
	Corp Support & Shrd Svcs		\$3,158,048	\$1,146,310	\$426,736	\$10,333	\$130,704	\$236,246	\$1,207,719
2006	10370R	Shared Svcs	\$576,431	\$201,983	\$170,676	\$3,005	\$16,040	\$33,201	\$151,527
2006	10559R	Chairman	\$1,054,231	\$212,443	\$230,874	\$9,326	\$58,773	\$142,495	\$400,319
2006	11991R	Generation	\$36,811	\$8,716	\$588	-\$1,978	\$2,702	\$9,604	\$17,179
2006	BLANK	Department	\$0						\$0
2006	NONBU	Orgs Excluded from BU View	\$418,227	\$372,412	\$0	-\$2,357	-\$2,199	\$0	\$50,371
2006	88888R	Shared Services Billing Only	\$17,802					\$17,802	
2006	10038R	Finance, Acct & Strategic Plng	\$1,054,546	\$350,756	\$24,599	\$2,336	\$55,388	\$33,144	\$588,322
	Utility Operations		\$4,491,527	\$1,380,136	\$516,160	\$85,064	\$150,923	\$677,440	\$1,681,804
2006	11517R	Utility Operations	\$4,491,527	\$1,380,136	\$516,160	\$85,064	\$150,923	\$677,440	\$1,681,804
2006	Total		\$7,649,574	\$2,526,445	\$942,896	\$95,397	\$281,627	\$913,686	\$2,889,523

TYPE OF EXPENSE BILLED



Service Corp Billing By FERC Function

(06) Aug AEPTC_INT_CONSOL

"BILLED TO"
FERC FUNCTION

Bill Amount

2006	Generation	Actual	\$11,031
	Forecast	\$446	
	Variance	\$10,585	
2006	Misc Power Supply Expense	Actual	\$10,559
	Forecast	\$0	
	Variance	\$10,559	
2006	Elec Trans Ops Excl Trans Pool	Actual	\$314,750
	Forecast	\$325,428	
	Variance	-\$10,678	
2006	Electricity Transmission Maint	Actual	\$25,918
	Forecast	\$79,741	
	Variance	-\$53,822	
2006	Electricity Distribution Ops	Actual	\$419,782
	Forecast	\$506,803	
	Variance	-\$87,021	
2006	Electricity Distribution Maint	Actual	\$36,417
	Forecast	\$34,669	
	Variance	\$1,748	
2006	Customer Accounts Operations	Actual	\$670,533
	Forecast	\$870,353	
	Variance	-\$199,820	
2006	Cust Serv & Info Expense	Actual	\$62,590
	Forecast	\$70,373	
	Variance	-\$7,783	
2006	A&G	Actual	\$3,225,987
	Forecast	\$3,289,615	
	Variance	-\$63,627	
2006	Assoc Business Development	Actual	\$15,320
	Forecast	\$62	
	Variance	\$15,258	
2006	Capital	Actual	\$1,948,536
	Forecast	\$1,315,560	
	Variance	\$632,975	
2006	All Other	Actual	\$908,152
	Forecast	\$502,644	
	Variance	\$405,508	
2006	TOTAL	Actual	\$7,649,574
	Forecast	6,995,692	
	Variance	653,883	

BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:
11517R Utility Operations	10370R Shared Svcs	10559R Chairman	11981R Generation	BLANK Department	NONBU Orgs Excluded from BU View	8888R Shared Services Billing Only
						10038R Finance, Acct & Strategic Plan
\$518	\$506	\$1,166	\$9,019	\$0	-\$524	\$346
\$0	\$0	\$378	\$59	\$9	\$0	\$0
\$518	\$506	\$788	\$8,960	-\$9	-\$524	\$346
\$10,559						
\$0						
\$10,559						
\$294,695		\$20,055	\$0	\$0	\$0	
\$297,621		\$20,179	\$1,364	\$6,265	-\$1	
-\$2,926		-\$124	-\$1,364	-\$6,265	\$1	
\$25,434		\$484		\$0	\$0	
\$78,224		\$0		\$1,535	-\$18	
-\$52,789		\$484		-\$1,535	\$18	
\$382,028	\$74	\$37,680	\$0	\$0	\$0	
\$464,568	\$0	\$29,885	\$2,169	\$9,757	\$424	
-\$82,539	\$74	\$7,795	-\$2,169	-\$9,757	-\$424	
\$36,396	\$21			\$0	\$0	
\$33,721	\$0			\$667	\$280	
\$2,675	\$21			-\$667	-\$280	
\$663,906				\$0	\$0	\$6,627
\$853,647				\$16,756	-\$50	\$0
-\$189,741				-\$16,756	\$50	\$6,627
\$62,590		\$0		\$0	\$0	
\$69,098		-\$79		\$1,355	-\$1	
-\$6,508		\$79		-\$1,355	\$1	
\$1,088,001	\$80,490	\$755,578	\$22,855	\$0	\$445,360	\$833,703
\$1,202,450	\$69,450	\$914,036	\$2,843	\$63,331	-\$156	\$1,037,661
-\$114,449	\$11,040	-\$158,458	\$20,012	-\$63,331	\$445,515	-\$203,958
\$14,832	\$354	\$134		\$0		
\$0	\$0	\$60		\$1		
\$14,832	\$354	\$73		-\$1		
\$1,572,551	\$358,447	\$15,007	\$6,630	\$0	-\$26,609	\$22,510
\$844,032	\$365,961	\$88,991	\$1,258	\$24,970	\$320	\$20,029
\$728,519	-\$7,514	-\$43,984	\$5,372	-\$24,970	-\$26,929	\$2,481
\$340,017	\$136,539	\$224,127	-\$1,693	\$0	\$17,802	\$191,360
\$246,606	\$161,661	\$31,211	\$25,524	\$9,677	-\$233	\$28,198
\$93,411	-\$25,122	\$192,917	-\$27,218	-\$9,677	\$233	\$163,162
\$4,491,527	\$576,431	\$1,054,231	\$36,811	\$0	\$418,227	\$1,054,546
4,089,966	597,072	1,054,661	33,217	134,322	564	1,085,889
401,560	(20,641)	(430)	3,594	(134,322)	417,662	(31,343)

Service Corp Billing - "Billed From" Summary

(08) Aug

AEPTC_INT_CONSOL

		Billed From		Total ACTUAL Billed	Billed To:	Billed To:	Billed To:	Billed To:
					211 AEP Texas Central Company-Dist	169 AEP Texas Central Company-Tran	147 AEP Texas Central Company-Gen	179 AEP Texas Central Company-Nuch
2006	Corp Support & Shrd Svcs	11405R	Corporate Accounting	\$600,095	\$461,517	\$120,731	\$17,848	\$0
2006		99950	AEPSC Labor Accrual	\$495,308	\$355,704	\$125,131	\$14,473	
2006		12070	Legal Outside Counsel	\$182,001	\$116,056	\$63,940	\$1,996	
2006		11074	Corporate Initiatives	\$144,609	\$115,584	\$27,969	\$1,057	
2006		12565R	Enterprise Architecture & Dev	\$144,304	\$135,928	\$5,489	\$2,887	
2006		11433R	Treasury	\$139,299	\$95,571	\$41,510	\$2,218	
2006		10024R	Corporate Planning & Budgeting	\$130,262	\$106,657	\$21,999	\$1,806	
2006		12034R	Supply Chain	\$124,496	\$85,452	\$38,660	\$385	
2006		10819R	Litigation & Regulatory	\$123,807	\$86,716	\$35,205	\$1,885	
2006		12727R	Legal - Corporate	\$90,535	\$73,038	\$16,588	\$909	
2006		10559	Office of the Chairman	\$80,177	\$65,775	\$13,476	\$926	
2006		10773R	Environmental Services	\$69,445	\$42,266	\$27,067	\$112	
2006		10683R	Real Estate & Workplace Svcs	\$67,900	\$62,043	\$5,670	\$187	
2006		12583R	Application Support	\$67,757	\$55,673	\$11,411	\$672	
2006		10212	Risk & Insurance Management	\$59,712	\$38,293	\$17,204	\$4,214	
2006		12219	Corp Acctg, Planning&Strategy	\$54,964	\$40,459	\$13,544	\$960	
2006		10674	Operational/Financial Audits	\$52,008	\$42,333	\$9,014	\$661	
2006		12549R	Utilities IT System Planning	\$48,566	\$46,831	\$1,736	-\$1	
2006		10243	Corporate Communications	\$44,246	\$36,236	\$7,508	\$502	
2006		10330	Corporate Compliance	\$38,530	\$33,772	\$4,690	\$68	
2006		12551R	Corporate IT System Planning	\$33,739	\$29,322	\$4,233	\$184	
2006		11515R	Corp Safety & Health	\$33,341	\$20,628	\$12,578	\$135	
2006		11418R	Interactive Media	\$33,095	\$28,132	\$4,780	\$183	
2006		10775	Business Logistics	\$31,409	\$30,751	\$642	\$15	
2006		10562	Federal Affairs	\$25,122	\$20,149	\$4,462	\$511	
2006		10764	Legal GC/Administration	\$24,728	\$19,885	\$4,587	\$256	
2006		10509R	External Communications	\$22,668	\$20,289	\$2,300	\$79	
2006		10525	Investor Relations	\$20,419	\$16,691	\$3,470	\$258	
2006		88888	Shared Services Billing Only	\$17,802	\$15,824	\$1,978		
2006		12677R	Bus Logistics Physical Security	\$17,362	\$11,304	\$5,790	\$268	
2006		11193	Corporate Risk Management	\$16,244	\$11,099	\$4,822	\$322	
2006		10036	EVP-Finance, Acct & Strat Plng	\$15,843	\$12,940	\$2,702	\$201	
2006		11013	Information Technology Audits	\$15,212	\$12,736	\$2,312	\$164	
2006		11991	GEN EVP Generation	\$13,972	\$11,867	\$1,451	\$653	
2006		10910	Chairman Incentive Pl Accruals	\$11,666	\$9,536	\$1,982	\$148	
2006		12673	Environment & Safety	\$11,141	\$9,156	\$1,889	\$96	
2006		10394	Audit Services Admin Staff	\$10,603	\$8,629	\$1,838	\$136	
2006		12494	Corp Contributions&Memberships	\$8,496	\$6,233	\$2,036	\$227	
2006		11423	Media Relations	\$8,334	\$6,882	\$1,361	\$91	
2006		12245	Strategic Policy Analysis	\$8,059	\$6,526	\$1,360	\$173	
2006		12617	Operational Risk	\$7,519	\$6,467	\$816	\$236	
2006		10103	Market Risk Oversight	\$7,327	\$5,552	\$1,539	\$236	
2006		11950R	Plant Engineering & Env Perf	\$6,697	\$0	\$0	\$6,697	
2006		12084R	Field Corp Comm Support	\$6,695	\$5,528	\$1,068	\$98	
2006		12548R	Infrastructure Engineering	\$6,469	\$3,972	\$2,495	\$2	
2006		10591R	GET ENG VP Eng Services	\$6,328	\$43	\$6,253	\$33	
2006		11382	Environmental Audits	\$5,948	\$4,433	\$894	\$622	
2006		11057	Information Technology	\$5,110	\$4,799	\$311		
2006		12139	Tax Entries & Payments	\$4,550	\$2,952	\$1,530	\$68	
2006		12151	Legal-Environmt, Health&Safety	\$4,353	\$3,455	\$743	\$156	
2006		10491	GET SVP Eng Proj Field Svcs	\$4,125	\$3,358	\$714	\$53	
2006		11341R	Corp Personnel Svcs & EEO	\$4,066	\$2,848	\$1,115	\$103	
2006		10548R	Support Services	\$3,888	\$2,929	\$960	\$0	
2006		12497R	IT Customer - Support Services	\$3,758	\$2,390	\$1,368	\$0	
2006		10148R	HR Comp & Exec Benefits	\$3,209	\$2,059	\$1,149		
2006		10707R	Corp HR Admin Operations	\$2,915	\$2,620	\$295	\$0	
2006		12672R	IT Capital Projects	\$2,866	\$2,548	\$318		
2006		10540R	GET PFS Project & Field Svcs	\$2,807	\$1,780	\$964	\$63	
2006		11061R	Corp HR Information Systems	\$2,593	\$2,315	\$277	\$1	
2006		10247R	IT Assets	\$2,145	\$1,507	\$637	\$1	
2006		10868	Credit Risk Management	\$1,452	\$727	\$151	\$574	
2006		10719R	Infrastructure	\$1,432	\$1,310	\$122	\$0	
2006		12138R	GBS FBG Fin/Budgeting Anlys	\$1,160	\$529	\$159	\$472	
2006		99900	AEP Billings	\$1,092	\$1,055	\$35	\$2	
2006		10283	CIP Accruals	\$970	\$793	\$165	\$12	
2006		10740	Corp HR Benefits Design	\$792	\$509	\$283	\$0	
2006		12690R	Central HR Region	\$644	\$461	\$165	\$18	

Service Corp Billing - "Billed From" Summary

9/6/2006

(08) Aug

AEPTC_INT_CONSOL

		Billed From	Total ACTUAL Billed	Billed To:	Billed To:	Billed To:	Billed To:
				211 - AEP Texas Central Company-Dist	169 - AEP Texas Central Company-Trans	147 - AEP Texas Central Company -Gen	179 - AEP Texas Central Company-Nuct
2006	Corp Support & Shrd Svcs	11353R GBS CTA Contract Admin	\$528	\$419	\$104	\$5	
2006		10370 Shared Services	\$523	\$591	-\$64	-\$3	
2006		12162 Fuel, Emissions & Logistics	\$466	\$383	\$78	\$5	
2006		11535R Incentive Accruals FASP	\$435	\$356	\$74	\$6	\$0
2006		10894 Corp HR Admin Benefits	\$355	\$230	\$119	\$5	
2006		10618 Govtl & Envr Affairs	\$325	\$50	\$11	\$264	
2006		12550R COG IT System Planning	\$199	-\$12	-\$16	\$227	
2006		12163 Coordination Svcs & Analysis	\$192	\$157	\$33	\$2	
2006		11272R Western Generation Assets	\$178	\$2	\$1	\$174	
2006		11952R GBS BPS Business Planning	\$166	\$136	\$28	\$2	
2006		11445R HR Strategy & Development	\$159	\$114	\$44	\$1	
2006		12171R Transp & Combustion Svcs	\$96	\$65	\$30	\$1	
2006		11955 Fuel Procurement West	\$94	\$77	\$16	\$1	
2006		12210R East HR Region	\$82	\$69	\$13	\$0	
2006		12734 Env&Safety Strategy & Design	\$64			\$64	
2006		12424R GET NGG New Generation	\$39	\$24	\$7	\$9	
2006		12689R West HR Region	\$33	\$29	\$4	\$0	
2006		11286 Shared Services Strategy	\$18	\$15	\$3	\$0	
2006		11399R Telecommunications	\$10	\$9	\$2	\$0	
2006		10099 Corporate Human Res Admin	\$8	\$6	\$2	\$0	
2006		11964R Tech Skills&Process Optimizatr	\$6	\$2	\$1	\$3	
2006		11903 GBS BSV Business Services	\$3			\$3	
2006		11966R GBS UST USTI Rata Services	\$1	\$1	\$0		
2006		11067R Region 3 Cycling Gen Assets	\$1	\$1	\$0	\$0	
2006		10340 CIP Accruals LGP	\$0	\$0	\$0		
2006		11837 GET CIP Accruals	\$0	\$0	\$0		
2006		12028 GEN CIP Accruals	\$0	\$0	\$0		
2006		BLANK Department	\$0	\$0	\$0		\$0
2006		99920 Billings from Assoc Cos	-\$21	-\$13	-\$7	-\$0	
2006		10004 Fossil & Hydro Generation	-\$51	-\$2,121		\$2,071	
2006		10158R Corporate HR	-\$472	-\$337	-\$115	-\$21	
2006		11369R Fleet Services	-\$518	-\$372	-\$130	-\$15	
2006		99910 Billings to Assoc Cos	-\$2,416	-\$2,395	-\$20	-\$1	
2006		99952 Finance	-\$22,126	-\$14,356	-\$7,438	-\$332	
2006		11795 SCBS Overhead Loadings	-\$58,515	-\$39,752	-\$17,519	-\$1,244	
2006	Corp Support & Shrd Svcs		\$3,158,048	\$2,414,802	\$674,904	\$68,341	\$0
2006	Utility Operations	10914R Transmission Services	\$1,134,386	\$125,714	\$1,008,668	\$3	
2006		12397R Utility Operations Texas	\$708,473	\$632,652	\$71,660	\$4,161	
2006		10867R Transmission Asset Management	\$478,862	\$16,400	\$462,438	\$23	
2006		10357R Customer Solutions Centers	\$434,060	\$434,022	\$35	\$3	
2006		10978R Transmission Operations	\$259,579	\$23,927	\$235,624	\$28	
2006		12433R Utility Group Systems	\$244,140	\$243,648	\$466	\$26	
2006		12631R Distrib Engineering Services	\$136,010	\$134,613	\$1,393	\$4	
2006		11472R Customer Ops Billing & Credit	\$131,368	\$126,014	\$5,346	\$8	
2006		11149R Customer Services & Marketing	\$125,329	\$121,032	\$4,294	\$4	
2006		10226 Transmission	\$102,406	\$1,325	\$101,081	\$0	
2006		12425 Customer Operations Admin	\$97,111	\$96,715	\$386	\$10	
2006		12313 Regulatory Case Management	\$90,782	\$54,617	\$35,962	\$203	
2006		11517 Utility Operations Admin	\$76,969	\$60,357	\$16,610	\$2	
2006		12428R Distr Performance Management	\$75,328	\$75,328	-\$0	-\$0	
2006		12630R Distrib Operations Support	\$72,259	\$69,135	\$3,106	\$19	
2006		11060 Distribution Services	\$68,972	\$68,887	\$85	\$0	
2006		10352R Regulated Tariffs	\$50,380	\$30,751	\$19,331	\$298	
2006		12427R Dist System Reliability	\$40,790	\$35,878	\$4,912	\$1	
2006		10382 Utility Ops Business Svcs	\$34,511	\$28,224	\$6,287		
2006		12368R Utility Business Development	\$30,515	\$25,472	\$5,042	\$0	
2006		12435 Utility Operations West Admin	\$26,228	\$25,937	\$274	\$18	
2006		11511 Commercial Operations	\$25,526	\$20,911	\$4,292	\$322	
2006		10970 Trans Bus Ping & Analysis	\$23,558	\$783	\$22,775		
2006		12642 RTO & Public Policy	\$6,680	\$4,744	\$1,839	\$97	
2006		11311R Commercial Analysis	\$5,924	\$4,800	\$998	\$126	
2006		12369R Utility Operations Ohio	\$5,639	\$2,000	\$3,640		
2006		11177 Transmission RegulatorySupport	\$3,272		\$3,272		
2006		10811 Regulatory Services	\$1,110	\$909	\$187	\$14	
2006		11145R Transmission Projects	\$977	\$385	\$592		
2006		12627R Market Operations	\$177	\$144	\$30	\$2	
2006		11836 Incentive Accruals ED Other	\$83	\$0	\$83		
2006		12434 Utility Operations East Admin	\$70	\$46	\$23	\$1	

