

Control Number: 32766



Item Number: 523

Addendum StartPage: 0

SOAH DOCKET NO. 473-06-2536 DOCKET NO. 32766

APPLICATION OF SOUTHWESTERN	§
PUBLIC SERVICE COMPANY FOR:	§
(1) AUTHORITY TO CHANGE	§
RATES; (2) RECONCILIATION OF	§
ITS FUEL COSTS FOR 2004 AND	§
2005; (3) AUTHORITY TO REVISE	Ş
THE SEMI-ANNUAL FORMULAE	Ş
ORIGINALLY APPROVED IN	§
DOCKET NO. 27751 USED TO	Ş
ADJUST ITS FUEL FACTORS; AND	§
(4) RELATED RELIEF	8

BEFORE THE STATE OFFICE

OF

ADMINISTRATIVE HEARINGS



SOUTHWESTERN PUBLIC SERVICE COMPANY'S FIRST SUPPLEMENTAL RESPONSE TO STAFF'S SEVENTEENTH REQUEST FOR INFORMATION **QUESTION NO. CR-17-3**

9999999

(Filename: 60D.doc; Total Pages: 20)

I.	WRITTEN RESPONSES	. 2
II.	INSPECTIONS.	. 3
SU	PPLEMENTAL RESPONSES	. 5
Ç	QUESTION NO. CR-17-3:	. 5
CE	RTIFICATE OF SERVICE	. 6
EX	HIBITS ATTACHED: Exhibit STAFF17-3(SUPP1)(non-native format)	7

SOAH Docket No. 473-06-2536; PUC Docket No. 32766 Southwestern Public Service Company's First Supplemental Response to Staff's Seventeenth Request for Information Page 1

G:\DATA\WORD\2005\0560004\Staff Discovery\60D.doc

SOAH DOCKET NO. 473-06-2536 DOCKET NO. 32766

APPLICATION OF SOUTHWESTERN	§
PUBLIC SERVICE COMPANY FOR:	Š
(1) AUTHORITY TO CHANGE	§ BEFORE THE STATE OFFICE
RATES; (2) RECONCILIATION OF	§
ITS FUEL COSTS FOR 2004 AND	§
2005; (3) AUTHORITY TO REVISE	§ OF
THE SEMI-ANNUAL FORMULAE	§
ORIGINALLY APPROVED IN	§
DOCKET NO. 27751 USED TO	§ ADMINISTRATIVE HEARINGS
ADJUST ITS FUEL FACTORS; AND	§
(4) RELATED RELIEF	§

SOUTHWESTERN PUBLIC SERVICE COMPANY'S FIRST SUPPLEMENTAL RESPONSE TO STAFF'S SEVENTEENTH REQUEST FOR INFORMATION QUESTION NO. CR-17-3

Southwestern Public Service Company (SPS) files this supplemental response to Commission Staff's (Staff) Seventeenth Request for Information.

I. WRITTEN RESPONSES

SPS's written supplemental responses to Staff's Seventeenth Request for Information are attached and incorporated by reference. Each response is stated on or attached to a separate page on which the request has been restated. SPS's responses are made in the spirit of cooperation without waiving SPS's right to contest the admissibility of any of these matters at hearing. Pursuant to P.U.C. PROC. R. 22.144(c)(2)(A), each response lists the preparer or person under whose direct supervision the response was prepared and any sponsoring witness. When SPS provides certain information sought by the request while objecting to the provision of other information, it does so without prejudice to its objection in the interests of narrowing discovery disputes pursuant to P.U.C.

PROC. R. 22.144(d)(5). Pursuant to P.U.C. PROC. R. 22.144(c)(2)(F), SPS stipulates that its responses may be treated by all parties as if they were made under oath.

II. INSPECTIONS.

If responsive documents are more than 100 pages but less than eight linear feet in length, the response will indicate that the attachment is VOLUMINOUS and, pursuant to P.U.C. PROC. R. 22.144(h)(2), the attachment will be made available for inspection at SPS's voluminous room at 1150 Capitol Center, 919 Congress Ave., Austin, Texas 78701, telephone number (512) 476-7137. If a response or the responsive documents are provided pursuant to the protective order in this docket, the response will indicate that it or the attachment is either CONFIDENTIAL or HIGHLY SENSITIVE as appropriate under the protective order. Highly sensitive responses will be made available for inspection at SPS's voluminous room, unless they form a part of a response that exceeds eight linear feet in length; then they will be available at their usual repository in accordance with the following paragraph. Please call in advance for an appointment to ensure that there is sufficient space to accommodate your inspection.

If responsive documents exceed eight linear feet in length, the response will indicate that the attachment is subject to the FREIGHT CAR DOCTRINE, and, pursuant to Commission Procedural Rule 22.144(h)(3), the attachment will be available for inspection at its usual repository, SPS's offices in Amarillo, Texas, unless otherwise indicated. SPS requests that parties wishing to inspect this material provide at least 48 hours' notice of their intent by contacting Steven D. Arnold of Hinkle, Hensley, Shanor & Martin, L.L.P., 1150 Capitol Center, 919 Congress Ave., Austin, Texas 78701; telephone number (512) 476-7137; facsimile transmission number (512) 476-7146. Inspections will be scheduled to accommodate all requests with as little inconvenience to the requesting party and to SPS's operations as possible.

XCEL ENERGY

Jerry F. Shackelford
Texas Bar. No. 18070000
e-mail: jerry.f.shackelford@xcelenergy.com
816 Congress Ave., Suite 1650
Austin, Texas 78701
(512) 478-9229
(512) 478-9232 (FAX)

Respectfully submitted,

HINKLE, HENSLEY, SHANOR & MARTIN, L.L.P.

Steven D. Arnold
Texas Bar No. 01345480
e-mail: sarnold@hinklelawfirm.com
Richard R. Wilfong
Texas Bar No. 21474025
e-mail: dwilfong@hinklelawfirm.com
Stephen Fogel, Of Counsel
Texas Bar No. 07202010
email: sfogel@hinklelawfirm.com
1150 Capitol Center
919 Congress Ave.
Austin, Texas 78701

COURTNEY, COUNTISS, BRIAN & BAILEY, L.L.P.

Amy M. Shelhamer

(512) 476-7137

(512) 476-7146 (FAX)

Texas Bar Card No. 24010392

email: ashelhamer@courtneylawfirm.com

1700 Chase Tower Amarillo, Texas 79101 (806) 372-5569

(806) 372-9761 (FAX)

ATTORNEYS FOR SOUTHWESTERN PUBLIC SERVICE COMPANY

SUPPLEMENTAL RESPONSES

QUESTION NO. CR-17-3:

Please refer to the Company's responses to Staff CR-6-4, CONFIDENTIAL. Please provide detailed calculations to support the Texas Retail Allocators used in the "Interest Credit Calculation."

RESPONSE:

The Texas retail allocators were taken from Schedule I of SPS's annual Earnings Reports for the years 1991 through 1998 and 2001 through 2004. The allocator for 1999 was taken from SPS's cost of service model that was used to file its Annual Report Pursuant to §39.257 of the Public Utility Regulatory Act. The applicable page from each year's earnings report and the summary of revenues and expenses from the 1999 cost of service is provided as Exhibit STAFF17-3(SUPP1). SPS was not able to produce the 2000 allocators, so the 2001 allocators were used for 2000.

Preparer: Timothy L. Willemsen Sponsor: Timothy L. Willemsen.

Certificate of Service

I certify that on the day of October 2006, a true and correct copy of the foregoing instrument was served on all parties of record by hand delivery, Federal Express, regular first class mail, certified mail, or facsimile transmission.