Service Corp Billing - "Billed From" Summary

(08) Aug

AEPTC_INT_CONSOL

		Billed From	Total ACTUAL Billed
□			
2006	Utility Operations	11337 Energy Distribution	\$35
2006		10828 UO Reg Planning/Budgeting	\$15
2006		11103R Power Projects&Asset Investmts	\$3
2006		12358R Utility Operations Appalachian	\$1
2006	Utility Operations		\$4,491,527
2006	Total		\$7,649,574

Billed To: 211 AEP Texas Central Company-Dist	Billed To: 189 AEP Texas Central Company-Trans	Billed To: 147 AEP Texas Central Company -Gas	Billed To: 179 AEP Texas Central Company-Nucl
\$35			
\$10	\$5	\$0	
\$2	\$0	\$0	
\$0	\$0		
\$2,465,418	\$2,020,735	\$5,374	
\$4,880,220	\$2,695,639	\$73,715	\$0

Staff's 15, CR15-3 Attachment 1

American Electric Power Service Corporation

Billing for Services Rendered to AEP Texas Central Company

September 2006

Service Corp Billing Summary

10/4/2006

Period: (09) Sep

AEPTC_INT_CONSOL

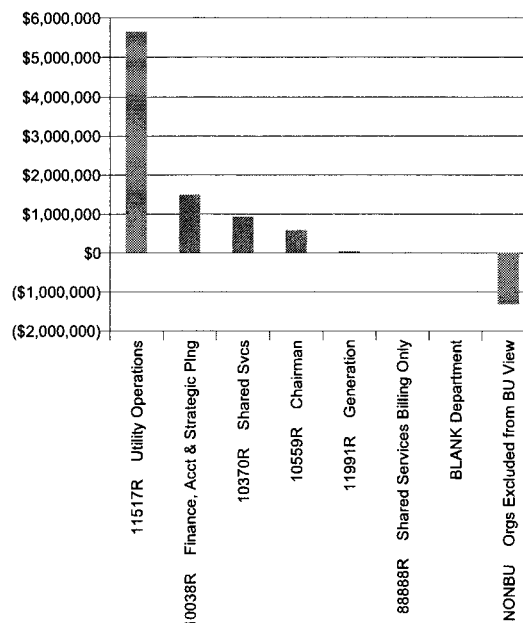
\$7,398,354 Total Service Corp Billing to the Operating Company GL/BU'S
\$5,646,480 Total Originating from Within Utility Operations
\$1,751,874 Total originating from Shared Svcs and Other Service Corp Support

Years	BILLED FROM....	Actual Billed	Forecasted Billing	Variance
2006	11517R Utility Operations	\$5,646,480	\$4,284,091	\$1,362,389
	10370R Shared Svcs	\$923,899	\$570,027	\$353,872
	10559R Chairman	\$588,976	\$1,024,927	-\$435,950
	11991R Generation	\$51,484	\$33,106	\$18,378
	BLANK Department	\$0	\$134,114	-\$134,114
	NONBU Orgs Excluded from BU View	-\$1,323,102	\$594	-\$1,323,697
	88888R Shared Services Billing Only	\$17,807	\$0	\$17,807
	10038R Finance, Acct & Strategic Plng	\$1,492,810	\$1,048,378	\$444,431
2006	TOTAL	\$7,398,354	\$7,095,239	\$303,116

Years	BILLED FROM "UTILITY OPERATIONS"	Actual Billed	Forecasted Billing	Variance
2006	10226R Transmission	\$2,593,344	\$1,260,534	\$1,332,810
	12425R Customer Operations	\$1,332,553	\$1,164,082	\$168,471
	12435R Utility Operations West	\$802,108	\$617,975	\$184,132
	11060R Distribution Services	\$546,594	\$682,072	-\$135,477
	10811R Regulatory Services	\$260,773	\$157,875	\$102,898
	11517 Utility Operations Admin	\$59,419	\$93,969	-\$34,550
	10382R Utility Oper Business Svcs	\$37,753	\$47,567	-\$9,814
	11511R Commercial Operations	\$8,908	\$3,841	\$5,068
	12434R Utility Operations East	\$4,910	\$186	\$4,724
	11836R ED Incentive Accruals	\$83	\$255,991	-\$255,908
	INACTIVATED Departments	\$35	\$0	\$35
2006	TOTAL	\$5,646,480	\$4,284,091	\$1,362,389

Years	BILLED FROM "SHARED SERVICES"	Actual Billed	Forecasted Billing	Fore Var \$
2006	11057R Information Technology	\$512,929	\$307,758	\$205,171
	10775R Business Logistics	\$374,868	\$206,512	\$168,357
	10099R Corporate Human Resources	\$25,454	\$0	\$25,454
	10370 Shared Services	\$10,619	\$37,810	-\$27,190
	11286R Shared Services Strategy	\$29	\$0	\$29
	10283 CIP Accruals	\$0	\$17,948	-\$17,948
2006	TOTAL	\$923,899	\$570,027	\$353,872

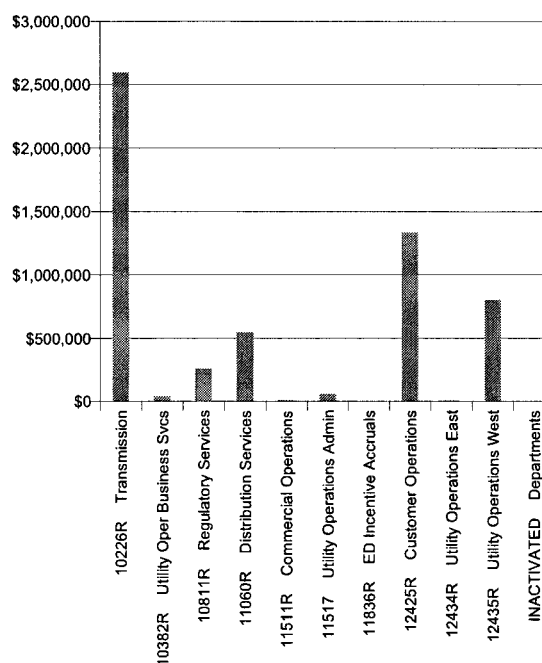
BILLED FROM



The "blank department" item in the "Billed From" BU Unit field represents Internal Support Costs of the Service Corp (cc 760) which is work of a general nature. The purpose of this cost component is for capturing AEPSC costs allocated to projects and activities associated with internal costs necessary to support the activities of AEPSC (including Accounts Payable, Payroll, office supplies, et. al.) The procedure for calculating Internal Support changed in 2006 for 'Actual' Charges.

The "NONBU" line item in the "From BU Unit PC" field represents various charges classified by Accounting where they were unable to identify or assign the charges to a specific "From PCBU"

BILLED TO OPERATING COMPANY FROM UTILITY OPERATIONS

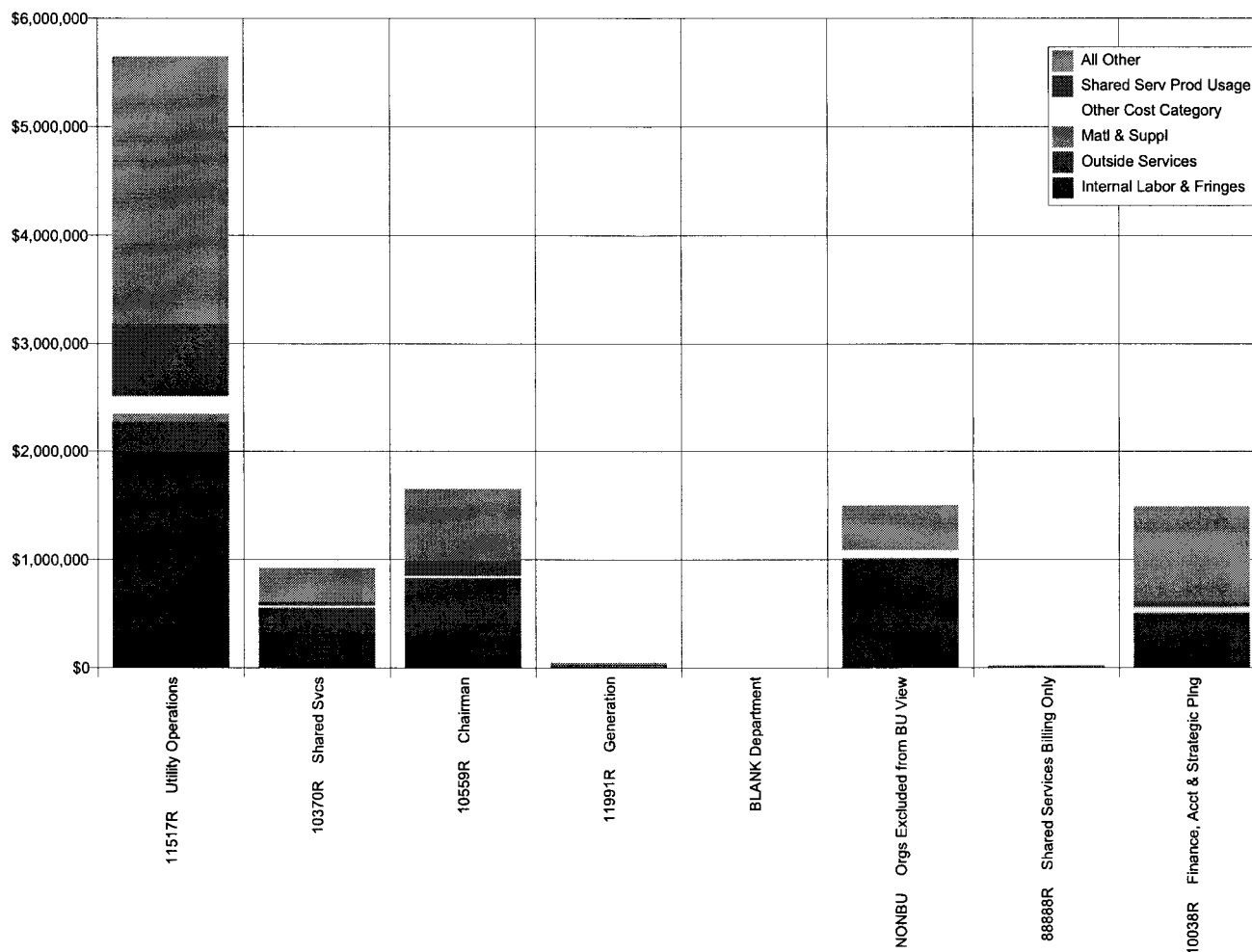


Service Corp Billing - "Type of Cost Billed" Summary

(09) Sep AEPTC_INT_CONSOL

Billed From			Total ACTUAL Billed	Internal Labor & Fringes	Outside Services	Matl & Suppl	Other Cost Category	Shared Serv Prod Usage	All Other
	Corp Support & Shrd Svcs		\$1,751,874	\$116,952	-\$267,734	\$11,934	\$166,713	\$251,271	\$1,472,738
2006	10370R	Shared Svcs	\$923,899	\$314,456	\$233,785	\$11,461	\$13,887	\$34,688	\$315,621
2006	10559R	Chairman	\$588,976	\$296,525	-\$529,000	-\$2,536	\$20,583	\$138,527	\$664,878
2006	11991R	Generation	\$51,484	\$13,268	\$645	\$1,300	\$4,249	\$10,248	\$21,774
2006	BLANK	Department	\$0						\$0
2006	NONBU	Orgs Excluded from BU View	-\$1,323,102	-\$998,883	\$13,314	\$112	\$75,436	\$1	-\$413,083
2006	88888R	Shared Services Billing Only	\$17,807					\$17,807	
2006	10038R	Finance, Acct & Strategic Plng	\$1,492,810	\$491,586	\$13,521	\$1,597	\$52,558	\$50,000	\$883,547
	Utility Operations		\$5,646,480	\$1,990,797	\$280,027	\$77,691	\$158,887	\$673,119	\$2,465,958
2006	11517R	Utility Operations	\$5,646,480	\$1,990,797	\$280,027	\$77,691	\$158,887	\$673,119	\$2,465,958
2006	Total		\$7,398,354	\$2,107,749	\$12,293	\$89,625	\$325,600	\$924,390	\$3,938,696

TYPE OF EXPENSE BILLED



Service Corp Billing - "Billed From" Summary

(09) Sep

AEP TC_INT_CONSOL

		Billed From		Total ACTUAL Billed	Billed To:	Billed To:	Billed To:	Billed To:
					211 - AEP Texas Central Company-Dist	169 - AEP Texas Central Company-Tran	147 - AEP Texas Central Company-Gen	179 - AEP Texas Central Company-Nuct
2006	Corp Support & Shrd Svcs	11405R	Corporate Accounting	\$880,414	\$682,512	\$180,472	\$17,429	\$0
2006		12034R	Supply Chain	\$272,259	\$187,186	\$84,112	\$961	
2006		12565R	Enterprise Architecture & Dev	\$232,965	\$220,916	\$11,987	\$62	
2006		10819R	Litigation & Regulatory	\$211,502	\$138,124	\$69,379	\$3,999	
2006		10024R	Corporate Planning & Budgeting	\$204,095	\$167,154	\$34,929	\$2,012	
2006		11433R	Treasury	\$144,208	\$104,961	\$37,180	\$2,067	
2006		99900	AEP Billings	\$136,364	\$111,394	\$24,736	\$234	
2006		10773R	Environmental Services	\$126,312	\$86,311	\$39,871	\$129	
2006		11074	Corporate Initiatives	\$125,076	\$102,136	\$22,425	\$515	
2006		12727R	Legal - Corporate	\$118,140	\$93,672	\$20,692	\$3,776	
2006		12219	Corp Acctg, Planning&Strategy	\$104,102	\$71,403	\$30,593	\$2,105	
2006		12583R	Application Support	\$102,951	\$81,803	\$20,963	\$186	
2006		10674	Operational/Financial Audits	\$87,226	\$72,081	\$14,185	\$960	
2006		10559	Office of the Chairman	\$86,396	\$70,421	\$14,915	\$1,060	
2006		10212	Risk & Insurance Management	\$78,708	\$51,058	\$23,642	\$4,007	
2006		11418R	Interactive Media	\$67,453	\$59,064	\$8,320	\$69	
2006		12549R	Utilities IT System Planning	\$65,422	\$58,929	\$6,492	\$1	
2006		11515R	Corp Safety & Health	\$56,555	\$38,151	\$18,275	\$130	
2006		10683R	Real Estate & Workplace Svcs	\$46,834	\$39,339	\$7,221	\$274	
2006		10775	Business Logistics	\$43,002	\$39,412	\$3,568	\$22	
2006		10509R	External Communications	\$34,158	\$29,831	\$4,125	\$202	
2006		12551R	Corporate IT System Planning	\$33,753	\$29,301	\$4,416	\$36	
2006		10562	Federal Affairs	\$29,705	\$24,234	\$4,917	\$554	
2006		10764	Legal GC/Administration	\$27,300	\$21,171	\$5,335	\$794	
2006		12548R	Infrastructure Engineering	\$25,887	\$11,187	\$14,679	\$21	
2006		11013	Information Technology Audits	\$24,273	\$20,108	\$3,892	\$273	
2006		10330	Ethics & Compliance	\$24,238	\$21,563	\$2,664	\$11	
2006		10525	Investor Relations	\$21,910	\$17,970	\$3,696	\$243	
2006		11193	Corporate Risk Management	\$19,812	\$13,504	\$5,919	\$390	
2006		12245	Strategic Policy Analysis	\$19,664	\$15,907	\$3,365	\$392	
2006		12494	Corp Contributions&Memberships	\$18,380	\$13,725	\$4,205	\$450	
2006		88888	Shared Services Billing Only	\$17,807	\$15,828	\$1,979		
2006		10247R	IT Assets	\$17,339	\$14,469	\$2,869	\$1	
2006		10394	Audit Services Admin Staff	\$17,192	\$14,001	\$2,974	\$217	
2006		11423	Media Relations	\$16,283	\$13,304	\$2,775	\$204	
2006		11950R	Plant Engineering & Env Perf	\$14,122	\$37	\$19	\$14,066	
2006		12673	Environment & Safety	\$13,817	\$11,323	\$2,380	\$113	
2006		10591R	GET ENG VP Eng Services	\$13,552	\$1,023	\$12,501	\$27	
2006		12497R	IT Customer - Support Services	\$12,880	\$5,174	\$7,703	\$2	
2006		12677R	Bus Logistics Physical Security	\$12,820	\$8,277	\$4,396	\$147	
2006		10910	Chairman Incentive PI Accruals	\$11,560	\$9,421	\$1,991	\$148	
2006		10370	Shared Services	\$10,619	\$8,936	\$1,566	\$117	
2006		11382	Environmntl Safety&HealthAuditing	\$10,334	\$7,827	\$1,555	\$953	
2006		12084R	Field Corp Comm Support	\$9,924	\$8,505	\$1,329	\$90	
2006		11057	Information Technology	\$9,625	\$8,704	\$920	\$0	
2006		11991	GEN EVP Generation	\$9,605	\$8,312	\$641	\$651	
2006		12617	Operational Risk	\$9,594	\$7,905	\$1,323	\$366	
2006		10103	Market Risk Oversight	\$9,212	\$7,351	\$1,562	\$300	
2006		10548R	Support Services	\$7,120	\$5,127	\$1,993	\$0	
2006		10038	EVP-Finance, Acct & Strat Plng	\$7,115	\$5,766	\$1,254	\$96	
2006		10719R	Infrastructure	\$5,600	\$4,752	\$827	\$21	
2006		10148R	HR Comp & Exec Benefits	\$5,365	\$3,472	\$1,891	\$2	
2006		11341R	Corp Personnel Svcs & EEO	\$5,129	\$4,757	\$366	\$7	
2006		12151	Legal-Environmt, Health&Safety	\$4,948	\$3,712	\$1,181	\$55	
2006		10868	Credit Risk Management	\$4,424	\$3,125	\$660	\$639	
2006		12210R	East HR Region	\$4,201	\$3,063	\$1,033	\$105	
2006		10491	GET SVP Eng Proj Field Svcs	\$4,197	\$3,418	\$725	\$54	
2006		10740	Corp HR Benefits Design	\$3,408	\$2,193	\$1,215	\$0	
2006		11061R	Corp HR Information Systems	\$3,235	\$2,891	\$343	\$2	
2006		12138R	GBS FBG Fin/Budgeting Anlys	\$3,222	\$2,458	\$547	\$217	
2006		12734	Env&Safety Strategy & Design	\$2,871	\$2,199	\$459	\$213	
2006		10099	Corporate Human Res Admin	\$2,628	\$1,690	\$938	\$0	
2006		10618	Govtl & Envr Affairs	\$2,597	\$1,861	\$388	\$347	
2006		10894	Corp HR Admin Benefits	\$2,107	\$1,370	\$711	\$26	
2006		10004	Fossil & Hydro Generation	\$1,777	\$1,185	\$382	\$210	
2006		10540R	GET PFS Project & Field Svcs	\$1,616	\$1,057	\$539	\$21	
2006		11955	Fuel Procurement West	\$1,513	\$1,233	\$261	\$19	

Service Corp Billing - "Billed From" Summary

10/4/2006

(09) Sep

AEPTC_INT_CONSOL

		Billed From	Total ACTUAL Billed	Billed To: 211 - AEP Texas Central Company-Dist	Billed To: 189 - AEP Texas Central Company-Tran	Billed To: 147 - AEP Texas Central Company -Gen	Billed To: 173 - AEP Texas Central Company-Nuc1
2006	Corp Support & Shrd Svcs	10158R Corporate HR	\$752	\$599	\$149	\$4	
2006		12162 Fuel, Emissions & Logistics	\$751	\$611	\$127	\$13	
2006		11353R GBS CTA Contract Admin	\$536	\$418	\$114	\$4	
2006		12689R West HR Region	\$521	\$461	\$59	\$0	
2006		11535R Incentive Accruals FASP	\$430	\$350	\$74	\$6	\$0
2006		11445R HR Strategy & Development	\$279	\$230	\$48	\$1	
2006		12163 Coordination Svcs & Analysis	\$191	\$156	\$33	\$2	
2006		11272R Western Generation Assets	\$154			\$154	
2006		10707R Corp HR Admin Operations	\$151	\$265	-\$92	-\$22	
2006		11952R GBS BPS Business Planning	\$150	\$122	\$26	\$2	
2006		11964R Tech Skills&Process Optimizatr	\$93			\$93	
2006		12171R Transp & Combustion Svcs	\$85	\$56	\$29	\$1	
2006		99910 Billings to Assoc Cos	\$61	\$79	-\$17	-\$1	
2006		11286 Shared Services Strategy	\$29	\$24	\$5	\$0	
2006		11903 GBS BSV Business Services	\$20	\$10	\$6	\$4	
2006		10111 GET TPG RSO SEast	\$8	\$5	\$3	\$0	
2006		11067R Region 3 Cycling Gen Assets	\$7	\$5	\$2	\$0	
2006		12354R F&H Generation Region 7	\$2			\$2	
2006		10283 CIP Accruals	\$0	\$0	\$0		
2006		10340 CIP Accruals LGP	\$0	\$0	\$0		
2006		10632R Regulated Generation	\$0	\$0	\$0		
2006		11837 GET CIP Accruals	\$0	\$0	\$0		
2006		12028 GEN CIP Accruals	\$0	\$0	\$0		
2006		12672R IT Capital Projects	\$0	\$0	\$0		
2006		BLANK Department	\$0	\$0	\$0		\$0
2006		99920 Billings from Assoc Cos	-\$21	-\$14	-\$7	-\$0	
2006		99911 Billings to NonAssoc Cos	-\$43	-\$28	-\$14	-\$1	
2006		11369R Fleet Services	-\$46	-\$62	\$15	\$1	
2006		12160 Non-Utility Operations Adm	-\$60	-\$39	-\$20	-\$1	
2006		11487 Ceo - Ovec / Ikec	-\$102	-\$73	-\$26	-\$3	
2006		12424R GET NGG New Generation	-\$119	-\$135	\$12	\$4	
2006		12690R Central HR Region	-\$214	-\$102	-\$93	-\$18	
2006		12550R Generation IT System Planning	-\$613	-\$420	-\$171	-\$21	
2006		11795 SCBS Overhead Loadings	-\$38,229	-\$22,773	-\$14,826	-\$630	
2006		10243 Corporate Communications	-\$50,391	-\$40,994	-\$8,690	-\$707	
2006		12139 Tax Entries & Payments	-\$69,097	-\$44,921	-\$23,307	-\$868	
2006		12070 Legal Outside Counsel	-\$497,587	-\$310,456	-\$172,520	-\$14,611	
2006		99950 AEPSC Labor Accrual	-\$1,354,244	-\$972,548	-\$342,125	-\$39,571	
2006	Corp Support & Shrd Svcs		\$1,751,874	\$1,511,081	\$234,156	\$6,637	\$0
2006	Utility Operations	10914R Transmission Services	\$1,418,110	\$201,454	\$1,216,654	\$1	
2006		12397R Utility Operations Texas	\$765,172	\$686,844	\$74,729	\$3,599	
2006		10867R Transmission Asset Management	\$650,316	\$10,448	\$639,849	\$19	
2006		10357R Customer Solutions Centers	\$493,725	\$493,702	\$21	\$1	
2006		10978R Transmission Operations	\$367,928	\$49,484	\$318,358	\$85	
2006		12433R Utility Group Systems	\$345,402	\$344,832	\$540	\$30	
2006		11472R Customer Ops Billing & Credit	\$201,879	\$181,274	\$20,487	\$118	
2006		11149R Customer Services & Marketing	\$181,646	\$176,762	\$483	\$4,401	
2006		12631R Distrib Engineering Services	\$155,918	\$153,423	\$2,438	\$58	
2006		12313 Regulatory Case Management	\$151,177	\$99,572	\$51,285	\$321	
2006		12428R Distr Performance Management	\$128,471	\$128,471			
2006		10226 Transmission	\$111,454	\$2,443	\$108,992	\$19	
2006		12425 Customer Operations Admin	\$109,902	\$109,611	\$284	\$6	
2006		10352R Regulated Tariffs	\$97,606	\$60,917	\$36,067	\$622	
2006		12630R Distrib Operations Support	\$81,694	\$75,787	\$5,905	\$1	
2006		11060 Distribution Services	\$69,930	\$69,842	\$88	\$0	
2006		12427R Dist System Reliability	\$60,120	\$53,448	\$6,672	\$1	
2006		11517 Utility Operations Admin	\$59,419	\$49,855	\$9,564	\$1	
2006		12368R Utility Business Development	\$50,461	\$39,439	\$11,021	\$1	
2006		10970 Trans Bus Plng & Analysis	\$40,031	\$1,481	\$38,550		
2006		10382 Utility Ops Business Svcs	\$37,753	\$31,017	\$6,736		
2006		12435 Utility Operations West Admin	\$36,935	\$36,481	\$423	\$31	
2006		12642 RTO & Public Policy	\$11,863	\$9,054	\$2,671	\$138	
2006		11311R Commercial Analysis	\$7,978	\$6,505	\$1,375	\$98	
2006		11177 Transmission RegulatorySupport	\$4,652		\$4,652		
2006		12369R Utility Operations Ohio	\$2,499	\$2,122	\$352	\$25	
2006		12434 Utility Operations East Admin	\$1,850	\$1,509	\$315	\$25	
2006		12627R Market Operations	\$927	\$756	\$160	\$12	
2006		11145R Transmission Projects	\$852	\$126	\$726		

Service Corp Billing - "Billed From" Summary

10/4/2006

(09) Sep

AEPTC_INT_CONSOL

		Billed From	Total ACTUAL Billed	Billed To: 211 - AEP Texas Central Company-Dist	Billed To: 169 - AEP Texas Central Company-Trans	Billed To: 147 - AEP Texas Central Company -Gen	Billed To: 179 - AEP Texas Central Company-Nucf
2006	Utility Operations	12358R Utility Operations Appalachian	\$562	\$561	\$0	\$0	
2006		10811 Regulatory Services	\$127	\$102	\$23	\$2	
2006		11836 Incentive Accruals ED Other	\$83	\$0	\$83		
2006		11337 Energy Distribution	\$35	\$35			
2006		12161R Energy Marketing	\$3	\$3	\$1	\$0	
2006		11103R Power Projects&Asset Investmnts	\$0			\$0	
2006		11511 Commercial Operations	\$0	\$0	\$0		
2006	Utility Operations		\$5,646,480	\$3,077,361	\$2,559,503	\$9,616	
2006	Total		\$7,398,354	\$4,588,443	\$2,793,659	\$16,253	\$0

Staff's 15, CR15-3 Attachment 1

American Electric Power Service Corporation

Billing for Services Rendered to AEP Texas Central Company

October 2006

Service Corp Billing Summary

11/3/2006

Period: (10) Oct AEPTC_INT_CONSOL

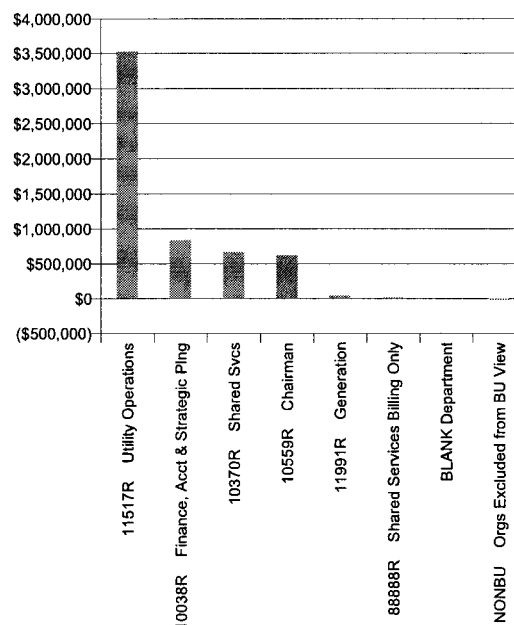
\$5,696,927 Total Service Corp Billing to the Operating Company GL/BU'S
\$3,524,396 Total Originating from Within Utility Operations
\$2,172,531 Total originating from Shared Svcs and Other Service Corp Support

Years	BILLED FROM....	Actual Billed	Forecasted Billing	Variance
2006	11517R Utility Operations	\$3,524,396	\$4,266,192	-\$741,796
	10370R Shared Svcs	\$669,078	\$879,490	-\$210,412
	10559R Chairman	\$618,327	\$794,862	-\$176,535
	11991R Generation	\$43,192	\$6,026	\$37,166
	BLANK Department	\$0	\$134,485	-\$134,485
	NONBU Orgs Excluded from BU View	-\$16,710	\$578	-\$17,288
	88888R Shared Services Billing Only	\$17,807	\$0	\$17,807
	10038R Finance, Acct & Strategic Plng	\$840,836	\$1,049,020	-\$208,184
2006	TOTAL	\$5,696,927	\$7,130,654	-\$1,433,728

Years	BILLED FROM "UTILITY OPERATIONS"	Actual Billed	Forecasted Billing	Variance
2006	10226R Transmission	\$1,512,387	\$1,329,707	\$182,681
	12425R Customer Operations	\$914,644	\$1,171,790	-\$257,146
	12435R Utility Operations West	\$587,120	\$580,990	\$6,130
	11060R Distribution Services	\$296,549	\$677,830	-\$381,281
	10811R Regulatory Services	\$128,878	\$163,040	-\$34,162
	11517 Utility Operations Admin	\$50,922	\$95,141	-\$44,219
	10382R Utility Oper Business Svcs	\$25,984	\$48,553	-\$22,568
	11511R Commercial Operations	\$5,649	\$3,841	\$1,808
	12434R Utility Operations East	\$2,912	\$196	\$2,716
	11836R ED Incentive Accruals	\$83	\$195,104	-\$195,021
	INACTIVATED Departments	\$35	\$0	\$35
	10828 UO Reg Planning/Budgeting	-\$769	\$0	-\$769
2006	TOTAL	\$3,524,396	\$4,266,192	-\$741,796

Years	BILLED FROM "SHARED SERVICES"	Actual Billed	Forecasted Billing	Fore Var \$
2006	11057R Information Technology	\$401,481	\$317,335	\$84,146
	11074R Corporate Initiatives	\$130,268	\$260,119	-\$129,851
	10775R Business Logistics	\$115,007	\$218,017	-\$103,009
	10099R Corporate Human Resources	\$11,438	\$0	\$11,438
	10370 Shared Services	\$7,694	\$37,810	-\$30,115
	12494 Corp Contributions&Memberships	\$3,189	\$30,651	-\$27,462
	10283 CIP Accruals	\$0	\$15,559	-\$15,559
2006	TOTAL	\$669,078	\$879,490	-\$210,412