Page 6

Company	•
Service	
Ü	
Pub 14	
e: Southwestern	×.
96	
₽,	5
Company Name:	Submission:

SUMM. Repor	SUMMARY OF REVENUES AND EXPENSES Reporting Period: 12 Months Ended December 31, 1991 Line	(1) Total Company	(2) Non-Regulated Or Non-Electric	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Texas Jurisdictional
	107AL REVENUES: 8ase Fuel PUER 0ff System Sales Other Total Revenues (lines 2 thru 6)	\$402,387,222 293,765,354 0 30,947,692 3,782,959	\$0 0 (4,452,051) (667,929	\$402.387,222 293,765,354 0 26,495,641 4,420,888 \$727,069,105	62.67% 59.46% 0.00% 0.00% 77.65% 59.18%	\$252,164,271 174,682,387 0 3,432,706 \$430,279,364
######################################	EXPENSES: Purchased Power Expense Fuel Strpense Off-System Sales Expenses (Attach Detail) Operations and Haintenance Expense (Note 1) Decormissioning Expense Amortization of A.O.D Unit 1 Amortization of A.O.D Unit 2 Amortization of Mirror CMIP Lability Amortization of Mirror CMIP Lability Amortization of Mirror CMIP Asset Amortization Expense - Other (Note 2) Depreciation Expense - Other (Note 2) Depreciation Expense Interest on Customer Deposits Taxes Other Than Income Taxes State Income Taxes Federal Income Taxes Deferred Expenses (Note 3) TOTAL Expenses (Note 3) TOTAL Expenses (Note 3) Mon-Operating Income AFUDC (Debt and Equity) ACUDC (Debt and Equity)	\$3.365,736 19,442,031 116,472,612 0 0 680,054 57,155,226 37,940,018 37,940,018 1,925,575 50,939,754 1,034,951 \$587,562,557 143,290,700	\$0 0 0 0 0 0 0 (1,881,297) (1,902,825) (1,902,825)	\$3.365,736 19,442,031 116,472,612 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	59.20 60.00 60	\$1,992,599 177,670,989 73,904,411,00 0 0 0 0 27,322,755 30,181,649 1,034,951 82,323,502
386	Josephson Return (Jedu and Equity) Total (lines 31 thru 35)	\$155,381,197	(\$9,222,989)	\$146,158,208	58.30%	\$85,205,736

*Version of January, 1992

٠	-
	Q.
•	Ξ
-	5
	ē
4	Ξ.

Schedule I (5) Texas Jurisdictional	\$255,985,283 177,904,800 0 2,276,825 \$436,166,908	\$2.807,863 188.667,137 (7.549,839) 77,942,936	520,451 36,271,542 193,708 26,365,909 29,774,695 84,843	\$355,080,245 81,086,663	2,075,102	\$83,161,765
(4) Allocation Percentage (5)/(3)	62.84% 58.43% 0.00% -10275.41%	882250 84250 84450 8600 8600 8600 8600 8600 8600 8600 86	0.00 61.146 72.175 0.00 0.00 63.688 63.688 63.688	57.61% 60.77%	0.00% 63,74% 0.00%	60.84%
(3) Total Electric (1)+(2)	\$407,329,592 304,471,954 0 38,044,196 (22,158) \$749,823,584	\$4,652,631 313,192,459 27,925,127 123,005,740 0	846,399 58,987,708 353,546 36,529,383 1,739,525 49,022,378 133,242	\$616,388,138 133,435,446	3,255,651 0	\$136,691,097
(2) Non-Regulated or Non-Electric	(7,409,144) 729,005 (\$6,680,139)	0	0 (1,827,551)	(\$1,827,551) (4,852,589)	(4,472,061) 0 0	(\$9,324,650)
(1) Total Company	\$407,329,592 304,471,954 45,453,340 (751,163) \$756,503,723	\$4,652,631 313,192,469 27,925,127 123,005,740	846,399 58,987,708 35,526,383 1,739,525 50,849,928 133,242	\$618,215,688 138,288,035	4,472,061 3,255,651 0	\$146,015,747
Company Name: Southwestern Public Service Company Submission: 93a CCN: 30153 SUMMARY OF REVENUES AND EXPENSES Reporting Period: 12 Months Ended December 31, 1992 Line		LATERIES: 10 EAFTERIES: 11 Purchased Power Expense 12 Fuel Expense 13 Off-System Sales Expenses (Attach Detail) 14 Operations and Maintenance Expense (Note 1) 15 Amortization of A.O.D Unit 1 17 Amortization of A.O.D Unit 2 18 Amortization of Mirror CMIP Liability	AMOTIZATION OF MITOR AMOTIZATION EXPENSE - Depreciation Expense Interest on Customer De Taxes Other Than Income State Income Taxes Federal Income Taxes Deferred Expenses Other Expenses (Note 3)	29 TOTAL EXPENSES (lines 11 thru 28) 31 Return (line 8 minus line 30) 32	33 Non-Operating Income 34 AFUDC (Debt and Equity) 35 Deferred Return (Debt and Equity) 36	37 Total (lines 31 thru 35)

A.D.D. - Accounting Order Deferrals
Note 1: This amount will be carried automatically from Schedule II, line 61.
Note 2: This amount will be carried automatically from Supplementary Schedule I-1: Amortization Expense.-Other, line 22.
Note 3: This amount will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22.
Note 4: Enter any reductions to column 1 amounts as negative numbers in column 2.

*Version of January, 1993

н	4
	σ
€i	~
Ä,	ď
3	
귱	`
œ	4
£	c
O	
Ō	

Company Name: Southwestern Public Service Company Subnission: 94A CCN: 30153

SCHMARY OF REVENUES AND EXPRISES

thru 6)	Non-Regulated or Non-Ricctic	Electric	Percentage	Texas
942 34 34 34 34 34 34 34 34 34 34 34 34 34		(1) + (2)	(5) / (3)	Jurisdictional
942 34 34 34 34 34 34 34 34 34 34 34 34 34		5		111111111111111111111111111111111111111
34 2 thru 6) \$82 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		\$425,040,382	61.24\$	\$260,304,863
2 thru 6) \$82		347, 222, 239	57.71\$	200,368,179
2 thru 6) 582	0	0	\$00.0	•
2 thru 6) \$82 \$83 \$83 \$35	0 . 22	51,796,977	\$00.0	0
2 thru 6)	39 745,524	2,187,063	\$05.16	2,001,127
	37 \$745,524	\$826,246,661	56,00%	\$462,674,169
40.444				
33				
	24 \$0	\$5,126,924	57.78	\$2,962,256
() CASE TOTAL	51 0	356,827,651	57.93\$	206,723,950
otr-system sales Expenses (Accach Decail) 32,576,101	1,0	32,576,101	-26.11%	(8,505,868)
Operations and Maintenance Expense (Note 1) 132,625,837	0 0	132,625,837	62.52%	82,914,245
Decommissioning Expense	0	•	900.0	
١	0	0	\$00.0	•
Amortization of A.O.D Unit 2	0	0	900.0	0
Amortization of A.O.D Unit 3	0	0	300.0	٥
Amortization of Mirror CWIP Liability	0	D	\$00.0	0
	0	0	0.00%	o
- Other (Note 2)	54	886,874	59.83	530,650
60,	0 .	60,949,998	61.06	37,214,150
	95	352,958	55.12\$	194,564
ncome Taxes	0	40,989,311	62.86	25,767,802
State Income Taxes 1,904,000		1,904,000	\$00.0	0
Federal Income Taxes 54,984,573	73 905,060	55,889,633	\$5,67	33,349,199
Defeared Expenses	0	٥	400.0	0
Other Expenses (Note 3)	0	0	\$00.0	0
TO THE TRANSPORT OF THE PARTY O		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
^		2086, 129, 287	ie in	\$36,020,186
Recutn (line a minus line 30)	(159,536)	138,117,374	59.02	81,523,211
Non-Operating Income 6,769,486	(6,769,486)	O	\$00.0	0
AFUDC (Debt and Equity) 2,707,593		2,707,593	58.848	1,593,078
Deferred Return (Debt and Equity)			\$00.0	
Total (lines 31 thru 35) \$247,753,989	(\$6,929,022)	\$140,824,967	59.024	\$83,116,289

A.O.D. - Accounting Order Deferrals

Note 1: This amount will be carried automatically from Schedule II, line 61.