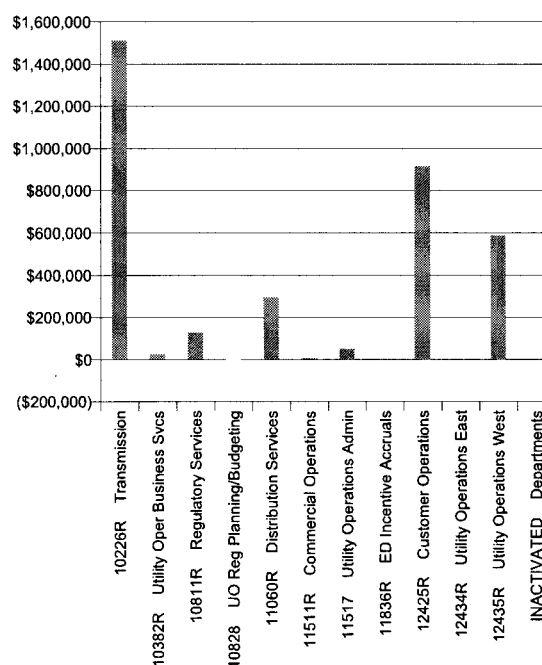
BILLED FROM



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The "NONBU" line item in the "From BU Unit PC" field represents various charges classified by Accounting where they were unable to identify or assign the charges to a specific "From PCBU"

BILLED TO OPERATING COMPANY FROM UTILITY OPERATIONS

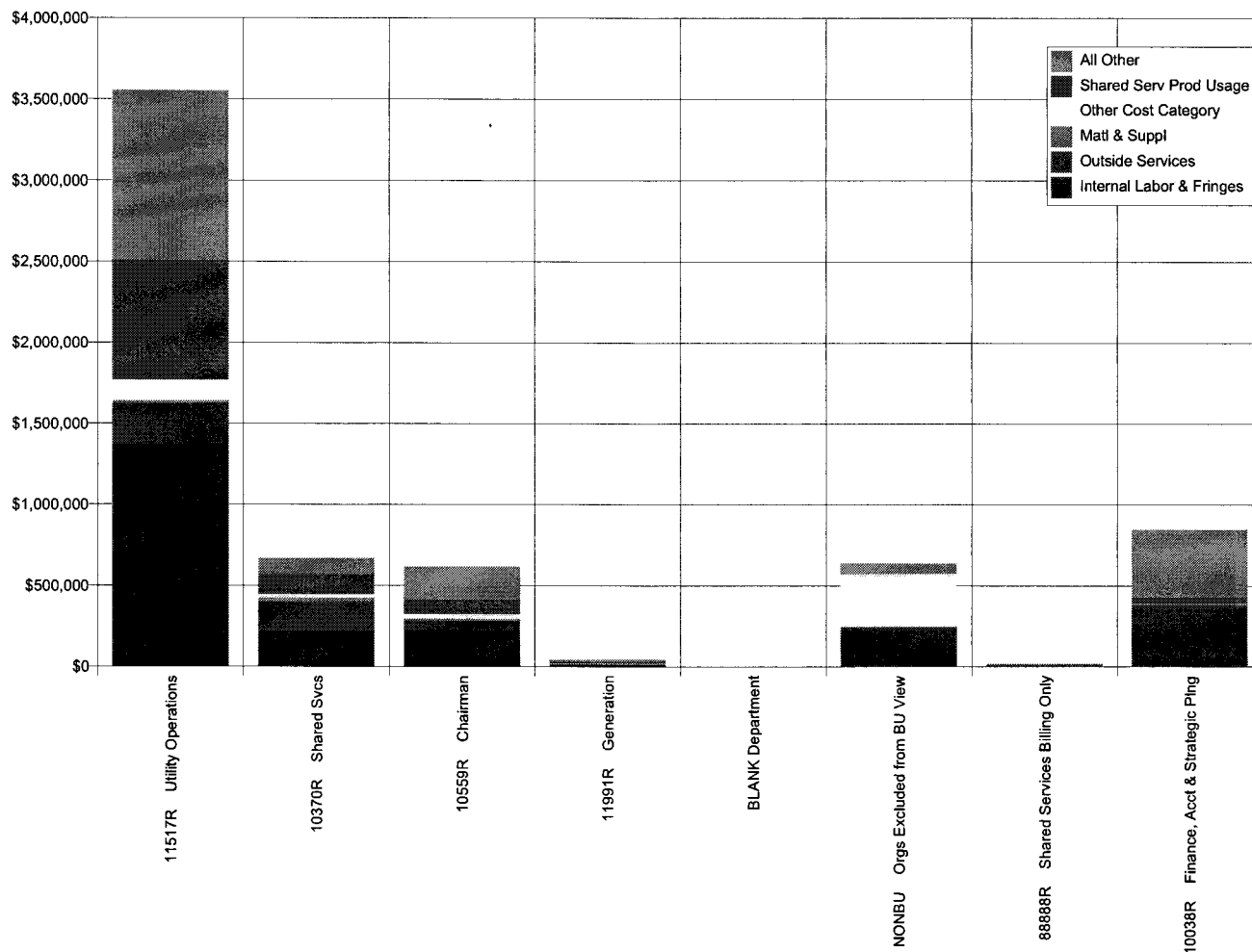


Service Corp Billing - "Type of Cost Billed" Summary

(10) Oct AEPTC_INT_CONSOL

Billed From				Total ACTUAL Billed	Internal Labor & Fringes	Outside Services	Matl & Suppl	Other Cost Category	Shared Serv Prod Usage	All Other
	Corp Support & Shrd Svcs			\$2,172,531	\$1,037,190	\$291,260	\$32,851	-\$273,566	\$287,202	\$797,593
2006	10370R	Shared Svcs		\$669,078	\$216,979	\$185,157	\$21,001	\$23,600	\$124,922	\$97,418
2006	10559R	Chairman		\$618,327	\$223,007	\$61,454	\$8,561	\$29,821	\$88,803	\$206,680
2006	11991R	Generation		\$43,192	\$9,899	\$2,983	\$675	\$3,009	\$15,701	\$10,925
2006	BLANK Department			\$0						\$0
2006	NONBU	Orgs Excluded from BU View		-\$16,710	\$226,937	\$19,153	\$177	-\$327,083	\$9	\$64,096
2006	88888R	Shared Services Billing Only		\$17,807					\$17,807	
2006	10038R	Finance, Acct & Strategic Ping		\$840,836	\$360,368	\$22,513	\$2,436	-\$2,913	\$39,960	\$418,473
	Utility Operations			\$3,524,396	\$1,376,327	\$250,262	-\$14,716	\$126,836	\$741,662	\$1,044,025
2006	11517R	Utility Operations		\$3,524,396	\$1,376,327	\$250,262	-\$14,716	\$126,836	\$741,662	\$1,044,025
2006	Total			\$5,696,927	\$2,413,517	\$541,522	\$18,135	-\$146,730	\$1,028,865	\$1,841,618

TYPE OF EXPENSE BILLED



Service Corp Billing By FERC Function

(10) Oct AEPTC_INT_CONSOL

		"BILLED TO" FERC FUNCTION		Bill Amount
2006	Generation	Actual	\$10,673	
		Forecast	\$436	
		Variance	\$10,237	
2006	Misc Power Supply Expense	Actual	\$15,960	
		Forecast	\$0	
		Variance	\$15,960	
2006	Elec Trans Ops Excl Trans Pool	Actual	\$271,658	
		Forecast	\$355,176	
		Variance	-\$83,519	
2006	Electricity Transmission Maint	Actual	\$21,689	
		Forecast	\$98,855	
		Variance	-\$77,166	
2006	Electricity Distribution Ops	Actual	\$366,128	
		Forecast	\$476,104	
		Variance	-\$109,976	
2006	Electricity Distribution Maint	Actual	\$30,726	
		Forecast	\$32,966	
		Variance	-\$2,240	
2006	Customer Accounts Operations	Actual	\$531,821	
		Forecast	\$855,117	
		Variance	-\$323,296	
2006	Cust Serv & Info Expense	Actual	\$57,540	
		Forecast	\$47,340	
		Variance	\$10,201	
2006	A&G	Actual	\$2,290,125	
		Forecast	\$3,274,391	
		Variance	-\$984,266	
2006	Assoc Business Development	Actual	\$9,530	
		Forecast	\$60	
		Variance	\$9,469	
2006	Capital	Actual	\$1,633,671	
		Forecast	\$1,521,026	
		Variance	\$112,645	
2006	All Other	Actual	\$457,406	
		Forecast	\$469,183	
		Variance	-\$11,776	
2006	TOTAL	Actual	\$5,686,927	
		Forecast	7,130,654	
		Variance	(1,433,728)	

BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:
11517R Utility Operations	10370R Shared Svcs	10558R Chairman	11981R Generation	BLANK Department	NONBU Orgs Excluded from BU View	88888R Shared Services Billing Only	10038R Finance, Acct & Strategic Pmg		
\$166	\$377	\$613	\$9,244	\$0	\$224		\$48		
\$0	\$0	\$369	\$59	\$8	\$0		\$0		
\$166	\$377	\$245	\$9,185	-\$8	\$224		\$48		
\$15,960									
\$0									
\$15,960									
\$250,540		\$21,118	\$0	\$0	\$0				
\$326,963		\$20,118	\$1,364	\$6,716	\$14				
-\$76,424		\$999	-\$1,364	-\$6,716	-\$14				
\$21,138		\$551		\$0	\$0				
\$97,003		\$0		\$1,869	-\$18				
-\$75,865		\$551		-\$1,869	\$18				
\$334,774	\$125	\$31,229	\$0	\$0	\$0				
\$433,016	\$0	\$31,493	\$2,169	\$9,003	\$424				
-\$98,242	\$125	-\$264	-\$2,169	-\$9,003	-\$424				
\$30,726				\$0	\$0				
\$32,066				\$623	\$277				
-\$1,340				-\$623	-\$277				
\$526,304				\$0	\$0				\$5,517
\$838,998				\$16,169	-\$50				\$0
-\$312,694				-\$16,169	\$50				\$5,517
\$57,463		\$0		\$0	\$0				\$77
\$46,085		\$361		\$895	-\$1				\$0
\$11,379		-\$361		-\$895	\$1				\$77
\$1,092,336	\$149,838	\$441,160	\$22,809	\$0	-\$53,176				\$637,159
\$1,199,829	\$294,740	\$692,954	\$2,843	\$61,915	-\$155				\$1,022,266
-\$107,493	-\$144,902	-\$251,794	\$19,966	-\$61,915	-\$53,020				-\$385,107
\$9,274	\$256	\$0		\$0	\$0				
\$0	\$0	\$59		\$1					
\$9,274	\$256	-\$59		-\$1					
\$1,174,256	\$397,814	\$5,862	\$9,965	\$0	\$35,120				\$10,654
\$1,047,261	\$401,169	\$22,812	\$1,257	\$28,414	\$319				\$19,794
\$126,995	-\$3,355	-\$16,950	\$8,708	-\$28,414	\$34,801				-\$9,140
\$11,459	\$120,669	\$117,794	\$1,174	\$0	\$1,121				\$187,382
\$244,971	\$183,581	\$26,696	-\$1,666	\$8,872	-\$231				\$6,960
-\$233,512	-\$62,912	\$91,098	\$2,840	-\$8,872	\$1,352				\$180,422
\$3,524,396	\$669,078	\$618,327	\$43,192	\$0	-\$16,710				\$840,836
\$4,266,192	\$79,490	\$794,862	\$6,026	\$134,485	\$578				\$1,049,020
(741,796)	(210,412)	(176,535)	\$37,166	(134,485)	(17,288)				(208,184)

Service Corp Billing - "Billed From" Summary

(10) Oct

AEPTC_INT_CONSOL

		Billed From	Total ACTUAL Billed	Billed To:			
				211 - AEP Texas Central Company-Dist	169 - AEP Texas Central Company-Tran	147 - AEP Texas Central Company-Gen	179 - AEP Texas Central Company-Nocl
2006	Corp Support & Shrd Svcs	11405R Corporate Accounting	\$461,522	\$339,993	\$110,682	\$10,848	\$0
2006		99950 AEPSC Labor Accrual	\$283,722	\$203,755	\$71,677	\$8,290	
2006		12565R Enterprise Architecture & Dev	\$150,309	\$133,709	\$16,464	\$136	
2006		11074 Corporate Initiatives	\$130,268	\$106,183	\$23,644	\$441	
2006		10024R Corporate Planning & Budgeting	\$123,324	\$91,334	\$30,879	\$1,111	
2006		10559 Office of the Chairman	\$116,300	\$89,483	\$25,090	\$1,727	
2006		12219 Corp Acctg, Planning&Strategy	\$95,570	\$64,771	\$28,800	\$1,999	
2006		10819R Litigation & Regulatory	\$87,231	\$58,517	\$27,528	\$1,186	
2006		11433R Treasury	\$78,218	\$50,684	\$26,722	\$812	
2006		12549R Utilities IT System Planning	\$77,418	\$74,307	\$3,110	\$0	
2006		12583R Application Support	\$70,138	\$54,080	\$15,942	\$116	
2006		12727R Legal - Corporate	\$64,375	\$42,501	\$21,338	\$537	
2006		10773R Environmental Services	\$55,494	\$32,620	\$22,823	\$50	
2006		12070 Legal Outside Counsel	\$53,047	\$35,426	\$18,553	-\$931	
2006		10212 Risk & Insurance Management	\$51,718	\$34,153	\$15,876	\$1,688	
2006		12034R Supply Chain	\$37,593	\$8,479	\$28,969	\$145	
2006		10775 Business Logistics	\$34,505	\$33,818	\$681	\$6	
2006		10247R IT Assets	\$33,751	\$27,982	\$5,564	\$206	
2006		10674 Operational/Financial Audits	\$32,533	\$26,885	\$5,294	\$354	
2006		10683R Real Estate & Workplace Svcs	\$30,532	\$26,763	\$3,652	\$117	
2006		12551R Corporate IT System Planning	\$30,122	\$25,118	\$4,889	\$115	
2006		11418R Interactive Media	\$26,193	\$22,713	\$3,444	\$36	
2006		11515R Corp Safety & Health	\$23,483	\$15,086	\$8,360	\$37	
2006		10509R External Communications	\$19,806	\$17,005	\$2,653	\$148	
2006		88888 Shared Services Billing Only	\$17,807	\$15,828	\$1,979		
2006		10764 Legal GC/Administration	\$17,743	\$13,944	\$3,625	\$174	
2006		10562 Federal Affairs	\$17,300	\$14,100	\$2,906	\$294	
2006		11795 SCBS Overhead Loadings	\$17,274	\$14,470	\$2,696	\$108	
2006		10330 Ethics & Compliance	\$16,338	\$14,541	\$1,784	\$13	
2006		12672R IT Capital Projects	\$12,994	\$11,550	\$1,444		
2006		11193 Corporate Risk Management	\$12,575	\$8,660	\$3,673	\$242	
2006		12677R Bus Logistics Physical Security	\$12,363	\$7,835	\$4,415	\$113	
2006		10910 Chairman Incentive Pl Accruals	\$11,704	\$9,541	\$2,017	\$146	
2006		11991 GEN EVP Generation	\$10,497	\$9,948	\$409	\$140	
2006		10591R GET ENG VP Eng Services	\$10,261	\$2,563	\$7,649	\$48	
2006		11013 Information Technology Audits	\$10,164	\$8,439	\$1,614	\$111	
2006		12673 Environment & Safety	\$9,526	\$7,794	\$1,644	\$88	
2006		12548R Infrastructure Engineering	\$9,310	\$7,410	\$1,895	\$5	
2006		10525 Investor Relations	\$8,626	\$7,051	\$1,489	\$85	
2006		12245 Strategic Policy Analysis	\$8,517	\$6,898	\$1,460	\$159	
2006		11382 Environmntl Safety&HelthAuditing	\$8,042	\$6,490	\$1,171	\$381	
2006		10370 Shared Services	\$7,694	\$6,321	\$1,281	\$92	
2006		10394 Audit Services Admin Staff	\$7,398	\$6,030	\$1,281	\$87	
2006		11423 Media Relations	\$7,366	\$5,982	\$1,293	\$91	
2006		10491 GET SVP Eng Proj Field Svcs	\$6,880	\$5,600	\$1,194	\$86	
2006		12497R IT Customer - Support Services	\$6,846	\$4,765	\$2,066	\$16	
2006		10103 Market Risk Oversight	\$6,611	\$4,921	\$1,510	\$180	
2006		10618 Govtl & Envr Affairs	\$6,440	\$5,120	\$1,070	\$249	
2006		11950R Plant Engineering & Env Perf	\$5,616	\$6	\$4	\$5,606	
2006		12084R Field Corp Comm Support	\$5,558	\$4,560	\$927	\$71	
2006		10004 Fossil & Hydro Generation	\$5,550	\$3,534	\$1,647	\$370	
2006		11057 Information Technology	\$5,303	\$4,888	\$415	\$0	
2006		12151 Legal-Environmt, Health&Safety	\$5,272	\$4,443	\$811	\$18	
2006		10243 Corporate Communications	\$4,771	\$3,921	\$836	\$14	
2006		10099 Corporate Human Res Admin	\$3,660	\$2,443	\$1,211	\$7	
2006		10548R Support Services	\$3,317	\$2,415	\$902		
2006		12617 Operational Risk	\$3,257	\$2,935	\$303	\$19	
2006		12494 Corp Contributions&Memberships	\$3,189	\$2,355	\$752	\$82	
2006		12424R GET NGG New Generation	\$3,164	\$3,043	\$112	\$9	
2006		12138R GBS FBG Fin/Budgeting Anlys	\$2,244	\$1,713	\$400	\$130	
2006		11341R Corp Personnel Svcs & EEO	\$1,891	\$1,377	\$464	\$50	
2006		10148R HR Comp & Exec Benefits	\$1,877	\$1,207	\$671		
2006		10719R Infrastructure	\$1,736	\$1,622	\$122	-\$8	
2006		10158R Corporate HR	\$1,455	\$1,030	\$390	\$35	
2006		10868 Credit Risk Management	\$1,291	\$921	\$195	\$175	
2006		11061R Corp HR Information Systems	\$1,127	\$1,012	\$115		
2006		10707R Corp HR Admin Operations	\$951	\$786	\$155	\$10	