Note 2: This amount will be carried automatically from Supplementary Schedule I-1: Amortization Expense--Other, line 22.

Note 3: This amount will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22.

Note 4: Enter any reductions to column 1 amounts as negative numbers in column 2.

*Version of February, 1994

н	S
	O
함	~
4	9
9	0
Ū	`
Œ)	œ
Ċ	ō
ci.	
ō	
-	

Company Name. Southwestern Public Service. Company Submission: 95A COM: 30153

SUMMARY OF REVENUES AND EXPENSES

Repor	Reporting Period: 12 Wonths Ended December 31, 1994					
		(7)	(2)	(3)	(4)	Œ,
,		Total	NoneRemilated	Total	Allocation	9
		Сопрацу	or Non-Electric	(1)+(2)	Percentage (5)/(3)	Texas
-	TOTAL REVENUES:					Tellotototototo
N	Base	\$478 K90 250	4			
4	Fuel	440 440 444	D. 4	\$428,620,358	59.84	\$256,493,261
4	PCR	5771, 491900	0 (362,217,223	\$6.79	205, 691, 029
rt)	Off System Sales	40.240.249	-	0	900.0	
, م	Other	(7.070,096)	ט ניגא ני	40,240,249	\$00.0	0
٠.		**************************************	027,540,1	472,124	-252.46\$	(1,191,935)
20 07	Total Revenues (lines 2 thru 6)	\$824,007,734	\$7,542,220	\$831,549,954	55.448	\$460.999.3EE
2	EXPENSES:	1 0 2 1 2 1 1 1 1 1 1 1 1				000000000000000000000000000000000000000
#	Purchased Power Expense	200 000	:			
ដ	Fuel Expense	000 000 000 000	0¢	\$4,400,835	56.30\$	\$2.477.563
7	Off-System Sales Expenses (Attach Detail)	777 977 770	O :	362,155,373	56.654	205.159.605
1,4		000'040'47	0	24,640,566	-26.73\$	(6.586.681)
15	Decommissioning Expense	400,475,54	0 1	137,374,664	63.28\$	86,928,789
91	Amortization of A.O.D unit 1	.	o	0	0.00	
11	'n	3 C	0	0	\$00.0	
#		.	0 1	0	\$00.0	• •
6 H	ð	•	.	0	\$00.0	• •
8	Amortization of Mirror CRIP Asset	į	91	0	0.00\$	מי
77	O	067 633	0	0	900.0	, 6
22	Depreciation Expense	CAC 200 02		967,623	60.06¥	581,144
23	Interest on Customer Deposits	545,000,000	0 1	58,606,343	61.374	35,968,289
24	Taxes Other Than Income Taxes	127 CCS CF	.	393,244	51.36	201,950
52		000 000	•	42,623,456	63.10%	26,893,305
36	Federal Income Taxes	55 CO 35		1, 728, 000	0.00%	
53	Deferred Expenses		416,360,315	57,675,972	54.05%	31,175,852
# F	Other Expenses (Note 3)		> (0	\$00.0	•
S :			0	0	400.0	. 0
8:	TOTAL EXPENSES (lines 11 thru 28)	\$687,913,161	52.652.915	111111111111111111111111111111111111111	:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
1 6	Recuin (Line 8 minus line 30)	136,094,573	4,889,303	140.983.878	55.434	\$382, 799, 827
3 6	Non-Ostron Transmi				504.CC	78,192,528
¥.	AFUDC (Debt and Equity)	4,117,895	(4, 117, 895)	0	9.00%	c
3	Deferred Return (Debt and Equity)	645 , 404 ,4	0	1,481,834	58.964	873.735
36			0	0	0.00\$	0
7.	Total (lines 31 thru 35)	\$141,694,302	\$771,410	\$142.465.712	e de de	
		对非计划化计划并指示关系的中心	化成形性口唇性软件性用的凹缝排	第二日 は は は 日本日本 日本日本 日本 コープロンド・オース アース・オース・オース・オース・オース・オース・オース・オース・オース・オース・オ	500.00	579,066,263

A.O.D. - Accounting order Deferrals
 Note 1: This amount will be carried automatically from Schedule II, line 61.
 Note 2: This amount will be carried automatically from Supplementary Schedule I-1: Amortization Expense--Other, line 22.
 Note 4: Enter any reductions to column 1 amounts as negative numbers in column 2.
 Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.
 *Version of February, 1995

-	9
	Ō
e	~
_	2
=	2
ᆽ	~
	~
s	0
ပ္	
ഗ	

Schedule I 07/02/96	(5) Texas Jurisdictional	\$256,111,425 200,457,493 14,622,780 14,622,780 \$473,857,663	\$3,631,551 204,426,397 7,736,761 87,941,876 0 0	1,032,508 37,396,057 210,517 27,534,558 26,965,941 0	\$396,866,166 76,991,496 1,826,074	\$78,817,570
	(4) Allocation Percentage (5)/(3)	57.08% 56.10% 0.00% 56.00% 4.77%	2000 000 000 000 000 000 000 000 000 00	61.80 61.80 61.80 61.90 61.90 61.80	57,40% 48.62% 0.00% 61.09% 0.00%	49.05\$
	(3) Total Electric (1)+(2)	\$462,158,070 356,917,282 26,113,168 13,951,781— \$849,140,301	\$6,485,176 362,227,557 13,816,206 138,805,795 0 0 0	1,522,797 60,822,390 448,629 43,413,608 2,376,620 61,019,477	\$691, 438,265 157,702,036 2,989,120 0	\$160,691,156
	(2) Non-Regulated or Non-Electric	\$0 0 0 729,987) 729,060 (\$3,369,927)	5000000000	(2,411.788)	(\$2,411,788) (958,139) (13,848,325) 0	(\$14,806,464)
	(1) Total Company	\$452,158,070 356,917,282 30,212,155 13,222,721 \$862,510,228	\$6,485,176 362,727,567 13,816,206 13,816,795 0 0 0 0	1, 522, 797 60, 822, 390 448, 629 43, 413, 608 2, 376, 620 63, 431, 265 0	\$693,850,053 158,660,175 13,848,325 2,989,120	\$175,497,620
Company Name: Southwestern Public Service Company Submission: 96 CCM: 30153 SUMMARY OF REVENUES AND EXPENSES	Reporting Period: 12 Months Ended June 30 , 1906. Line		10 EVECASES: 11 Purchased Power Expense 12 Off-System Sales Expenses (Attach Detail) 13 Off-System Sales Expenses (Attach Detail) 14 Operations and Maintenance Expense (Mote I) 15 Decommissioning Expense 16 Amortization of A.O.D Unit 2 17 Amortization of A.O.D Unit 2 18 Amortization of A.O.D Unit 3 19 Amortization of Mirror CMIP Liability	Amortization of mirror Amortization Expense Depreciation Expense Interest on Customer De Taxes Other Than Income State Income Taxes Federal Income Taxes Federal Income Taxes Deferred Expenses Other Expenses (Note 3)	29 TOTAL EXPENSES (lines 11 thru 28) 31 Return (line 8 minus line 30) 32 Non-Operating Income 34 AFUDC (Debt and Equity) 35 Deferred Return (Debt and Equity)	37 Total (lines 31 thru 35)

ounting Order Deferrals

t will be carried automatically from Schedule II, line 61.

twill be carried automatically from Supplementary Schedule I-1: Amortization Expense--Other, line 22.

t will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22.

t will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22.

reductions to column I amounts as negative numbers in column 2.

feotrote or comment relating to this schedule is included on Supplemental Schedule IV.

н	r
	ø
Ľ	3
3	2
Ū	-
ĕ	4
7	¢
ŭ	

Company Name: Southwestern Public Service Company Submission: 97a CCN: 30153

SUMMARY OF REVENUES AND EXPENSES

Line 1 TOTAL REVENUES: 2 Base 3 Fuel 4 Fore 5 Off System Sales 6 Other 7 Total Revenues (lines 2 thru 6) 9 EXPENSES: 10 EXPENSES: 11 Purchased Power Expense 12 Purchased Power Expense 13 Off-System Sales Expenses 14 Operations and Maintenance Expense (Note 1) 15 Operations and Maintenance Expense	70tal Company \$446,659,151 419,917,516 36,846,716 23,744,837 \$20,154,101 421,845,131 17,904,992 25 15,184,101 17,904,992	Non-Regulated or Non-Electric \$0 0 0 0 733,237 \$733,237	(1) Total Blectric (1)+(2) (1)+(2) \$446,659,151 419,917,536 0 36,846,716 24,498,074 \$927,921,477 \$20,154,101 421,945,131	(4) Allocation Percentage (5)/(3) 57.98 50.794 0.004 54.204	(5) Texas Juriedictions) \$258,993,949
		Non-Regulated or Non-Electric \$6 0 0 0 733,237 \$733,237 \$50	Total Bectric (1)+(2) (1)+(2) (19, 917, 536 36, 846, 716 24, 498, 074 \$927, 921, 477 \$20, 154, 101 421, 945, 131	Allocation Percentage (5) (3) 57.981 50.791 0.001 54.201	(5) Texas Jurisdictions) \$258,991,949
F 3		or Non-Electric \$6 0 0 0 733,237 \$733,237 \$533,237	\$446,659,151 419,917,536 36,846,716 24,498,074 \$927,921,477 \$20,154,101 421,945,131	57.98 50.00 50.00 54.20 113.41	Texas Jurisdictions)
		\$0 0 0 0 733,237 733,237	\$446,659,151 419,917,536 36,846,716 24,498,074 \$927,921,477 \$20,154,101 421,945,111	57.981 50.795 50.795 0.007 54.201 113.411	Unriedictions) \$258,993,949
<u> </u>		\$0 0 0 0 733,237 733,237	\$446,659,151 419,917,536 0 36,846,716 24,498,074 \$927,921,477 \$20,154,101 421,945,131	57.981 50.791 0.001 54.201 113.411	\$258,993,949
<u> </u>		\$0 0 0 733,237 8733,237	\$446,659,151 419,917,536 0 36,846,716 24,498,074 \$927,921,477 \$20,154,101 421,945,131	57,988 50,798 0.008 54,208	\$258,993,949
3		733,237	\$20, 154, 101 \$20, 154, 101 \$20, 154, 101 \$20, 154, 101 \$20, 154, 101	57,988 50,798 0.008 54,208 113,418	\$258,993,949
8		733,237 762,667 762,667 763,689	\$20, 154, 101 \$24, 498, 074 \$927, 921, 477 \$20, 154, 101 421, 945, 131	50,791 0.001 54,201 113,411	213 272 214
8		713,227	36,846,716 24,498,074 \$927,921,477 \$20,154,101 421,945,131	0.00% 54.20% 113.41%	
8		713,227	\$6,716 24,498,074 \$927,921,477 \$20,154,101 421,945,131	54.201	F77
2		\$733,237	\$927,921,477	119,611	
8		\$733,237	\$927,921,477 \$927,921,477 \$20,154,101 421,945,131	171.577	19,970,920
2		755,237	\$227, 921, 477 \$20, 154, 101 421, 945, 131		27,784,106
		9	\$20,154,101	56,041	
		09	\$20,154,101 421,945,131 17,944 002		680 "970 "070"
	,,	0	\$20,154,101 421,945,131 17.904 992		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	,,		17, 945, 131		
	7	0	17.904 449	54.23	\$10,929,568
		•		54.23	228,820,845
	•	•	144 TOT 1941	54.231	9,709,877
	•	•	200 - 120 - 120	62.621	91.007 390
	•	• •	3	0.001	
Amortization of A.O.D Inde	0	•	.	0.00	•
	0	•	0	100.0	· c
Amortization of Mirror Curp		· c	0	100.0	•
	0	,		0.00\$	•
Depreciation Expense	2,458,650	o	0	0.004	•
	62,925,575	• •	059.856.7	58.571	1.440 024
	454,953	•	62, 925, 575	61.48%	18 6 P4 006
	45,354,679	•	454,953	49.68%	100
26 Poderal Income Trans	1,840,854	> (45,354,679	71.80%	120,023
27 Deferred Posters	55,660.314	0 20 20 2	1,840,854	0.004	999' 596'76
		6, 432, 981	61,893,295	4000	b
20 Cifer Expenses (Note 3)	-	۰		1000	29,723,847
		a	0	300.0	0
TUTAL EXPENSES (lines 11 thru 28)		• ••••••••••••		400.0	•
Meturn (line 8 minus line 30)	252 121,242	\$6,232,981	5780.260.223		************
	153, 160, 998	(5,499,744)	147 661 264	\$6.79£	\$443,107,168
33 Non-Operating Income	3		1071700114	52.091	76,918,921
	(6, 243, 543)	6,243,543	•		
JS Deferred Return (Debt and Roufey)	2,780,379	•	700	100.0	•
County of the co	0		5/7 *OB: *Y	57,578	1,600,664
Total (lines 31 thru 35)	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		9	0.00%	
	5149,697,834		***************************************		************
	* *************************************		Fra The Octo	52.191	\$78,519,585
A.G.D Account free confess				í	

Note 1: This amount will be carried automatically from Schedule II, line 61.

Note 2: This amount will be carried automatically from Supplementary Schedule I-1: Amortization Expense--Other, line 22, Note 4: Enter amount will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22, Note 4: Enter any reductions to column 1 amounts as negative numbers in column 2.

{ Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Compa Submi CCN:	Company Name: Southwestern Public Service Company Submission: 98A CCN: 30153					Schedule I 03/31/98
SUMMA	SUMMARY OF REVENUES AND EXPENSES					
Repor	Reporting Period: 12 Months Ended December 31, 1997	(3)	(2)	6	(4)	ĵ.
,		Total	Non-Requiated	Total	Allocation	,
Line		Company	or Non-Electric	(1) + (2)	(5)/(3)	Jurisdictional
н	TOTAL REVENUES,	: ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	***************************************	***********		1 4 5 5 5 5 7 1 5 7
~	Base	\$458,748,628	0\$	\$458,748,628	58,89	\$270,178,607
m 4	Puel	443,069,077	0	443,069,077	\$5.07	244,019,302
מני	Off System Sales	45,686.105		0	\$00.0 1	0
φı	Other	13,207,823	•	13,207,823	81.74	10,795,649
~ <) T = 4 = 1 = 1 = 5 = 5 = 5		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
w g	Total Revenues (lines 2 thru 6)	\$960,681,633	\$0		57.28%	\$550,290,665
, 5	EXPENSES 1	E 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11761411111111111		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
#	Purchased Power Expense	\$14,501,033	\$0	\$14.501.033	5K 57%	CO AEG CAD
ដ	Fuel Expense	448,268,877		448.268.877		746,000,00 746,854,000
# :	Off-System Sales Expenses (Attach Detail)	25, 299, 629	9	25, 299, 629	55,514	14.044.963
3	Operations and Maintenance Expense (Note 1)	152,645,341	0	152,645,341	66.14\$	100,953,274
ŭ <u>†</u>	Decommissioning expense	0 (0	0	\$00.0	•
2 1		-	00	©	100.0	•
2			,	ė c	0.00	c •
13	٠.	0	• •		\$00.0 0	> c
8	ы	0	0	0	100.0	· c
7 8	Amortization Expense - Other (Note 2)	2,370,117	0	2,370,117	62.17\$	1,473,503
3 5	Depreciation Expense	64,900,348	0 (64,900,348	62.174	40,348,587
2 5		399,430	96	399,430	51.84	207,046
25	State Income Taxes	2,947,594		12 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		37,048,865
56	Federal Income Taxes	54,717,985	(787,123)	53,930,862	45.56	24.569.558
6	Deferred Expenses	•		0	0.00	
89 6	Other Expenses (Note 3)	•	0	0	100.0	
N 6	TOWAL EXDENSES (1 (nes 11 than 28)		*****		;	
35	. 2	148,608,782	787.123	3811,285,728 149,395,905	58.624	\$475,558,676
27				7		505 1707 151
m r	Non-Operating Income	(18,806,107)	18,806,107	•	900.0	0
i e	Deferred Return (Debt and Equity)	4,551,273	0 0	4,551,273	59.116	2,690,257
30	•	***************************************	1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
ņ	local (lines 31 thru 35)	\$134,353,948	\$19,593,230	\$153,947,178	50.29	\$17,422,247

A.O.D. - Accounting Order Deferrals

Note 1: This amount will be carried automatically from Schedule II, line 61.