Service Corp Billing - "Billed From" Summary

11/3/2006

(10) Oct

AEPTC_INT_CONSOL

		Billed From	Total ACTUAL Billed	Billed To:	Billed To:	Billed To:	Billed To:
				211 - AEP Texas Central Company-Dist.	169 - AEP Texas Central Company-Trans	147 - AEP Texas Central Company -Gen	179 - AEP Texas Central Company-Nucl
2006	Corp Support & Shrd Svcs	10038 EVP-Finance, Acct & Strat Plng	\$944	\$763	\$170	\$12	
2006		10540R GET PFS Project & Field Svcs	\$682	\$441	\$235	\$6	
2006		11964R Tech Skills&Process Optimizatr	\$551	\$425	\$90	\$37	
2006		12734 Env&Safety Strategy & Design	\$470	\$325	\$68	\$77	
2006		11535R Incentive Accruals FASP	\$436	\$356	\$75	\$5	\$0
2006		10740 Corp HR Benefits Design	\$344	\$228	\$115	\$0	
2006		10894 Corp HR Admin Benefits	\$300	\$190	\$107	\$3	
2006		11353R GBS CTA Contract Admin	\$282	\$220	\$59	\$3	
2006		12550R Generation IT System Planning	\$237	\$76	\$121	\$40	
2006		11952R GBS BPS Business Planning	\$172	\$139	\$30	\$2	
2006		12210R East HR Region	\$155	\$123	\$31	\$1	
2006		11955 Fuel Procurement West	\$133	\$109	\$23	\$2	
2006		12689R West HR Region	\$113	\$98	\$16	\$0	
2006		11272R Western Generation Assets	\$91			\$91	
2006		12163 Coordination Svcs & Analysis	\$87	\$71	\$15	\$1	
2006		11445R HR Strategy & Development	\$82	\$68	\$14	\$0	
2006		12171R Transp & Combustion Svcs	\$82	\$52	\$29	\$1	
2006		10111 GET TPG RSO SEast	\$61	\$38	\$22	\$1	
2006		99910 Billings to Assoc Cos	\$42	\$92	-\$48	-\$1	
2006		11369R Fleet Services	\$14	\$9	\$5	\$0	
2006		11903 GBS BSV Business Services	\$3			\$3	
2006		11399R Telecommunications	\$1	\$0	\$0		
2006		10283 CIP Accruals	\$0	\$0	\$0		
2006		10340 CIP Accruals LGP	\$0	\$0	\$0		
2006		11837 GET CIP Accruals	\$0	\$0	\$0		
2006		12028 GEN CIP Accruals	\$0	\$0	\$0		
2006		BLANK Department	\$0	\$0	\$0		\$0
2006		99920 Billings from Assoc Cos	-\$41	-\$26	-\$15	-\$0	
2006		12690R Central HR Region	-\$219	-\$157	-\$55	-\$8	
2006		12162 Fuel, Emissions & Logistics	-\$3,164	-\$2,587	-\$539	-\$37	
2006		99900 AEP Billings	-\$137,120	-\$115,049	-\$21,688	-\$383	
2006		12139 Tax Entries & Payments	-\$180,888	-\$114,465	-\$64,770	-\$1,653	
2006	Corp Support & Shrd Svcs		\$2,172,531	\$1,636,919	\$498,741	\$36,871	\$0

2006	Utility Operations	10914R Transmission Services	\$834,404	\$94,807	\$739,596	\$0	
2006		12397R Utility Operations Texas	\$554,693	\$539,293	\$4,669	\$10,732	
2006		10867R Transmission Asset Management	\$331,549	\$4,322	\$327,210	\$17	
2006		10357R Customer Solutions Centers	\$326,387	\$326,226	\$160	\$2	
2006		12433R Utility Group Systems	\$226,135	\$225,298	\$823	\$15	
2006		10978R Transmission Operations	\$190,974	\$24,833	\$166,108	\$33	
2006		12425 Customer Operations Admin	\$131,763	\$131,264	\$491	\$7	
2006		10226 Transmission	\$131,181	\$2,770	\$128,401	\$10	
2006		11149R Customer Services & Marketing	\$128,682	\$123,754	\$4,824	\$105	
2006		11472R Customer Ops Billing & Credit	\$101,677	\$88,763	\$12,904	\$10	
2006		11060 Distribution Services	\$83,648	\$83,564	\$84	\$0	
2006		12313R Regulatory Case Management	\$65,790	\$44,317	\$21,513	-\$39	
2006		12630R Distrib Operations Support	\$57,030	\$52,591	\$4,437	\$2	
2006		12428R Distr Performance Management	\$55,653	\$55,653			
2006		10352R Regulated Tariffs	\$54,876	\$32,129	\$22,613	\$134	
2006		11517 Utility Operations Admin	\$50,922	\$42,224	\$8,693	\$6	
2006		12427R Dist System Reliability	\$41,410	\$37,220	\$4,188	\$1	
2006		12435 Utility Operations West Admin	\$32,427	\$32,017	\$411	-\$0	
2006		12631R Distrib Engineering Services	\$31,098	\$28,952	\$2,108	\$38	
2006		12368R Utility Business Development	\$29,363	\$25,913	\$3,450	\$0	
2006		10382 Utility Ops Business Svcs	\$25,984	\$21,266	\$4,718		
2006		10970 Trans Bus Plng & Analysis	\$20,952	\$769	\$20,183		
2006		12642 RTO & Public Policy	\$7,688	\$4,053	\$3,573	\$62	
2006		11311R Commercial Analysis	\$4,748	\$3,850	\$814	\$84	
2006		11177 Transmission RegulatorySupport	\$2,811		\$2,811		
2006		12434 Utility Operations East Admin	\$1,954	\$1,601	\$331	\$22	
2006		12369R Utility Operations Ohio	\$1,190	\$1,181	\$9	\$0	
2006		12627R Market Operations	\$876	\$714	\$151	\$11	
2006		10811 Regulatory Services	\$524	\$423	\$94	\$6	
2006		11145R Transmission Projects	\$516	\$41	\$475		
2006		12378R Utility Operations I&M	\$121	\$76	\$43	\$1	
2006		11836 Incentive Accruals ED Other	\$83	\$0	\$83		
2006		11337 Energy Distribution	\$35	\$35			
2006		12161R Energy Marketing	\$14	\$2	\$0	\$13	
2006		11103R Power Projects&Asset Investmnts	\$8	\$7	\$1	\$0	

Service Corp Billing - "Billed From" Summary

11/3/2006

(10) Oct

AEPTC_INT_CONSOL

		Billed From	Total ACTUAL Billed
2006	Utility Operations	12165R Energy Trading & Marketing	\$2
2006		11511 Commercial Operations	\$0
2006		12358R Utility Operations Appalachian	-\$352
2006		10828 UO Reg Planning/Budgeting	-\$769
2006		11338 Asset Management Distribution	-\$1,652
2006	Utility Operations		\$3,524,396
2006	Total		\$5,696,927

Billed To: 211 AEP Texas Central Company-Dist	Billed To: 189 AEP Texas Central Company-Tran	Billed To: 147 AEP Texas Central Company -Gen	Billed To: 179 AEP Texas Central Company-Nucl
\$1	\$0	\$0	
\$0	\$0	\$0	
-\$352			
-\$768	-\$2	-\$0	
-\$1,652			
\$2,027,158	\$1,485,967	\$11,271	
\$3,664,076	\$1,984,709	\$48,142	\$0

Staff's 15, CR15-3 Attachment 1

American Electric Power Service Corporation

Billing for Services Rendered to AEP Texas Central Company

November 2006

Service Corp Billing Summary

12/5/2006

Period: (11) Nov

AEPSC_INT_CONSOL

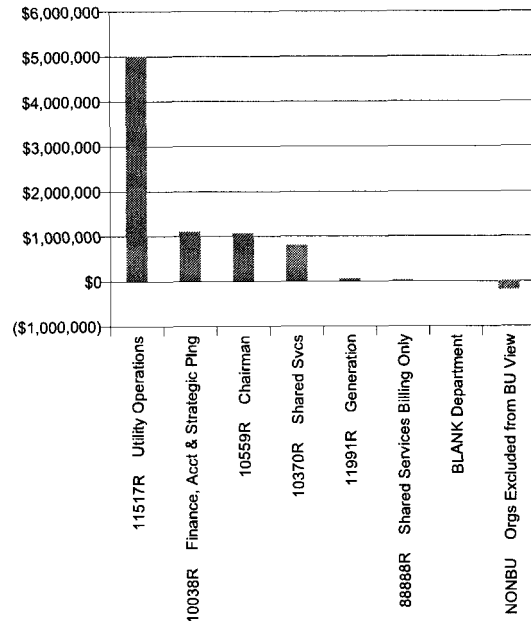
\$7,854,811 Total Service Corp Billing to the Operating Company GL/BU'S
\$5,003,655 Total Originating from Within Utility Operations
\$2,851,156 Total originating from Shared Svcs and Other Service Corp Support

Years	BILLED FROM....	Actual Billed	Forecasted Billing	Variance
2006	11517R Utility Operations	\$5,003,655	\$4,027,836	\$975,818
	10370R Shared Svcs	\$797,551	\$819,844	-\$22,293
	10559R Chairman	\$1,068,826	\$736,684	\$332,142
	11991R Generation	\$53,358	\$37,256	\$16,102
	BLANK Department	\$0	\$129,845	-\$129,845
	NONBU Orgs Excluded from BU View	-\$197,394	\$546	-\$197,940
	88888R Shared Services Billing Only	\$17,807	\$0	\$17,807
	10038R Finance, Acct & Strategic Plng	\$1,111,008	\$976,035	\$134,973
2006	TOTAL	\$7,854,811	\$6,728,048	\$1,126,763

Years	BILLED FROM "UTILITY OPERATIONS"	Actual Billed	Forecasted Billing	Variance
2006	10226R Transmission	\$2,344,792	\$1,237,870	\$1,106,922
	12425R Customer Operations	\$1,080,438	\$1,071,710	\$8,728
	12435R Utility Operations West	\$811,760	\$573,725	\$238,035
	11060R Distribution Services	\$489,417	\$663,910	-\$174,493
	10811R Regulatory Services	\$183,228	\$143,920	\$39,308
	11517 Utility Operations Admin	\$50,365	\$91,825	-\$41,459
	10382R Utility Oper Business Svcs	\$28,863	\$45,764	-\$16,901
	11511R Commercial Operations	\$8,803	\$3,841	\$4,963
	12434R Utility Operations East	\$3,699	\$168	\$3,531
	10828 UO Reg Planning/Budgeting	\$2,171	\$0	\$2,171
	11836R ED Incentive Accruals	\$83	\$195,104	-\$195,021
	INACTIVATED Departments	\$35	\$0	\$35
2006	TOTAL	\$5,003,655	\$4,027,836	\$975,818

Years	BILLED FROM "SHARED SERVICES"	Actual Billed	Forecasted Billing	Fore Var \$
2006	11057R Information Technology	\$389,643	\$290,242	\$99,402
	10775R Business Logistics	\$255,304	\$185,464	\$69,840
	11074R Corporate Initiatives	\$122,690	\$260,119	-\$137,429
	10099R Corporate Human Resources	\$17,413	\$0	\$17,413
	10370 Shared Services	\$7,952	\$37,810	-\$29,857
	12494 Corp Contributions&Memberships	\$4,549	\$30,651	-\$26,102
	11286R Shared Services Strategy	\$1	\$0	\$1
	10283 CIP Accruals	\$0	\$15,559	-\$15,559
2006	TOTAL	\$797,551	\$819,844	-\$22,293

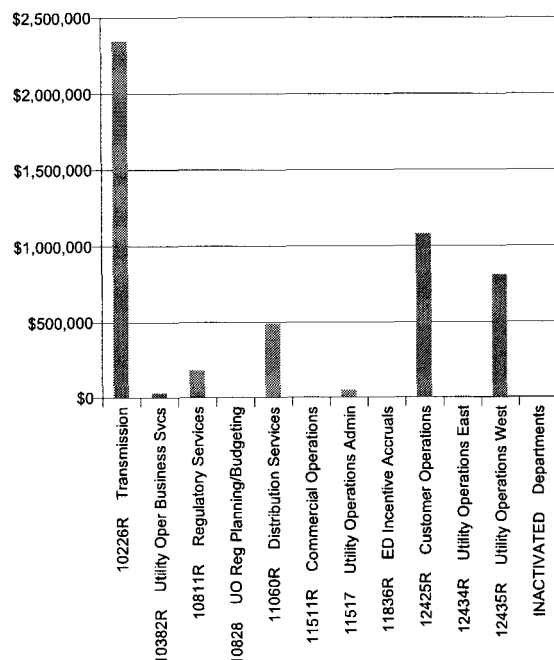
BILLED FROM



The "blank department" item in the "Billed From" BU Unit field represents Internal Support Costs of the Service Corp (cc 760) which is work of a general nature. The purpose of this cost component is for capturing AEPSC costs allocated to projects and activities associated with internal costs necessary to support the activities of AEPSC (including Accounts Payable, Payroll, office supplies, et. al.) The procedure for calculating Internal Support changed in 2006 for 'Actual' Charges.

The "NONBU" line item in the "From BU Unit PC" field represents various charges classified by Accounting where they were unable to identify or assign the charges to a specific "From PCBU"