Note 2: This amount will be carried automatically from Supplementary Schedule I-1: Amortization Expense--Other, line 22.

Note 3: This amount will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22.

Note 4: Enter any reductions to column 1 amounts as negative numbers in column 2.

| Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Schedulo (

Company Name: Southwestern Public Sorvice Company GCN: 30163 Reporting period: 12 Months Ended December 31, 1998

SUMMARY OF REVENUES AND EXPENSES

\$279,849,674 251,424,111 (36,053,623 \$521,252,886 25,521,504 61.64% 52.01% 100.00% 53.27% 133.26% 54.45% (4)
Alfocation
Percentage
(5)/(3) 511,420 47,905,963 (27,055,974) \$452,531,766 483,388,300 \$957,281,475 Total Electric 8 Non-Regulated or Non-Electric 511,420 47,905,963 (27,055,974) \$452,531,766 483,388,300 \$957,281,475 Total Revenues (lines 2 thru 6) TOTAL REVENUES: Fuet PCRF Olf System Sates Other

\$23,155,422 405,252,013 26,873,004 138,670,788 2,703,087 75,689,083 354,274 47,259,054 5,849,816 66,256,548 \$792,272,887 165,008,588 \$169,951,508 (\$1,633,476) 1,633,476 (1,833,476) 4,667,879 \$6,501,355 \$23,155,422 405,262,013 26,873,004 138,670,786 354,274 47,259,054 5,849,518 68,090,022 \$794,106,363 163,175,112 (4.667,879) 4,942,920 \$163,450,153 Operations and Maintenance Expense (Note 1) Off-System Sales Expenses (Attach Detail) Amonization Expense - Other (Note 2) Depreciation Expense Amotization of A.O.O. - Unit of Amoritzation of A.O.O. - Unit 2 Amoritzation of A.O.D. - Unit 3 Amoritzation of Miror CWIP Liability

Amortization of Mirror CWIP Asset

Purchased Power Expense

Fuci Expense EXPENSES

Decommissioning Expense

Interest on Customer Deposits Taxes Other Than Income Taxes

State Income Taxes Dolomed Expenses 101AL EXPENSES (linea 11 thru 28)

Other Expenses (Note 3) ederal income Taxes

(ctum (line 8 minus fine 30)

AFUDC (Debi and Equity) Deferred Return (Debi and Equity)

Total (lines 31 thru 35)

Von-Operating Income

951,515 47,413,055 215,355 37,422,078

53.64% 53.25% 66.31% 0.00% 0.00% 0.00% 0.00% 0.00% 35.20% 60.79% 35.20% 60.79% 35.20% 60.79% 35.20% 60.79% 35.20% 60.79% 35.20% 60.79% 35.20% 60.79% 35.20% 60.79% 35.20% 60.79% 35.20% 60.79% 35.20% 60.79% 35.20% 60.79% 35.20% 60.79% 35.20% 60.79% 35.20% 60.79% 35.20% 60.79% 35.20% 60.79% 35.20% 60.79% 35.20% 60.70% 35.20% 60.00% 35.20% 60.00% 35.20% 60.00% 35.20% 60.00% 35.20% 60.00% 35.20%

25,403,919

\$449,640,865 71,612,021

43.40%

\$71,612,021

\$12,467,344 218,497,560 14,467,236 92,782,805

511,420

A.Ö.D. • Accounting Order Deferrals

Note 1: This amount will be carried automatically from Schedule II, line 61,
Note 2: This amount will be carried automatically from Supplementary Schedule I-1: Amonization Expense-Other, line 22.
Note 3: This amount will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22.

Note 4: Enter any reductions to column 1 amounts as negative numbers in column 2.

If indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

14

Company I .: Southwestern Public Service Company CCN; 30153 Reporting period: 12 Months Ended December 31, 2001

SUMMARY OF REVENUES AND EXPENSES

Line

		3	(2)	වැ	(4)	<u>(9)</u>	
		Total	Non-Regulated or Non-Electric	lotal Electric (1)+(2)	Altocation Percentage (5)/(3)	Texes	
	TOTAL REVENUES:	•					
	Base	\$652,731,115	\$0	\$652,731,115	43.08%	\$281,192 156	
	100 d	628,351,053	0	628,351,053	50.32%	316,198,156	
	Off System Sales	6,090,033 4 448,945	.	8,595,033	100.00%	8,595,033	
	Other	91,604,083	0 0	4,176,345 91,604,083	46.34% 35.24%	1,935,400	
	Total Revenues (lines 2 thru 6)	\$1,385,457,629	0\$	\$1,385,457,629	46.21%	\$640 201 987	
	EXPENSES:					10010000	
	Purchased Power Expense	\$169.759.180	C tr	6160 750 40A			
	Fuel Expense	668,046,241	g c	081,80,7801¢	49.94%	\$84,782,927	
	Off-System Sales Expenses (Attach Detail)	2,843,444	20	2 843 444	39.67%	ដ	
	Operations and Maintenance Expense (Note 1)	179,488,956	0	179,488,958	80 90%	1,317,652	
		0			0.00%	545,515,851	
	Amodization of 4 O to 1 Days o	0 (0	0	0.00%		
	Amortization of A.O.D Unit 3	5	0 (0	0.00%	. 0	
	Amortization of Mirror CWIP Liability		9	0	0.00%	0	
	Amortization of Mirror CWIP Asset		> <	a (0.00%	0	
	Amortization Expense - Other (Note 2)	6,954,007) (0 S 054 007	0.00%	0	
	Depreciation Expense	77,016,401		77.018.401	08.00%	4,144,877	
	Interest on Customer Deposits	0	0	0	0.00%	121,126,04	
	State Income Tave:	48,729,904	0	48,729,904	63.92%	31 148 259	
	Faderal foroms Taxes	5,221,054	o	5,221,054	0.00%	C C	
	Deferred Expenses	92,172,847	(25,589,007)	66,583,840	39.79%	26.492.141	
	Other Expenses (Note 3)	0 0	00	00	%00.0 		
	TOTAL EXPENSES Winner 44 stone 600					0	
	COLAL EXPENSES (lines 11 m/u 28) Return (line 8 minus ine 30)	\$1,250,232,036 135,225,594	(\$25,589,007) 25,589,007	\$1,224,643,028 160,814,601	46.47%	\$569,108,852 71,093,115	
	Non-Operating Income	C	c		2		
	AFUDC (Debt and Equity) Deferred Return (Debt and Equits)	4,358,134	00	4,358,134	0.00% 0.00%	Ф Б	
	מכניים ווכרייו (בפסי פוום בלחוא)	0	0	0	%00.0 ··		
	Total (lines 31 thru 35)	\$139,583,728	\$25,589,007	\$165,172,735	43.04%	\$71,093,115	
	A.O.D Accounting Order Deferrals			.,,,,		•	
	Note 1: This amount will be carried automatically from Schedule II, line 61,	chedule II, line 61.		·,·	## . - 1		
	Note 3: This amount will be carried automatically from Si.	matically from Supplementary Schedule (-1: Amortization Expense-Other, line 22,	mortization Expense-Ott	18r, line 22,			•
	Note 4; Enter any reductions to column 1 amounts as negative numbers in polumn 2	upplementary schedule I-Z; O native numbers in column 9	ther Expenses, line 22.				
•		THE PARTY OF THE P		-			

A.O.D. - Accounting Order Deferrals

Note 1: This amount will be carried automatically from Schedule II, line 61,

Note 2: This amount will be carried automatically from Supplementary Schedule I-1: Amortization Expense—Other, line 22,

Note 3: This amount will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22,

Note 4: Enter any reductions to column 1 amounts as negative numbers in column 2.

I Indicate there if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Page 7

: : •

1.1.1

Company Name: Southwestern Public Service Company CCN: 30153 Reporting period: 12 Months Ended December 31, 2002

SUMMARY OF REVENUES AND EXPENSES

Total				Total	American	ì
\$10.00% \$567,563,630 \$50 \$5657,553,630 \$9.81% \$9.50% \$		Total	Non-Regulated or Non-Electric	Electric (11+(2)	Percentage	Texas
\$557,563,630 \$50 \$12,077,873 \$12,077,873 \$10,020,832 \$10,023,789,475 \$10,023,789,475 \$10,023,789,475 \$10,023,789,475 \$10,023,789,475 \$10,023,789,475 \$10,023,789,475 \$10,023,789,475 \$10,023,789,475 \$10,023,789,475 \$10,023,789,475 \$10,023,789,475 \$10,023,789,475 \$10,020,094 \$186,620,196 \$10,007,276 \$10,007,	TOTAL REVENUES:				6122	outselection at
\$35,178,205 \$4,002,178,205 \$4,0021,802 \$4,0024,709,475 \$4,0024,709,475 \$4,0024,709,475 \$4,0024,709,475 \$4,0024,709,475 \$4,0024,709 \$4,0024,	Base	\$557,553,630		COC COS 123 P		
\$1,023,789.70	Fice	395,178,205	3 =	395 178 205	49.61% F0.54%	\$277,702,262
6,1817,1822 6,1817,1824 6,1023,7824,782 6,1023,7824,782 184,1824,782 184,1827,716 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,187,738 10,000% 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,187,736 10,000% 10,187,736 10,000% 10,187,736 10,000% 10,187,736 10,000% 10		12,057,873		12 047 873	400.000	U26,802,502
\$1,023,759,475 \$1,023,759,475 \$1,023,759,475 \$1,023,759,475 \$1,023,759,475 \$1,023,759,475 \$1,023,759,475 \$1,023,759,475 \$1,023,759,475 \$1,023,759,475 \$1,023,759,475 \$1,023,759,475 \$1,023,759,475 \$1,000% \$1,	Off System Sales	6,567,882		6.667.887	44.07%	12,057,873
\$1,023,769,476 \$0 \$1,023,769,476 \$4,51% \$1,023,769,476 \$4,51% \$1,023,769,476 \$1,023,769,476 \$1,023,769,476 \$1,023,769,476 \$1,023,769,476 \$1,023,769,776 \$1,023,776 \$1,023,776 \$1,023,776 \$1,020,7776 \$1,020,7776 \$1,020,7776 \$1,020,7776 \$1,020,7776 \$1,020,77,778 \$1,026,056 \$1,020,77,778 \$1,026,056 \$1,020,77,778 \$1,026,056 \$1,020,77,778 \$1,026,056 \$1,020,77,778 \$1,026,056 \$1,020,77,778 \$1,026,056 \$1,020,77,778 \$1,026,056 \$1,020,77,778 \$1,026,056 \$1,020,77,778 \$1,026,056 \$1,020,77,778 \$1,026,056 \$1,020,77,778 \$1,026,056 \$1,020,77,778 \$1,026,056 \$1,020,77,778 \$1,026,056 \$1,020,77,778 \$1,026,056 \$1,020,77,778 \$1,020,056 \$1,020,77,778 \$1,020,056 \$1,020,77,778 \$1,020,056 \$1,020,77,778 \$1,020,056 \$1,020,05	Cuer	52,311,886	0	52,311,886	57.51%	30,086,395
\$139.501,522 \$139.501,522 \$2.22% \$2.44,07% \$1.44,07% \$1.44,07% \$1.44,05% \$1.45,05	Total Revenues (lines 2 thru 6)	\$1,023,789,476	9	\$1.023.769.476	20 KR	4550 VV 000
\$139,501,522 \$82,896,011 \$6,456,382 \$145,382 \$141,557,716 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$					2 2 2	200,074,000
\$139,501,522 \$139,501,522 \$4,585,382 \$4,685,382 \$4,685,382 \$4,685,382 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				::-	,	•
\$2,886,011 0 32,886,011 52,22% 15 5,456,382 0 0 18,407% 15 6,035% 10 0 0 0 0 0,000% 0 0 0 0 0,000% 0 0 0 0 0,000% 0 0,00	Furthersed Fower Expense	\$139,501,522	20	\$139,501,522	53.16%	874 154 314
\$\begin{array}{cccccccccccccccccccccccccccccccccccc		382,896,011	0	382,896,011	52 22%	100 001
161,557,716 0 161,557,716 60,38% 10	On-System Sales Expenses (Attach Detail)	5,456,382	0	5.456.382	44 07%	ZLL*108'881
10,197,736 10,197,736 10,197,736 10,197,736 10,197,745 10,197,745 10,285	Operations and Maintenance Expense (Note 1)	184,557,716		181 557 716	% /0.14 % /0.44 % /0.44	2,404,024
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Decommissioning Expense	0	. c		2000	807,090,801
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amortization of A.O.D Unit 1	0				•
\$10.00% \$10,197,736 \$10,197,736 \$10,197,736 \$10,197,736 \$10,197,736 \$10,00% \$	Amortization of A.O.D Unit 2			. .	0.00%	e,
10,197,736 0 0 0,000% 10,197,736 10,197,736 3,520,11 10,197,736 0 0,000% 10,197,736 0 0,000% 10,197,736 0 0,000% 10,197,736 0 0,000% 10,197,736 0 0,000% 10,197,736 0 0,000% 10,197,736 0 0,000% 10,197,736 0 0,000% 10,197,736 0 0,000% 10,197,736 0 0,000% 10,000% 10,197,736 0 0,000% 10,19	Amortization of A.O.D Unit 3		•	5 (2,00%	0.
10,197,736 10,197,747 10,197,747	Amortization of Mirror CyviP Liability		> •	.	0.00%	0
10,197,736 78,898,071 78,898,071 78,898,071 78,898,071 78,898,071 78,898,071 78,898,071 78,898,071 78,898,071 78,898,071 78,898,071 78,898,071 78,898,071 78,898,077 7452 64,629, 74,024,4525 78,898,077 7452 78,898,077 7452 78,898,077 7452 78,898,077 7452 78,007 74,942,004 72,700,694 72,	Amortization of Mirror CWIP Asset	•		O	%00'0	
78,889,011 78,889,011 402,885 54,077,482 64,62% 10,1817,785 64,62% 10,00% 10,1817,785 64,62% 10,00% 10,1817,785 64,62% 10,00% 10	Amortization Expense - Other (Note 2)	0 101 101		0	%00.0	
\$4,077,452	Depreciation Expense	78 880 044	> <	10,187,736	35.50%	3,620,188
\$4,077,452 0 54,077,452 04,62% 2,09,55 (2,184,525) 0 (2,184,525) 0 (2,184,525) 0 (2,184,525) 0 (2,184,525) 0 (0,00% 0.00	Interest on Customer Deposits	402 88E		710,688,071	60.86%	48,014,849
(2.184.525) 0 (2.184.525) 0.000% 34,942.44 (2.184.525) 0.000% 0.0	Taxes Other Than Income Taxes	54 077 459	•	539 205	52.03%	209,524
16,026,006 32,007,276 43,033,282 46,8% 22,180,28 0	State Income Taxes	ACT LOCAL	> (54,077,452	64.62%	34,942,443
\$866,820,166 \$32,007,276 \$888,827,472 \$50.69% \$495,078,15 \$60.69% \$27,180,23 \$60.29% \$495,078,15 \$60.69% \$1700,694 \$0.00% \$0.00% \$127,642,696 \$127,642,698 \$4935% \$495,078,15 \$60.996,53 \$6159,649,974 \$32,007,276 \$127,642,698 \$492,698,53 \$62,986,53	Federal Income Taxes	48 008 008	020 404 66	(2,184,525)	%00°0	0
\$866,820,196 \$\$20,007,276 \$\$898,827,472 \$50.8% \$495,078,15 \$156,949,280 \$2,996,53 \$2,007,276} \$127,942,904 \$0.00% \$2,996,53 \$3,007,276} \$127,04,942,004 \$0.00% \$2,996,53 \$159,649,874 \$32,007,276} \$127,642,696 \$49,359% \$62,998,53 \$127,642,696	Deferred Expenses	00000000	64,000,44	46,033,282	45.18%	22,180,235
\$886,820,196 \$522,007,276 \$888,827,472 56.08% \$495,078,15 156,949,280 (32,007,276) 124,942,004 50.42% 62,996,53 0 0.00%	Other Expenses (Note 3)		• •))	%00°0	0
\$566,820,196 \$52,007,276 \$898,827,472 55.08% \$495,078,15 126,949,274 50.42% 62,998,53	TOTAL EXPENSES WELL ALL MANAGEMENT OF THE PROPERTY OF THE PROP				8233	0
2,700,694 0 2,700,694 0.00% 0.	Return (line 8 minus line 30)	\$866,820,196 156,949,280	\$32,007,276 (32,007,276)	\$898,827,472	55.08%	\$495,078,151
2,700,694 0 2,700,694 0,000% 0 0 0,000% \$159,649,974 (\$32,007,276) \$127,642,696 49.35% \$62,996,53	Non-Create and anti-	•			N.31.00	750,380,332
\$159,649,974 (\$32,007,276) \$127,642,696 49.35% \$62,996,53	AFUDC (Debt and Equity)	0 :	0 (0	%00°0	•
\$159,649,974 (\$32,007,276) \$127,642,696 49,35% \$62,986,53	Deferred Return (Dab) and Equity)	#50'50'.'7	.	2,700,694	%00°0	
\$159,649,974 (\$32,007,276) \$127,642,696 49,35% from Schedule II line 61					8/00/00 · · · · · · · · · · · · · · · · ·	0
	1 Ocal (littles 21 title 35)	\$159,649,974	(\$32,007,276)	\$127,642,698	49.35%	\$62,996,532
		•	•		•	
		: hodule II line 64			itut Suoi Suoi	