BILLED TO OPERATING COMPANY FROM UTILITY OPERATIONS

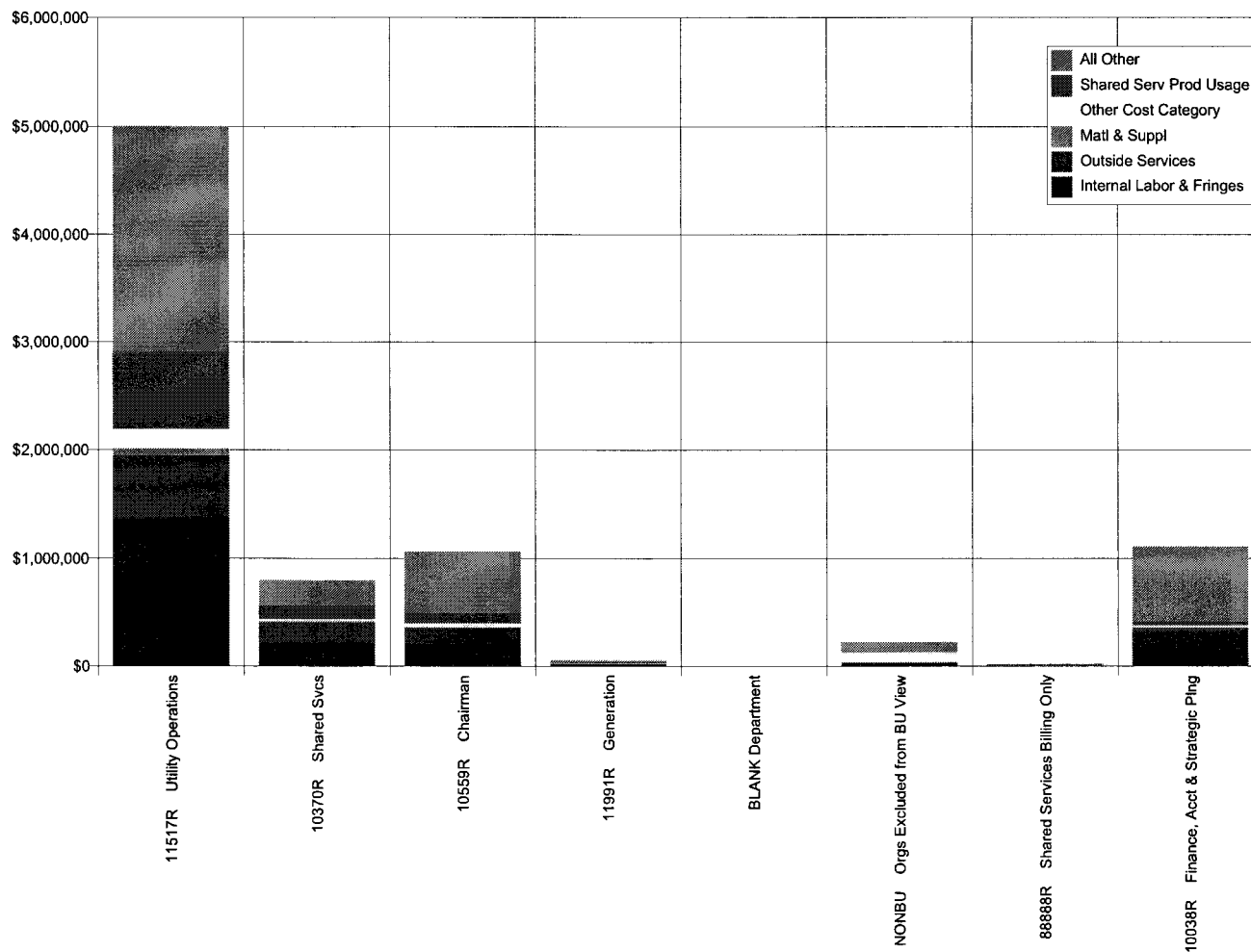


Service Corp Billing - "Type of Cost Billed" Summary

(11) Nov AEPTC_INT_CONSOL

Billed From			Total ACTUAL Billed	Internal Labor & Fringes	Outside Services	Matl & Suppl	Other Cost Category	Shared Serv Prod Usage	All Other
	Corp Support & Shrd Svcs		\$2,851,156	\$731,782	\$385,938	\$23,814	-\$10,519	\$285,559	\$1,434,582
2006	10370R	Shared Svcs	\$797,551	\$219,075	\$183,441	\$9,028	\$23,743	\$124,831	\$237,434
2006	10559R	Chairman	\$1,068,826	\$200,487	\$157,120	\$4,890	\$33,126	\$93,870	\$579,333
2006	11991R	Generation	\$53,358	\$12,128	\$6,288	\$662	\$6,299	\$14,016	\$13,965
2006	BLANK	Department	\$0						\$0
2006	NONBU	Orgs Excluded from BU View	-\$197,394	-\$21,547	\$12,624	\$191	-\$93,148	\$1	-\$95,515
2006	88888R	Shared Services Billing Only	\$17,807					\$17,807	
2006	10038R	Finance, Acct & Strategic Plng	\$1,111,008	\$321,640	\$26,465	\$9,043	\$19,461	\$35,033	\$699,364
	Utility Operations		\$5,003,655	\$1,372,542	\$574,295	\$65,605	\$179,273	\$716,791	\$2,095,148
2006	11517R	Utility Operations	\$5,003,655	\$1,372,542	\$574,295	\$65,605	\$179,273	\$716,791	\$2,095,148
2006	Total		\$7,854,811	\$2,104,324	\$960,234	\$89,418	\$168,754	\$1,002,350	\$3,529,730

TYPE OF EXPENSE BILLED



Service Corp Billing By FERC Function

(11) Nov AEPTC_INT_CONSOL

"BILLED TO" FERC FUNCTION		Bill Amount
2006	Generation	Actual \$24,553 Forecast \$371 Variance \$24,181
2006	Misc Power Supply Expense	Actual \$19,951 Forecast \$0 Variance \$19,951
2006	Elec Trans Ops Excl Trans Pool	Actual \$345,598 Forecast \$325,201 Variance \$20,397
2006	Electricity Transmission Maint	Actual \$262,276 Forecast \$68,490 Variance \$193,786
2006	Electricity Distribution Ops	Actual \$486,954 Forecast \$471,426 Variance \$15,529
2006	Electricity Distribution Maint	Actual \$49,249 Forecast \$26,753 Variance \$22,496
2006	Customer Accounts Operations	Actual \$662,043 Forecast \$781,287 Variance -\$119,244
2006	Cust Serv & Info Expense	Actual \$92,405 Forecast \$55,415 Variance \$36,989
2006	A&G	Actual \$2,821,129 Forecast \$3,096,386 Variance -\$275,257
2006	Assoc Business Development	Actual \$16,757 Forecast \$53 Variance \$16,704
2006	Capital	Actual \$2,187,247 Forecast \$1,436,262 Variance \$750,984
2006	All Other	Actual \$886,650 Forecast \$466,403 Variance \$420,248
2006	TOTAL	Actual \$7,854,811 Forecast 6,728,048 Variance 1,126,763

BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:
11517R Utility Operations	10370R Shared Svcs	10559R Chairman	11951R Generation	BLANK Department	NONBU Excluded from BU View	88888R Shared Services Billing Only
\$1,175	\$857	\$6,142	\$16,136	\$0	\$0	\$244
\$0	\$0	\$305	\$59	\$7	\$0	\$0
\$1,175	\$857	\$5,836	\$16,077	-\$7	-\$0	\$244
\$19,951						
\$0						
\$19,951						
\$316,683		\$28,914	\$0	\$0	\$0	
\$297,691		\$19,855	\$1,364	\$6,292	-\$1	
\$18,992		\$9,059	-\$1,364	-\$6,292	\$1	
\$262,268		\$7		\$0	\$0	
\$67,181		\$0		\$1,325	-\$16	
\$195,087		\$7		-\$1,325	\$16	
\$422,797	\$107	\$64,050	\$0	\$0	\$0	
\$429,202	\$0	\$30,509	\$2,169	\$9,121	\$424	
-\$6,406	\$107	\$33,541	-\$2,169	-\$9,121	-\$424	
\$49,061	\$188			\$0	\$0	
\$25,984	\$0			\$518	\$252	
\$23,077	\$188			-\$518	-\$252	
\$652,769				\$0	\$0	\$9,274
\$766,222				\$15,116	-\$50	\$0
-\$113,453				-\$15,116	\$50	\$9,274
\$92,405		\$0		\$0	\$0	
\$54,344		\$0		\$1,072	-\$1	
\$38,061		-\$0		-\$1,072	\$1	
\$1,146,118	\$208,808	\$698,405	\$21,448	\$0	-\$216,578	\$962,929
\$1,151,389	\$294,039	\$636,856	\$2,843	\$59,906	-\$154	\$951,507
-\$5,271	-\$85,231	\$51,549	\$18,605	-\$59,906	-\$216,424	\$11,422
\$16,412	\$345	\$0		\$0		
\$0	\$0	\$52		\$1		
\$16,412	\$345	-\$52		-\$1		
\$1,697,400	\$405,990	\$15,852	\$11,603	\$0	\$18,993	\$37,409
\$997,684	\$368,807	\$22,621	\$1,259	\$27,464	\$309	\$18,118
\$699,716	\$37,183	-\$6,769	\$10,343	-\$27,464	\$18,684	\$19,290
\$326,616	\$181,257	\$255,455	\$4,172	\$0	\$191	\$17,807
\$238,139	\$156,998	\$26,485	\$29,562	\$9,024	-\$215	\$101,152
\$88,477	\$24,259	\$228,970	-\$25,391	-\$9,024	\$407	\$6,410
\$5,003,655	\$797,551	\$1,068,826	\$53,358	\$0	-\$197,394	\$94,742
\$4,027,836	\$19,844	\$36,684	\$7,256	\$129,845	\$46	\$1,111,008
\$975,818	(22,293)	\$32,142	\$16,102	(129,845)	(197,940)	\$976,035
						17,807
						134,973

Service Corp Billing - "Billed From" Summary

(11) Nov

AEPTC_INT_CONSOL

		Billed From	Total ACTUAL Billed	Billed To: 211 AEP Texas Central Company-Dist	Billed To: 169 AEP Texas Central Company-Tron	Billed To: 147 AEP Texas Central Company -Gen	Billed To: 179 AEP Texas Central Company-Natl
2006	Corp Support & Shrd Svcs	11405R Corporate Accounting	\$655,398	\$484,618	\$132,718	\$38,062	\$0
2006		10819R Litigation & Regulatory	\$181,487	\$117,268	\$60,263	\$3,955	
2006		10024R Corporate Planning & Budgeting	\$175,146	\$137,902	\$35,554	\$1,690	
2006		12565R Enterprise Architecture & Dev	\$171,659	\$141,044	\$30,453	\$162	
2006		12034R Supply Chain	\$156,201	\$92,562	\$63,209	\$429	
2006		12070 Legal Outside Counsel	\$135,790	\$79,268	\$42,362	\$14,159	
2006		10559 Office of the Chairman	\$129,609	\$98,716	\$29,592	\$1,301	
2006		11433R Treasury	\$127,351	\$100,593	\$25,879	\$879	
2006		11074 Corporate Initiatives	\$122,690	\$99,952	\$22,481	\$257	
2006		10773R Environmental Services	\$101,880	\$67,636	\$34,049	\$196	
2006		12727R Legal - Corporate	\$83,821	\$62,915	\$20,197	\$709	
2006		12583R Application Support	\$70,714	\$53,815	\$16,731	\$168	
2006		10212 Risk & Insurance Management	\$68,013	\$39,889	\$23,253	\$4,871	
2006		10674 Operational/Financial Audits	\$67,915	\$55,625	\$11,478	\$813	
2006		10683R Real Estate & Workplace Svcs	\$62,842	\$54,880	\$7,807	\$156	
2006		12551R Corporate IT System Planning	\$59,467	\$49,181	\$9,766	\$520	
2006		11418R Interactive Media	\$56,618	\$50,898	\$5,871	-\$151	
2006		12549R Utilities IT System Planning	\$45,518	\$38,184	\$7,324	\$9	
2006		11515R Corp Safety & Health	\$44,272	\$27,146	\$17,077	\$49	
2006		12219 Corp Acctg, Planning&Strategy	\$35,576	\$29,001	\$6,144	\$430	
2006		10509R External Communications	\$32,094	\$27,894	\$4,005	\$194	
2006		10775 Business Logistics	\$32,089	\$31,474	\$595	\$20	
2006		10562 Federal Affairs	\$30,860	\$24,584	\$5,687	\$588	
2006		10394 Audit Services Admin Staff	\$29,267	\$23,843	\$5,058	\$366	
2006		10764 Legal GC/Administration	\$27,075	\$21,433	\$5,402	\$240	
2006		10525 Investor Relations	\$22,314	\$18,221	\$3,854	\$239	
2006		10330 Ethics & Compliance	\$20,438	\$18,195	\$2,239	\$4	
2006		11013 Information Technology Audits	\$19,839	\$16,521	\$3,084	\$234	
2006		88888 Shared Services Billing Only	\$17,807	\$15,828	\$1,979		
2006		12245 Strategic Policy Analysis	\$15,925	\$12,865	\$2,721	\$338	
2006		11193 Corporate Risk Management	\$15,594	\$10,397	\$4,880	\$317	
2006		11423 Media Relations	\$14,477	\$11,892	\$2,417	\$167	
2006		10591R GET ENG VP Eng Services	\$14,078	\$4,757	\$9,236	\$84	
2006		12673 Environment & Safety	\$13,385	\$10,944	\$2,316	\$125	
2006		12548R Infrastructure Engineering	\$12,576	\$8,915	\$3,661	\$0	
2006		10247R IT Assets	\$12,495	\$12,529	-\$23	-\$10	
2006		10618 Govt1 & Envr Affairs	\$12,393	\$9,781	\$2,040	\$571	
2006		11382 Environmtl Safety&HealthAuditing	\$12,156	\$10,054	\$1,444	\$658	
2006		10910 Chairman Incentive PI Accruals	\$11,703	\$9,540	\$2,017	\$146	
2006		12497R IT Customer - Support Services	\$10,423	\$5,273	\$5,125	\$24	
2006		10491 GET SVP Eng Proj Field Svcs	\$10,239	\$8,350	\$1,761	\$128	
2006		12617 Operational Risk	\$8,198	\$7,007	\$1,115	\$76	
2006		10370 Shared Services	\$7,952	\$6,483	\$1,370	\$99	
2006		11950R Plant Engineering & Env Perf	\$7,685	\$8	\$5	\$7,672	
2006		11991 GEN EVP Generation	\$6,634	\$6,333	\$204	\$96	
2006		12084R Field Corp Comm Support	\$6,290	\$5,472	\$774	\$44	
2006		12424R GET NGG New Generation	\$6,242	\$5,080	\$1,087	\$75	
2006		10103 Market Risk Oversight	\$5,490	\$4,449	\$941	\$101	
2006		12151 Legal-Environmt, Health&Safety	\$5,356	\$4,245	\$1,072	\$39	
2006		11341R Corp Personnel Svcs & EEO	\$4,905	\$3,270	\$1,508	\$127	
2006		10243 Corporate Communications	\$4,678	\$3,844	\$824	\$10	
2006		12494 Corp Contributions&Memberships	\$4,549	\$3,267	\$1,149	\$133	
2006		10148R HR Comp & Exec Benefits	\$4,458	\$2,866	\$1,592		
2006		12677R Bus Logistics Physical Security	\$4,413	\$2,811	\$1,568	\$34	
2006		11057 Information Technology	\$4,214	\$4,173	\$41		
2006		10868 Credit Risk Management	\$3,334	\$2,683	\$562	\$88	
2006		12734 Env&Safety Strategy & Design	\$3,301	\$2,582	\$539	\$180	
2006		11061R Corp HR Information Systems	\$3,002	\$2,666	\$335	\$1	
2006		10707R Corp HR Admin Operations	\$2,415	\$2,283	\$151	-\$19	
2006		10004 Fossil & Hydro Generation	\$2,391	\$551	\$1	\$1,838	
2006		10038 EVP-Finance, Acct & Strat Plng	\$2,355	\$1,916	\$412	\$27	
2006		12138R GBS FBG Fin/Budgeting Anlys	\$2,175	\$1,557	\$431	\$187	
2006		10548R Support Services	\$1,981	\$1,656	\$325		
2006		10158R Corporate HR	\$1,952	\$1,246	\$739	-\$33	
2006		10719R Infrastructure	\$1,598	\$1,369	\$223	\$6	
2006		11353R GBS CTA Contract Admin	\$1,435	\$1,148	\$270	\$16	
2006		10540R GET PFS Project & Field Svcs	\$759	\$580	\$170	\$9	

Service Corp Billing - "Billed From" Summary

12/5/2006

(11) Nov

AEPTC_INT_CONSOL

		Billed From	Total ACTUAL Billed	Billed To:	Billed To:	Billed To:	Billed To:
				211 AEP Texas Central Company-Dist	182 AEP Texas Central Company-Tran	147 AEP Texas Central Company-Gen	170 AEP Texas Central Company-Nucl
2006	Corp Support & Shrd Svcs	11955 Fuel Procurement West	\$679	\$554	\$117	\$8	
2006		12754 Operations Assess & Compliance	\$589	\$480	\$102	\$7	
2006		12689R West HR Region	\$483	\$433	\$50		
2006		11535R Incentive Accruals FASP	\$436	\$356	\$75	\$5	\$0
2006		11445R HR Strategy & Development	\$270	\$223	\$47	\$1	
2006		12163 Coordination Svcs & Analysis	\$257	\$209	\$44	\$3	
2006		11952R GBS BPS Business Planning	\$256	\$207	\$47	\$3	
2006		11272R Western Generation Assets	\$173			\$173	
2006		12804 Commercial Operations Planning	\$161	\$131	\$28	\$2	
2006		10096R Region 2 Cycling Gen Assets	\$154		\$154		
2006		12690R Central HR Region	\$146	\$93	\$53	\$1	
2006		99910 Billings to Assoc Cos	\$114	\$142	-\$28	-\$1	
2006		12162 Fuel, Emissions & Logistics	\$109	\$88	\$19	\$2	
2006		10894 Corp HR Admin Benefits	\$84	\$53	\$30	\$1	
2006		12171R Transp & Combustion Svcs	\$80	\$51	\$29	\$1	
2006		10099 Corporate Human Res Admin	\$44	\$31	\$13	\$0	
2006		11964R Tech Skills&Process Optimizatr	\$6			\$6	
2006		10740 Corp HR Benefits Design	\$5	\$4	\$1	\$0	
2006		11903 GBS BSV Business Services	\$3			\$3	
2006		11067R Region 3 Cycling Gen Assets	\$2			\$2	
2006		11286 Shared Services Strategy	\$1	\$0	\$0	\$0	
2006		99920 Billings from Assoc Cos	\$0	\$0	\$0		
2006		10283 CIP Accruals	\$0	\$0	\$0		
2006		10340 CIP Accruals LGP	\$0	\$0	\$0		
2006		11837 GET CIP Accruals	\$0	\$0	\$0		
2006		12028 GEN CIP Accruals	\$0	\$0	\$0		
2006		12672R IT Capital Projects	\$0	\$0	\$0		
2006		BLANK Department	\$0	\$0	\$0		\$0
2006		12210R East HR Region	-\$269	-\$160	-\$91	-\$19	
2006		11369R Fleet Services	-\$830	-\$825	-\$5	-\$0	
2006		12550R Generation IT System Planning	-\$1,162	-\$845	-\$275	-\$42	
2006		11795 SCBS Overhead Loadings	-\$6,764	\$917	-\$7,511	-\$170	
2006		99900 AEP Billings	-\$11,944	-\$7,473	-\$4,389	-\$81	
2006		99952 Finance	-\$20,562	-\$13,017	-\$7,408	-\$137	
2006		99950 AEPSC Labor Accrual	-\$72,247	-\$51,884	-\$18,252	-\$2,111	
2006		12139 Tax Entries & Payments	-\$86,075	-\$54,490	-\$31,011	-\$573	
2006	Corp Support & Shrd Svcs		\$2,851,156	\$2,149,212	\$620,954	\$80,990	\$0

2006	Utility Operations	10914R Transmission Services	\$1,101,156	\$107,982	\$993,174	\$0	
2006		12397R Utility Operations Texas	\$766,877	\$662,731	\$101,363	\$2,782	
2006		10867R Transmission Asset Management	\$568,720	\$7,503	\$561,201	\$16	
2006		10978R Transmission Operations	\$509,787	\$73,938	\$435,811	\$38	
2006		10357R Customer Solutions Centers	\$415,079	\$415,078	\$2	\$0	
2006		12433R Utility Group Systems	\$296,383	\$294,419	\$1,949	\$14	
2006		11149R Customer Services & Marketing	\$151,190	\$150,971	\$208	\$11	
2006		12631R Distrib Engineering Services	\$131,663	\$128,823	\$2,769	\$71	
2006		10226 Transmission	\$129,249	\$1,613	\$127,635	\$2	
2006		11472R Customer Ops Billing & Credit	\$118,370	\$104,290	\$14,062	\$18	
2006		11060 Distribution Services	\$106,620	\$106,526	\$94	\$0	
2006		12425 Customer Operations Admin	\$99,415	\$99,032	\$379	\$4	
2006		12313R Regulatory Case Management	\$94,916	\$66,132	\$28,561	\$223	
2006		12630R Distrib Operations Support	\$79,573	\$74,329	\$5,243	\$0	
2006		10352R Regulated Tariffs	\$72,305	\$41,496	\$30,624	\$186	
2006		12428R Distr Performance Management	\$71,978	\$71,956	\$21	\$0	
2006		12427R Dist System Reliability	\$58,928	\$50,175	\$8,753	\$0	
2006		11517 Utility Operations Admin	\$50,365	\$42,850	\$7,515	\$1	
2006		12435 Utility Operations West Admin	\$44,884	\$44,828	\$53	\$3	
2006		12368R Utility Business Development	\$40,655	\$32,999	\$7,656	\$0	
2006		10970 Trans Bus Ping & Analysis	\$28,952	\$1,197	\$27,755		
2006		10382 Utility Ops Business Svcs	\$28,863	\$23,349	\$5,514		
2006		12642 RTO & Public Policy	\$13,961	\$10,386	\$3,416	\$159	
2006		11311R Commercial Analysis	\$8,436	\$5,736	\$984	\$1,715	
2006		12434 Utility Operations East Admin	\$4,121	\$3,361	\$709	\$51	
2006		11177 Transmission RegulatorySupport	\$3,761		\$3,761		
2006		11145R Transmission Projects	\$3,167		\$3,167		
2006		10828 UO Reg Planning/Budgeting	\$2,171	\$2,169	\$2	\$0	
2006		10811 Regulatory Services	\$2,045	\$1,447	\$579	\$18	
2006		12627R Market Operations	\$262	\$214	\$45	\$3	
2006		12358R Utility Operations Appalachian	\$258	\$237	\$21	\$0	

Service Corp Billing - "Billed From" Summary

(11) Nov

AEPTC_INT_CONSOL

		Billed From	Total ACTUAL Billed	Billed To: 211 - AEP Texas Central Company-Dist	Billed To: 169 - AEP Texas Central Company-Tran	Billed To: 147 - AEP Texas Central Company -Gen	Billed To: 179 - AEP Texas Central Company-Nucl
2006	Utility Operations	12165R Energy Trading & Marketing	\$105	\$86	\$18	\$1	
2006		11836 Incentive Accruals ED Other	\$83	\$0	\$83		
2006		11337 Energy Distribution	\$35	\$35			
2006		12161R Energy Marketing	\$0			\$0	
2006		11511 Commercial Operations	\$0	\$0	\$0		
2006		12369R Utility Operations Ohio	-\$681	-\$700	\$19	\$0	
2006	Utility Operations		\$5,003,655	\$2,625,189	\$2,373,147	\$5,318	
2006	Total		\$7,854,811	\$4,774,401	\$2,994,101	\$86,308	\$0

Staff's 15, CR15-3 Attachment 1

American Electric Power Service Corporation

Billing for Services Rendered to AEP Texas Central Company

December 2006

Service Corp Billing Summary

1/4/2007

Period: (12) Dec AEPTC_INT_CONSOL

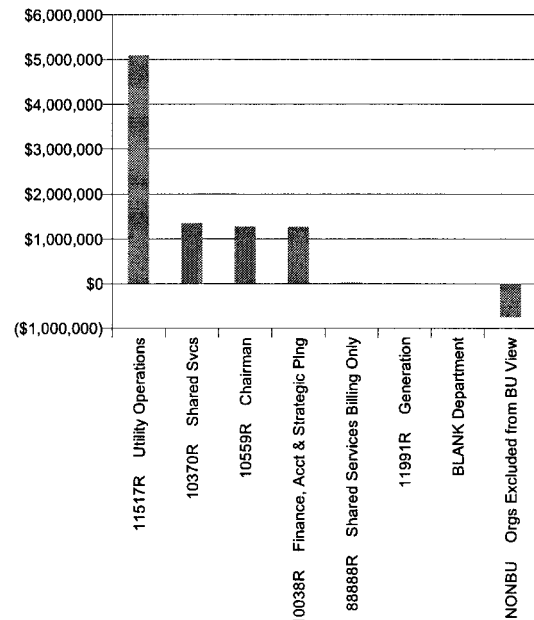
\$8,278,271 Total Service Corp Billing to the Operating Company GL/BU'S
\$5,100,818 Total Originating from Within Utility Operations
\$3,177,453 Total originating from Shared Svcs and Other Service Corp Support

Years	BILLED FROM....	Actual Billed	Forecasted Billing	Variance
2006	11517R Utility Operations	\$5,100,818	\$4,098,360	\$1,002,458
	10370R Shared Svcs	\$1,347,257	\$785,740	\$561,517
	10559R Chairman	\$1,286,444	\$699,186	\$587,257
	11991R Generation	\$14,974	\$7,200	\$7,774
	BLANK Department	\$0	\$129,753	-\$129,753
	NONBU Orgs Excluded from BU View	-\$758,567	\$572	-\$759,139
	88888R Shared Services Billing Only	\$17,807	\$0	\$17,807
	10038R Finance, Acct & Strategic Plng	\$1,269,538	\$931,150	\$338,389
2006	TOTAL	\$8,278,271	\$6,651,961	\$1,626,310

Years	BILLED FROM "UTILITY OPERATIONS"	Actual Billed	Forecasted Billing	Variance
2006	10226R Transmission	\$2,197,666	\$1,277,721	\$919,945
	12425R Customer Operations	\$1,184,427	\$1,065,497	\$118,929
	12435R Utility Operations West	\$1,030,581	\$586,569	\$444,012
	11060R Distribution Services	\$476,073	\$640,878	-\$164,805
	11836R ED Incentive Accruals	\$66,650	\$255,992	-\$189,342
	11517 Utility Operations Admin	\$56,089	\$89,841	-\$33,752
	10811R Regulatory Services	\$49,355	\$133,815	-\$84,459
	10382R Utility Oper Business Svcs	\$26,783	\$44,057	-\$17,274
	11511R Commercial Operations	\$10,294	\$3,841	\$6,454
	12434R Utility Operations East	\$2,399	\$150	\$2,249
	10828 UO Reg Planning/Budgeting	\$465	\$0	\$465
	INACTIVATED Departments	\$35	\$0	\$35
2006	TOTAL	\$5,100,818	\$4,098,360	\$1,002,458

Years	BILLED FROM "SHARED SERVICES"	Actual Billed	Forecasted Billing	Fore Var \$
2006	11057R Information Technology	\$944,055	\$273,666	\$670,389
	10775R Business Logistics	\$290,889	\$165,546	\$125,343
	11074R Corporate Initiatives	\$50,068	\$260,119	-\$210,051
	10099R Corporate Human Resources	\$20,404	\$0	\$20,404
	12494 Corp Contributions&Memberships	\$19,560	\$30,651	-\$11,092
	10283 CIP Accruals	\$15,100	\$17,948	-\$2,848
	10370 Shared Services	\$7,182	\$37,810	-\$30,628
2006	TOTAL	\$1,347,257	\$785,740	\$561,517

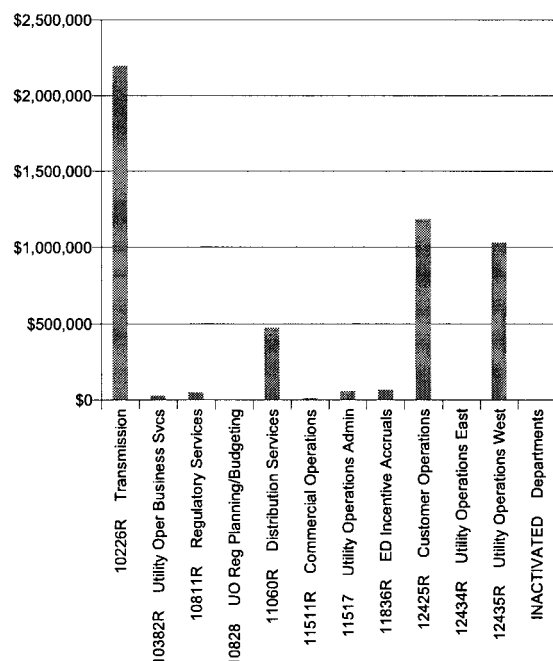
BILLED FROM



The "blank department" item in the "Billed From" BU Unit field represents Internal Support Costs of the Service Corp (cc 760) which is work of a general nature. The purpose of this cost component is for capturing AEPSC costs allocated to projects and activities associated with internal costs necessary to support the activities of AEPSC (including Accounts Payable, Payroll, office supplies, et. al.) The procedure for calculating Internal Support changed in 2006 for 'Actual' Charges.

The "NONBU" line item in the "From BU Unit PC" field represents various charges classified by Accounting where they were unable to identify or assign the charges to a specific "From PCBU"

BILLED TO OPERATING COMPANY FROM UTILITY OPERATIONS

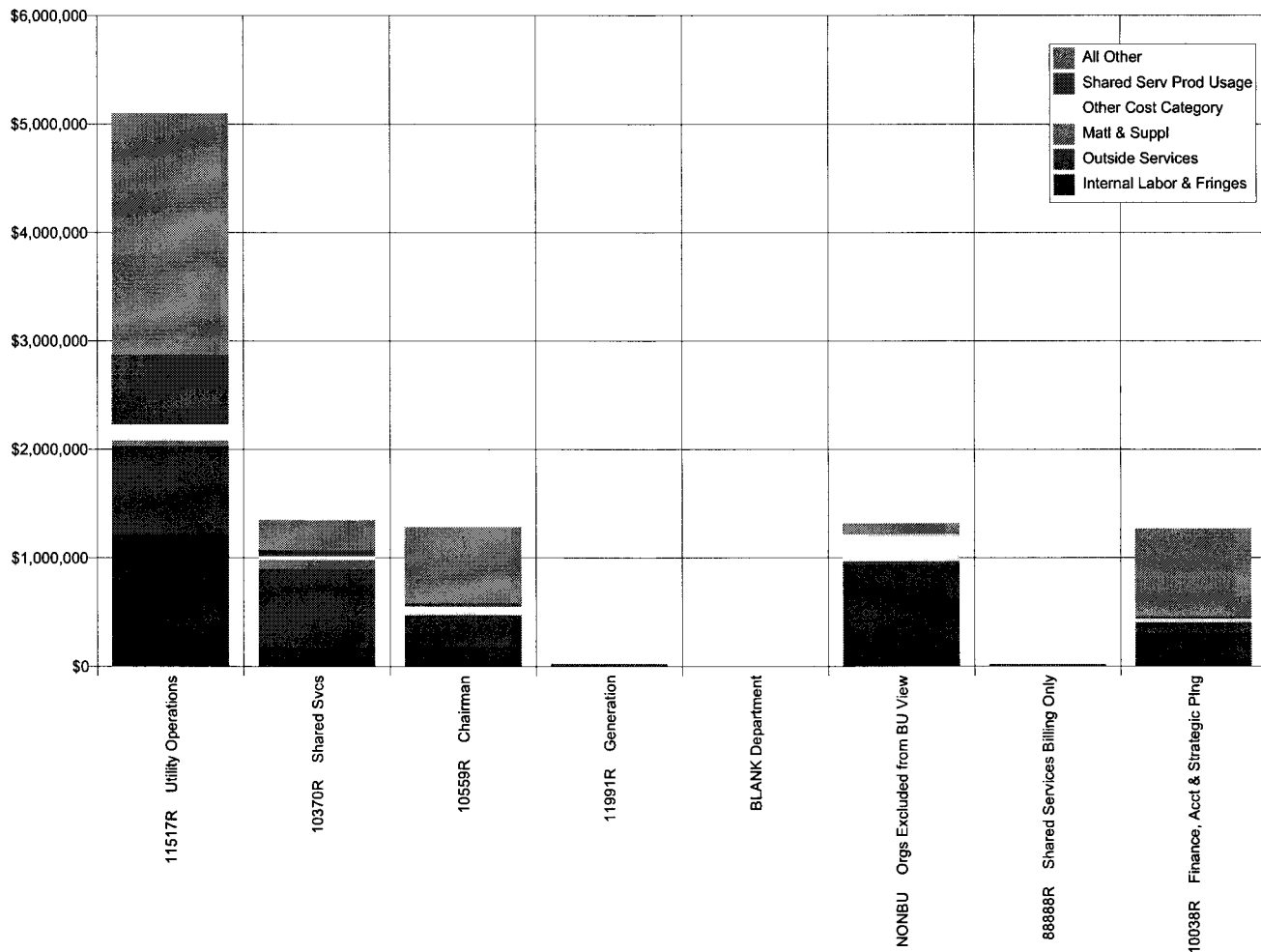


Service Corp Billing - "Type of Cost Billed" Summary

(12) Dec AEPTC_INT_CONSOL

Billed From			Total ACTUAL Billed	Internal Labor & Fringes	Outside Services	Matt & Suppl	Other Cost Category	Shared Serv Prod Usage	All Other
	Corp Support & Shrd Svcs		\$3,177,453	-\$272,061	\$1,138,180	\$93,091	\$390,239	\$137,343	\$1,690,661
2006	10370R	Shared Svcs	\$1,347,257	\$173,544	\$725,127	\$78,564	\$39,195	\$57,281	\$273,546
2006	10559R	Chairman	\$1,286,444	\$184,016	\$286,752	\$9,144	\$70,366	\$28,278	\$707,889
2006	11991R	Generation	\$14,974	-\$1,354	-\$2,721	\$797	\$618	\$15,983	\$1,651
2006	BLANK	Department	\$0						\$0
2006	NONBU	Orgs Excluded from BU View	-\$758,567	-\$934,170	\$31,233	\$1,176	\$249,421	\$8	-\$106,235
2006	88888R	Shared Services Billing Only	\$17,807					\$17,807	
2006	10038R	Finance, Acct & Strategic Plng	\$1,269,538	\$305,903	\$97,789	\$3,410	\$30,640	\$17,987	\$813,810
	Utility Operations		\$5,100,818	\$1,218,845	\$808,987	\$51,211	\$148,953	\$640,420	\$2,232,403
2006	11517R	Utility Operations	\$5,100,818	\$1,218,845	\$808,987	\$51,211	\$148,953	\$640,420	\$2,232,403
2006	Total		\$8,278,271	\$946,784	\$1,947,167	\$144,302	\$539,192	\$777,763	\$3,923,063

TYPE OF EXPENSE BILLED



Service Corp Billing By FERC Function

(12) Dec AEPTC_INT_CONSOL

"BILLED TO" FERC FUNCTION		Bill Amount
2006	Generation	Actual \$6,153
		Forecast \$336
		Variance \$5,816
2006	Misc Power Supply Expense	Actual \$22,624
		Forecast \$0
		Variance \$22,624
2006	Elec Trans Ops Excl Trans Pool	Actual \$297,104
		Forecast \$421,058
		Variance -\$123,954
2006	Electricity Transmission Maint	Actual \$83,029
		Forecast \$64,237
		Variance \$18,793
2006	Electricity Distribution Ops	Actual \$595,707
		Forecast \$467,767
		Variance \$127,939
2006	Electricity Distribution Maint	Actual \$32,261
		Forecast \$26,049
		Variance \$6,211
2006	Customer Accounts Operations	Actual \$299,858
		Forecast \$784,793
		Variance -\$484,935
2006	Cust Serv & Info Expense	Actual \$106,987
		Forecast \$49,732
		Variance \$57,254
2006	A&G	Actual \$3,149,815
		Forecast \$3,008,692
		Variance \$141,123
2006	Assoc Business Development	Actual \$14,662
		Forecast \$48
		Variance \$14,614
2006	Capital	Actual \$2,516,890
		Forecast \$1,396,287
		Variance \$1,120,602
2006	All Other	Actual \$1,153,182
		Forecast \$432,960
		Variance \$720,222
2006	TOTAL	Actual \$8,278,271
		Forecast 6,651,961
		Variance 1,626,310

BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:	BILLED FROM:
11517R Utility Operations	10370R Shared Svcs	10559R Chairman	11991R Generation	BLANK Department	NONBU Orgs Excluded from BU View	88888R Shared Services Billing Only
						10038R Finance, Acct & Strategic Png
-512	\$4,795	\$2,414	-\$2,090	\$0	\$432	\$1,113
\$0	\$0	\$266	\$63	\$7	\$0	\$0
-512	\$4,795	\$2,148	-\$2,153	-\$7	\$432	\$1,113
\$22,624						
\$0						
\$22,624						
\$270,587	\$270	\$26,247	\$0	\$0	\$0	
\$391,512	\$0	\$19,730	\$1,584	\$8,233	-\$1	
-\$120,924	\$270	\$6,517	-\$1,584	-\$8,233	\$1	
\$82,088		\$942		\$0	\$0	
\$62,996		\$0		\$1,256	-\$15	
\$19,092		\$942		-\$1,256	\$15	
\$505,825	\$19,510	\$69,195	\$0	\$0	\$1,176	
\$422,591	\$0	\$33,076	\$2,519	\$9,146	\$436	
\$83,234	\$19,510	\$36,120	-\$2,519	-\$9,146	\$740	
\$30,535	\$1,726			\$0	\$0	
\$25,289	\$0			\$509	\$251	
\$5,246	\$1,726			-\$509	-\$251	
\$698,697				\$0	-\$419,497	\$20,657
\$769,498				\$15,345	-\$50	\$0
-\$70,800				-\$15,345	-\$419,447	\$20,657
\$106,939		\$10		\$0	\$0	\$38
\$45,909		\$2,852		\$972	-\$1	\$0
\$61,029		-\$2,842		-\$972	\$1	\$38
\$1,210,290	\$285,610	\$897,842	\$19,159	\$0	-\$251,446	\$988,360
\$1,146,523	\$295,999	\$596,654	\$2,848	\$58,828	-\$155	\$907,994
\$63,768	-\$10,389	\$301,188	\$16,311	-\$58,828	-\$251,292	\$80,366
\$14,310	\$353	\$0		\$0		
\$0	\$0	\$47		\$1		
\$14,310	\$353	-\$47		-\$1		
\$1,664,995	\$836,206	\$23,662	\$55	\$0	-\$89,232	\$81,204
\$981,405	\$349,007	\$20,186	\$1,301	\$26,990	\$313	\$17,086
\$683,590	\$487,199	\$3,476	-\$1,246	-\$26,990	-\$89,545	\$64,118
\$494,439	\$198,788	\$266,131	-\$2,150	\$0	\$0	\$178,166
\$252,637	\$140,734	\$26,375	-\$1,117	\$8,466	-\$206	\$6,070
\$241,802	\$58,053	\$239,756	-\$1,033	-\$8,466	\$206	\$172,096
\$5,100,818	\$1,347,257	\$1,286,444	\$14,974	\$0	-\$758,567	\$1,269,538
\$4,098,360	\$785,740	\$99,186	\$7,200	\$129,753	\$72	\$931,150
\$1,002,458	\$561,517	\$87,257	\$7,774	\$(129,753)	\$(759,139)	\$338,389

Service Corp Billing - "Billed From" Summary

(12) Dec

AEPTC_INT_CONSOL

		Billed From	Total ACTUAL Billed	Billed To:	Billed To:	Billed To:	Billed To:
				211 - AEP Texas Central Company-Diet	163 - AEP Texas Central Company-Tran	147 - AEP Texas Central Company -Gen	179 - AEP Texas Central Company-Nuc1
2006	Corp Support & Shrd Svcs	11405R Corporate Accounting	\$752,603	\$560,595	\$159,337	\$32,671	\$0
2006		10247R IT Assets	\$538,803	\$454,991	\$82,492	\$1,320	
2006		12139 Tax Entries & Payments	\$354,094	\$220,178	\$131,369	\$2,547	
2006		12070 Legal Outside Counsel	\$267,308	\$320,238	-\$47,087	-\$5,844	
2006		10024R Corporate Planning & Budgeting	\$196,181	\$155,930	\$38,395	\$1,856	
2006		10819R Litigation & Regulatory	\$163,521	\$107,427	\$54,266	\$1,828	
2006		12034R Supply Chain	\$159,066	\$89,930	\$68,700	\$436	
2006		11433R Treasury	\$135,156	\$107,474	\$25,661	\$2,022	
2006		12565R Enterprise Architecture & Dev	\$115,723	\$97,015	\$17,525	\$1,183	
2006		11193R Corporate Risk Management	\$105,913	\$69,518	\$30,361	\$6,035	
2006		10773R Environmental Services	\$100,425	\$70,004	\$30,286	\$135	
2006		12549R Utilities IT System Planning	\$95,280	\$80,434	\$14,863	-\$17	
2006		11515R Corp Safety & Health	\$83,470	\$30,208	\$53,208	\$54	
2006		12727R Legal - Corporate	\$79,334	\$56,445	\$22,284	\$606	
2006		10559 Office of the Chairman	\$74,665	\$60,922	\$12,855	\$888	
2006		12583R Application Support	\$74,101	\$55,893	\$17,707	\$501	
2006		10674 Operational/Financial Audits	\$71,511	\$58,497	\$12,109	\$906	
2006		10683R Real Estate & Workplace Svcs	\$69,717	\$58,219	\$11,397	\$101	
2006		12497R IT Customer - Support Services	\$69,654	\$49,540	\$20,113	\$1	
2006		11418R Interactive Media	\$60,744	\$52,124	\$8,358	\$262	
2006		10910 Chairman Incentive PI Accruals	\$59,531	\$48,831	\$10,459	\$241	
2006		11074 Corporate Initiatives	\$50,068	\$51,763	-\$1,519	-\$176	
2006		10509R External Communications	\$40,009	\$35,801	\$4,016	\$193	
2006		10618 Govt1 & Envr Affairs	\$35,437	\$28,635	\$5,971	\$831	
2006		10562 Federal Affairs	\$34,575	\$27,520	\$6,419	\$636	
2006		10764 Legal GC/Administration	\$33,503	\$26,650	\$6,519	\$334	
2006		10394 Audit Services Admin Staff	\$31,958	\$26,009	\$5,545	\$403	
2006		10775 Business Logistics	\$31,850	\$31,356	\$464	\$29	
2006		12219 Corp Acctg, Planning&Strategy	\$30,649	\$25,036	\$5,319	\$294	
2006		11795 SCBS Overhead Loadings	\$30,121	\$24,280	\$5,522	\$319	
2006		10525 Investor Relations	\$25,672	\$20,952	\$4,442	\$278	
2006		11013 Information Technology Audits	\$23,643	\$19,717	\$3,664	\$262	
2006		12245 Strategic Policy Analysis	\$23,444	\$19,028	\$4,031	\$385	
2006		12551R Corporate IT System Planning	\$22,186	\$19,937	\$1,986	\$263	
2006		11535R Incentive Accruals FASP	\$21,471	\$17,636	\$3,788	\$47	\$0
2006		12494 Corp Contributions&Memberships	\$19,560	\$14,136	\$4,667	\$556	
2006		10330 Ethics & Compliance	\$19,108	\$17,064	\$2,042	\$2	
2006		11382 Environmtl Safety&HelthAuditng	\$18,723	\$15,795	\$2,245	\$682	
2006		88888 Shared Services Billing Only	\$17,807	\$15,828	\$1,979		
2006		11369R Fleet Services	\$17,450	\$15,511	\$1,939		
2006		12548R Infrastructure Engineering	\$17,151	\$14,976	\$2,175	\$0	
2006		12673 Environment & Safety	\$17,139	\$14,006	\$2,979	\$155	
2006		10283 CIP Accruals	\$15,100	\$12,405	\$2,665	\$30	
2006		11423 Media Relations	\$13,596	\$11,056	\$2,363	\$177	
2006		12677R Bus Logistics Physical Security	\$11,420	\$7,075	\$4,269	\$76	
2006		12617 Operational Risk	\$10,467	\$9,118	\$1,261	\$88	
2006		10491 GET SVP Eng Proj Field Svcs	\$9,787	\$7,975	\$1,690	\$122	
2006		10370 Shared Services	\$7,182	\$5,853	\$1,239	\$90	
2006		12084R Field Corp Comm Support	\$7,129	\$6,126	\$919	\$85	
2006		10148R HR Comp & Exec Benefits	\$6,817	\$4,382	\$2,435		
2006		12151 Legal-Environmt, Health&Safety	\$6,599	\$5,103	\$1,450	\$46	
2006		11991 GEN EVP Generation	\$6,525	\$6,295	\$236	-\$6	
2006		12734 Env&Safety Strategy & Design	\$6,069	\$4,884	\$1,018	\$168	
2006		11341R Corp Personnel Svcs & EEO	\$5,852	\$4,649	\$1,089	\$114	
2006		10243 Corporate Communications	\$4,525	\$3,603	\$883	\$39	
2006		10707R Corp HR Admin Operations	\$4,251	\$3,512	\$731	\$8	
2006		11057 Information Technology	\$4,100	\$4,100			
2006		11950R Plant Engineering & Env Perf	\$3,913			\$3,913	
2006		11061R Corp HR Information Systems	\$3,316	\$2,966	\$349	\$1	
2006		10548R Support Services	\$3,124	\$2,191	\$964	-\$31	
2006		12550R Generation IT System Planning	\$1,965	\$1,813	\$152		
2006		10038 EVP-Finance, Acct & Strat Plng	\$1,893	\$1,537	\$333	\$23	
2006		12138R GBS FBG Fin/Budgeting Anlys	\$1,538	\$1,071	\$288	\$179	
2006		12754 Operations Assess & Compliance	\$1,385	\$1,136	\$233	\$17	
2006		12804 Commercial Operations Planning	\$1,192	\$874	\$286	\$32	
2006		10004 Fossil & Hydro Generation	\$1,075	\$506	\$66	\$503	
2006		10719R Infrastructure	\$775	\$673	\$101	\$0	

1/4/2007

Service Corp Billing - "Billed From" Summary

(12) Dec

AEPTC_INT_CONSOL

		Billed From	Total ACTUAL Billed	Billed To: 211 - AEP Texas Central Company-Dist	Billed To: 189 - AEP Texas Central Company-Irra	Billed To: 147 - AEP Texas Central Company -Gen	Billed To: 179 - AEP Texas Central Company-Nucl
2006	Corp Support & Shrd Svcs	12690R Central HR Region	\$620	\$469	\$138	\$13	
2006		11353R GBS CTA Contract Admin	\$556	\$430	\$121	\$5	
2006		11955 Fuel Procurement West	\$534	\$435	\$92	\$7	
2006		10158R Corporate HR	\$446	\$331	\$114	\$2	
2006		12689R West HR Region	\$257	\$242	\$18	-\$3	
2006		12163 Coordination Svcs & Analysis	\$117	\$95	\$20	\$1	
2006		11272R Western Generation Assets	\$111			\$111	
2006		11952R GBS BPS Business Planning	\$110	\$88	\$21	\$1	
2006		12162 Fuel, Emissions & Logistics	\$101	\$81	\$17	\$2	
2006		12171R Transp & Combustion Svcs	\$79	\$49	\$29	\$1	
2006		10894 Corp HR Admin Benefits	\$65	\$40	\$24	\$0	
2006		10540R GET PFS Project & Field Svcs	\$43	\$34	\$9	\$0	
2006		11964R Tech Skills&Process Optimizatr	\$36			\$36	
2006		11487 Ceo - Ovec / Ikec	\$10	\$10			
2006		99910 Billings to Assoc Cos	\$4	\$2	\$1	\$0	
2006		11903 GBS BSV Business Services	\$3			\$3	
2006		11445R HR Strategy & Development	\$1	\$1	\$0		
2006		10340 CIP Accruals LGP	\$0	\$0	\$0		
2006		10632R Regulated Generation	\$0	\$0	\$0		
2006		11837 GET CIP Accruals	\$0	\$0	\$0		
2006		12028 GEN CIP Accruals	\$0	\$0	\$0		
2006		12239R Utilities Application Services	\$0	\$0			
2006		12672R IT Capital Projects	\$0	\$0	\$0		
2006		BLANK Department	\$0	\$0	\$0		\$0
2006		99920 Billings from Assoc Cos	-\$20	-\$12	-\$7	-\$0	
2006		12210R East HR Region	-\$1,156	-\$790	-\$324	-\$41	
2006		12424R GET NGG New Generation	-\$2,833	-\$1,776	-\$989	-\$68	
2006		10591R GET ENG VP Eng Services	-\$6,722	-\$5,496	-\$1,145	-\$80	
2006		99952 Finance	-\$138,497	-\$138,585	\$86	\$2	
2006		99950 AEPSC Labor Accrual	-\$227,799	-\$163,594	-\$57,549	-\$6,656	
2006		99900 AEP Billings	-\$776,535	-\$796,350	\$19,604	\$210	
2006	Corp Support & Shrd Svcs		\$3,177,453	\$2,290,658	\$834,347	\$52,448	\$0

2006	Utility Operations	10914R Transmission Services	\$1,170,194	\$117,211	\$1,052,983	\$1	
2006		12397R Utility Operations Texas	\$993,105	\$958,105	\$84,466	-\$49,466	
2006		10867R Transmission Asset Management	\$563,228	\$4,482	\$558,732	\$14	
2006		10357R Customer Solutions Centers	\$470,408	\$470,399	\$9	\$0	
2006		12433R Utility Group Systems	\$306,216	\$304,415	\$1,792	\$9	
2006		10978R Transmission Operations	\$303,246	\$36,302	\$266,894	\$50	
2006		11149R Customer Services & Marketing	\$175,300	\$174,561	\$736	\$4	
2006		10226 Transmission	\$130,199	\$1,572	\$128,625	\$2	
2006		12425 Customer Operations Admin	\$121,138	\$120,745	\$389	\$4	
2006		12428R Distr Performance Management	\$119,659	\$119,658	\$1	\$0	
2006		12631R Distrib Engineering Services	\$111,917	\$109,582	\$2,272	\$63	
2006		11472R Customer Ops Billing & Credit	\$111,364	\$102,300	\$9,086	-\$22	
2006		12313R Regulatory Case Management	\$72,903	\$49,997	\$22,672	\$235	
2006		12630R Distrib Operations Support	\$69,079	\$65,964	\$3,115	\$0	
2006		11060 Distribution Services	\$67,569	\$67,405	\$163	\$1	
2006		11836 Incentive Accruals ED Other	\$66,650	\$37,767	\$28,883		
2006		12427R Dist System Reliability	\$64,951	\$59,990	\$4,960	\$1	
2006		11517 Utility Operations Admin	\$56,089	\$48,324	\$7,765	\$1	
2006		10352R Regulated Tariffs	\$53,187	\$28,235	\$25,119	-\$167	
2006		12368R Utility Business Development	\$42,899	\$34,586	\$8,313	\$0	
2006		12435 Utility Operations West Admin	\$37,476	\$37,479	-\$3	-\$1	
2006		10382 Utility Ops Business Svcs	\$26,783	\$22,509	\$4,274		
2006		10970 Trans Bus Plng & Analysis	\$24,849	\$744	\$24,105		
2006		12642 RTO & Public Policy	\$10,083	\$6,193	\$3,795	\$95	
2006		11311R Commercial Analysis	\$8,186	\$6,610	\$1,444	\$132	
2006		11177 Transmission RegulatorySupport	\$4,069	\$0	\$4,069		
2006		12378R Utility Operations I&M	\$2,331	\$1,917	\$413		
2006		11145R Transmission Projects	\$1,880		\$1,880		
2006		12434 Utility Operations East Admin	\$1,848	\$1,502	\$323	\$23	
2006		12627R Market Operations	\$1,753	\$1,429	\$302	\$22	
2006		10828 UO Reg Planning/Budgeting	\$465	\$465			
2006		11103R Power Projects&Asset Investmnts	\$348	\$284	\$59	\$4	
2006		12358R Utility Operations Appalachian	\$74	\$74			
2006		11337 Energy Distribution	\$35	\$35			
2006		12161R Energy Marketing	\$5			\$5	
2006		11511 Commercial Operations	\$2	\$0	\$0	\$2	