Note 1: This amount will be carried automatically from Schedule II, line 61.

Note 2: This amount will be carried automatically from Supplementary Schedule I-1: Amortization Expense—Other, line 22.

Note 3: This amount will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22.

Note 4: Enter any reductions to column 1 amounts as negative numbers in column 2.

Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

7

: }

.

Company Name: Southwestern Public Service Company CCN: 30153 Reporting period: 12 Months Ended December 31, 2003

SUMMARY OF REVENUES AND EXPENSES

(5) Texas Jurisdictional	\$280,316,927 274,176,015 12,145,997 2,480,714	14,784,502	\$109,655,250 212,353,911	1,965,054 111,920,119 0	0 0 0 0 4,214,463	43.386,747 223,515 27,949,554 0 18,218,270 0	\$\$29,896,683 \$4,007,272 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
(4) Altocation Percentage (5)/(3)	48.24% 50.81% 100.00% 40.07%	24.48% 48.68%	47.44%	40.07% 55.80% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 64.57%	54.58% 52.05% 58.53% 0.00% 0.00% 0.00%	49.55% 41,54% 0.00% 0.00% 0.00% 40.19%
(3) Total Electric (1)#2)	\$581,096,622 539,598,021 12,145,997 6,191,718	60,399,026 \$1,199,431,383	\$231,141,376	4,904,054 200,569,681 0 0	6,516,891	79,513,182 48,953,460 46,953,485 1,700,159 50,350,427 0	\$1,069,415,137 130,016,246 0 4,359,444 0 \$134,375,690
(2) Non-Regulated or Non-Electric	<u>0</u> 000	0\$	900	0000	0000	14,962,854	\$14,962,854 (14,962,854) 0 0 0 (\$14,962,854)
(1) Total Company	\$581,096,622 539,588,021 12,145,997 6,191,718	\$1,199,431,383	\$231,141,376 447,336,282 4 ord nea	4,844,034 200,559,681 0 0	0 0 0 6,516,891 79,513,162	46,953,645 46,953,645 1,700,159 35,387,573 0	\$1,054,452,283 144,979,100 0 4,359,444 0 \$149,338,544
	TOTAL REVENUES: Base Base Fuel PCRF Off System Sales	Other Total Revenues (lines 2 thru 6)	EXPENSES: Purchasad Power Expense Fuel Expense Fuel Expense (Attach Denait)		Amortization of A.O.D Unit 3 Amortization of Mirror CWIP Liability Amortization of Mirror CWIP Asset Amortization Expense - Other (Note 2) Depreciation Expense	Interest on Customer Deposits Taxes Other Ttan Income Taxes State Income Taxes Federal Income Taxes Deferred Expenses Other Expenses (Note 3)	TOTAL EXPENSES (lines 11 thru 28) Return (line 8 mirus line 30) Non-Operating throme AFUDC (Debt and Equity) Deferred Return (Debt and Equity) Total (lines 31 thru 35)
Line	~ N W 4 W t	o 1~ ∞ o	,6258	<u> </u>	22222	887888888	388888

A.O.D. - Accounting Order Deferrals

Note 1: This amount will be carried automatically from Schedule II, line 61.

Note 2: This amount will be carried automatically from Supplementary Schedule I-1: Amortization Expense—Other, line 22.

Note 3: This amount will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22.

Note 4: Enter any reductions to column 1 amounts as negative numbers in column 2.

I include nee if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

ខិដ	Company Nar	Company Name: Southwestern Public Service Company GCN: 30153					Schedule I
쭚	porting	Reporting period: 12 Months Ended December 31, 2004					05/16/05
જ	JMMAF	SUMMARY OF REVENUES AND EXPENSES					
		4		į	į	į	į
			Ξ	ପ୍ର	70(3)	(4) Allocation	(2)
-1	Line	e de la companya de l	Тоы Сопрапу	Non-Regulated or Non-Electric	Electric (1)+(2)	Percentage (5)/(3)	Texas Juńsdictional
	- 0	REVENUES:					
	N E	Base Fuel	5827,640,500	% °	\$627,640,500	45.16%	\$283,446,912
	ঝ	PCRF	11,535,977	• •	11 515 977	47.30%	11 515 077
	tO :	Off System Sales	3,518,371	. 0	3,518,371	47.65%	1,676,674
	o ۲	Other	12,197,007	18,400,000	30,597,007	48,31%	14,781,097
	න අ	Total Revenues (lines 2 thru 6)	\$1,336,455,031	\$18,400,000	\$1,354,855,031	46.91%	\$635,579,607
	, 5	EXPENSES:					
	Ξ \$	Purchased Power Expense	5272,041,317	20	\$272,041,317	47.43%	\$129,026,380
	7 5	FUEL EXPENSE Off. Sustain Salas Expenses (Attach Dates))	580,930,097	0	580,930,097	37.80%	219,594,520
	<u> </u>	Operations and Maintenance Expense (Note 1)	205.520 526	9 6	205.520.526	47.03% 54.14%	11.4/8,438
	15	Decommissioning Expense	0	• •		0.00%	0
	φ	Amortization of A.O.D Unit 1	0	0	0	0.00%	0
	<u></u>	Amortization of A.O.D Unit 2	0	01	0	0.00%	O 1
	<u>5</u> 0	Amortization of Mirror CWIP Liability	> 0	9 6	3 C	%00'0	-
	20	Amortization of Mirror CWIP Asset	0	0	. 0	0,00%	. 0
	2	Amortization Expense - Other (Note 2)	8,154,954	0	8,154,954	63.06%	5,142,259
	3 5	Depreciation Expense	81,644,306	0	81,644,306	56.04%	45,752,622
	1 %	Taxes Other Than Income Taxes	473,852	σ c	473,852	52.05%	246,636 29,332,295
	52	State Income Taxes	(367,487)		(367,487)	%00.0	0
	8 5	Foderal Income Taxes	3,740,971	34,371,169	38,112,140	63.21%	24,089,844
	78	Other Expenses (Note 3)	90	•	-	0.00% 0.00%	5
	88	TOTAL EXPENSES WITH A MAN AND A				2000	
	3 %	Return (line 8 minus line 30)	133,581,686	(15,971,169)	117,610,517	59.30%	5555,835,781 69,742,826
, di	었						
	S 25	Non-Operating Income AFUDC (Debt and Equity)	0 2.821 943	00	0 0 5824 943	0.00% 0.00%	o C
0	92	Deferred Return (Debt and Equity)	0	0	0	0.00%	0
00	3,5	Yotal (lines 31 thru 35)	\$136,403,629	(\$15,971,169)	\$120,432,460	57.91%	\$69,742,826
7		A.O.D Accounting Order Deferrais					

A.O.D. - Accounting Order Deferrals

Note 1: This amount will be carried automatically from Schedule II, line 61.

Note 2: This amount will be carried automatically from Supplementary Schedule I-1: Amortization Expense—Other, line 22.

Note 3: This amount will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22.

Note 4: Enter any reductions to column 1 amounts as negative numbers in column 2.

[1] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

		Total	Allegation	Tayas
Line No.	Description	Total Company	Allocation Percentage	Texas Jurisdictional
140.				
1	Operating Revenues:			
2	Rate Revenue:			
3	Retail Rate Revenue	600,731,699		454,756,909
4	Wholesale Rate Revenue	262,380,925		-
5	WAPA Credit - Wholesale	0		
6	Offsyslem	46,557,916		23,893,469
7	Total Rate Revenue	909,670,540		478,650,378
8	Other Electric Revenues:	10.010.005		40 755 405
9	Accrued Unbilled Revenue	18,613,065		16,755,105
10	Forfeited Discounts	1,143,958		993,286
11	Miscellaneous Service Revenue	2,729,394		1,632,133
12	Rent from Electric Property - DA	1,305,810		682,171
13	Rent from Electric Property - System	15,723		9,692
14	Other Miscellaneous Revenue - DA	3,532,495		2,453,593 2,726,690
15 16	Other Miscellaneous Revenue - System Total Other Electric Revenues	5,069,801 32,410,246		25,252,670
17	Total Operating Revenues	942,080,786	53,49%	503,903,048
18	Total Operating Revenues	342,000,100	33,43/6	303,303,040
19	Operating Deductions:			
20	Production O&M Expense:			
21	Steam Production O&M:			
22	Fuel Cost	376,833,751		193,390,645
23	Demand	26,632,285		15,506,005
24	Energy	10,073,308		5,226,269
25	Total Steam Production O&M	413,539,344		214,122,919
26	Combustion Turbine Production O&M:			
27	Fuel Cost	9,963,259		7,301,161
28	Demand	90.940		48,685
29	Energy	1,081,319		564,370
30	Total Comb. Turbine Production O&M	11,135,518		7,914,216
31	Utility Purchased Power:			
32	Demand	20,392,113		11,872,815
33	Energy	41,101,862		21,093,428
34	Total Utility Purchased Power	61,493,975		32,966,243
35	Deferred Electric Generating Costs			
36	System Control & Dispatch	1,051,003		611,921
37	Total Demand Related Production O&M	48,166,342		28,039,426
38	Total Energy Related Production O&M	439,053,499		227,575,873
39	Total Production O&M Expense	487,219,841		255,615,299
40				
41	Transmission O&M:			
42	Operations	4,296,637		2,501,611
43	Maintenance	2,930,243		1,706,063
44	Wheeling	6,912,800		4,024,811
45	Total Transmission O&M	14,139,680		8,232,485
46	Distribution O&M:	40.074.475		40 404 077
47	Operations	13,271,175		10,104,877
48 49	Maintenance Total Distribution O&M	9,671,808		7,272,441
49 50	I Stal Distribution Cam	22,942,983		17,377,318
	Customor Operations Events			
51 50	Customer Operations Expense:	44 255 204		40.000.044
52 53	Customer Accounting Customer Service & Information	14,355,204 4,795,110		10,286,014
53 54	Sales	•		3,832,352
55	Total Customer Operations Expense	2,654,765 21,805,079		1,866,718 15,985,084
56	Administrative & General Expense	21,000,018		10,800,064
56 57	Operations	44,198,342		29,886,115
58	General Maintenance	1,064,351		29,000,113 698,185
59	Total Administrative & General Expense	45,262,693		30,584,300
60	- com transminations a contras exhange	70,202,030		00,004,300
61	Total O&M Expense	591,370,276	55.43%	327,794,486
٠.		33 1,01 0,270	JUTU /0	OL1,101,100

Southwestern Public Service Company Summary of Revenues and Expenses 12 Months Ended December 31, 1999

Line No.	Description	Total Company	Allocation Percentage	Texas Jurisdictional
1	Depreciation & Amortization Expense:	40 440 770		00 075 050
2	Production	40,148,778		23,375,656
3	Transmission	10,582,278		6,161,323
4	Distribution	15,697,537		11,483,605
5	Common & General	9,517,496		5,866,529
6	Total Depreciation & Amortization Expense	75,946,089	61.74%	46,887,113
7	Taxes Other Than Income:			
8	Environmental	0		
9	Franchise	6,636,353		5,803,027
10	Property	26,629,937		20,596,752
11	City Rental	6,707,897		5,306,603
12	Gross Receipts	3,704,224		3,704,224
13	FICA	5,533,923		3,790,316
14	Federal Unemployment	12,960		8,342
15	State Unemployment	7,318		4,711
16	Use	9,920		5,193
17	Other	47,647	70.4004	(192,352)
18	Total Taxes Other Than Income	49,290,179	79.18%	39,026,816
19	In a series Tours			
20	Income Taxes:	47.044.044		
21	Federal Income Taxes	47,914,514		13,059,963
22	State Income Taxes	3,992,883		•
23	Deferred Income Taxes:			
24	PUCT Fuel Revenue, Unbilled Revenue	6,043,524		5,348,815
25	Liberal Depr	4,752,458		3,058,731
26	PCB INT INC - Retail	9,362		6,798
27	Promotion - Retail	733,398		712,203
28	Promotion - Wholesale	221,087		·
29 30	Plant Related	492,324		302,418
30 31	Rate Filing Expense	0		
31	Bad Debt Ded Def incentive Comp	281,295		273,166
33	Pension APB 8	10,863		8,660
34	Vacation Accrual	4,335,154		3,455,628
35	Stock Awards	(113,191)		(89,881)
36	Palent Amort Coal Slurry	16,789		13,383
37	Wholesale Rental	(45,854)		(34,970)
38	Franchise Tax	0		4 002 040
39	Loss on Reacquired Debt	1,027,246		1,027,246
40	Officer's Supplemental	(448,176)		(276,247)
41	Ret. Medical FAS 106	333,777		266,059
42	Timing Difference	(1,151,216)		(917,656)
43	Long Term Disability	(92,645)		(72,478)
44	Total Deferred Income Taxes	(284,518)		(226,794)
45	ITC - Generated	16,121,675		12,855,081
46	ITC - Amortized	(250,377)		129
47	Total Income Taxes	07.770.605	00.000	OF 045 470
48	Total moone taxes	67,778,695	38.23%	25,915,173
49	Gain on Dien of Allowanees	•		
49 50	Gain on Disp. of Allowances	0		-
50 51	Gain on Utility Plant	0		
51 52	Total Operating Deductions	704 207 677	E0 054.	400 000 500
52 53	Total Operating Deductions	784,385,238	56.05%	439,623,588
54	Net Operating Earnings	157,695,547	40.76%	64,279,460